

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 261-6210
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/04/07</u>	<u>01/10/07</u>	<u>01/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,408-00-00
County: Trego
NE NE NW Sec. 15 Twp. 13s S. R. 21 East West
330 feet from S / (N) (circle one) Line of Section
2217 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rupp Well #: 1-15
Field Name: WILDCAT
Producing Formation: MARMATON
Elevation: Ground: 2175' Kelly Bushing: 2183
Total Depth: 3920 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.89 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1529 Feet
If Alternate II completion, cement circulated from 1529
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-30-08
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk Production Company
Lease Name: BRULL SWD License No.: 32504
Quarter NE Sec. 30 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 3-6-07
Subscribed and sworn to before me this 06 day of March
20 07
Notary Public: Michelle L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
MAR 08 2007

UTIC Distribution
MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC WICHITA



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Rupp Well #: 1-15
 Sec. 15 Twp. 13s S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction & Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1546</td> <td>+637</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1588</td> <td>+595</td> </tr> <tr> <td>TOPEKA</td> <td>3211</td> <td>-1028</td> </tr> <tr> <td>HEEBNER</td> <td>3440</td> <td>-1257</td> </tr> <tr> <td>TORONTO</td> <td>3457</td> <td>-1274</td> </tr> <tr> <td>LKC</td> <td>3473</td> <td>-1290</td> </tr> <tr> <td>BKC</td> <td>3720</td> <td>-1537</td> </tr> <tr> <td>MARMATON</td> <td>3797</td> <td>-1614</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1546	+637	BASE ANHYDRITE	1588	+595	TOPEKA	3211	-1028	HEEBNER	3440	-1257	TORONTO	3457	-1274	LKC	3473	-1290	BKC	3720	-1537	MARMATON	3797	-1614
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	20	222.89	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3910	EA/2	150	
			DV Tool @	1529	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3816' - 3822'	2500GAL. OF 15% INS ACID	3816'-3822'
		ProFrac Total Load 465 bbl. ISIP - 1120#	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3858.63</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02/21/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,408-00-00

Rupp 1-15

15-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	3836	-1653
Arbuckle	3906	-1723

RECEIVED
MAR 08 2007
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106148

Invoice Date: 01/11/07

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

PAID JAN 23 2007
#5230

Cust I.D.....: Down
P.O. Number...: Rupp #1
P.O. Date.....: 01/11/07

Due Date.: 02/10/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	14.2200	711.00	E
158 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	
Mileage pmp trk	50.00	MILE	6.0000	300.00	
Wooden Plug	1.00	EACH	60.0000	60.00	

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 406.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 4066.65
Tax.....: 112.54
Payments: 0.0
Total....: 4179.1

- 406
377

RECEIVED
MAR 08 2007
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/10/2007	11218

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

PAID JAN 23 2007

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Rupp	Trego	Discovery Drilling...	Oil	Development	Two Stage Long...	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				7	Each	80.00	560.00T
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	11.50	1,725.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.00	2,520.00T
276	Flocele				83	Lb(s)	1.25	103.75T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				90	Lb(s)	4.00	360.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				680.02	Ton Miles	1.00	680.02
	Subtotal							13,254.77
	Sales Tax Trego County						5.80%	597.50

Thank You For Your Business In 2006!
We Look Forward To Serving You In 2007!

Total RECEIVED \$13,852.27

MAR 08 2007

KCC WICHITA