

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/31/06 11/5/06 11/6/06
Spud Date or 11/5/06 11/6/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 205-26992 - 60-00
County: Wilson
ne ne nw Sec. 16 Twp. 28 S. R. 17 East West
330 feet from S / (N) (circle one) Line of Section
2130 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Uhren, John Well #: 16-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 943 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1175.86
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1175.86
feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan Alt II NH 0-30 OF
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

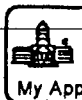
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/5/07
Subscribed and sworn to before me this 5th day of March,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **TERRA KLAUMAN**
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Uhren, John Well #: 16-1
 Sec. 16 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1175.86	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1072-1074/1021-1023	200gal 15%HCLw/ 36 bbbls 2%kcl water, 450bbbls water w/ 2% KCL, Blockde, 5800# 30/70 sand	1072-1074/1021-1023
4	871-873/859-861/841-843/801-804	400gal 15%HCLw/ 54 bbbls 2%kcl water, 786bbbls water w/ 2% KCL, Blockde, 11400# 30/70 sand	871-873/859-861 841-843/801-804
4	718-722/705-709	300gal 15%HCLw/ 51 bbbls 2%kcl water, 406bbbls water w/ 2% KCL, Blockde, 8500# 30/70 sand	718-722/705-709

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8" 1088 n/a			
Date of First, Resumerd Production, SWD or Enhr. <u>2/24/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>32.9mcf</u>	Water Bbls. <u>93.5bbls</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 16	T. 28	R. 17E.	655'	no flow	
API #	205-26992	County:	Wilson		689'	no flow	
Elev:	943'	Location	Kansas		720'	no flow	
Operator:	Quest Cherokee, LLC				845'	no flow	
Address:	9520 N. May Ave, Suite 300				877'	no flow	
	Oklahoma City, OK. 73120				903'	no flow	
Well #	16-1	Lease Name	Uhren, John		940'	no flow	
Footage Location	330 ft from the		(N	Line	970'	no flow	
	2,130'		ft from the	(E	Line	1,032'	no flow
Drilling Contractor:	TXD SERVICES LP				1,095'	2 - 1/4" 12.7	
Spud Date:	1 10/31/2006				1,187'	GCS	
Date Completed:	11/05/06		Total Depth: 1,187'				
Exact spot Location;	NE NE NW						
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MAR 06 2007							
CONSERVATION DIVISION							
WICHITA, KS							
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22.0'						
Type Cement	portland						
Sacks	5						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	2	sand	456	465	coal	683	684
clay/lime	2	20	shale	465	480	lime	684	702
shale	20	185	lime	480	491	shale	702	703
lime	185	281	shale	491	495	b.shale	703	705
b.shale	281	283	lime	495	501	lime	705	717
coal	283	284	shale	501	504	b.shale	717	719
lime	284	290	lime	504	522	coal	719	720
shale	290	292	b.shale	522	525	shale	720	730
sand	292	300	shale	525	558	sand	730	745
shale	300	302	b.shale	558	580	sand/shale	745	750
sand	302	320	sand	580	598	shale	750	785
lime	320	343	shale	598	611	coal	785	786
b.shale	343	345	lime	611	613	shale	786	801
coal	345	347	coal	613	614	b.shale	801	803
lime	347	396	lime	614	644	sand	803	817
shale	396	403	b.shale	644	646	shale	817	840
b.shale	403	408	coal	646	648	b.shale	840	842
shale	408	421	lime	648	650	coal	842	844
b.shale	421	424	shale	650	657	shale	844	860
shale	424	439	b.shale	657	660	coal	860	862
shale	439	444	shale	660	668	shale	862	870
b.shale	444	450	coal	668	670	coal	870	871
shale	450	456	shale	670	683	shale	871	885

Well Log Sheet 16-1 pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	885	891						
shale	891	897						
coal	897	898						
shale	898	936						
coal	936	938						
shale	938	948						
coal	948	949						
shale	949	960						
coal	960	961						
shale	961	972						
b shale	972	977						
shale	977	1,012						
coal	1,012	1,013						
shale	1,013	1,079						
lime	1,079	1,187						

Corr: 127' added water; 590'-596' odor; 612'-613' odor; 732'-745' odor; 838'-890' odor

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1859**

FIELD TICKET REF # _____

FOREMAN Joe

618650

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-06	Uhren John 16-1	16	28	17	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	1:00		903427		3.25	<i>Joe B</i>
Wes T	↓	↓		903197		↓	<i>Wes T</i>
Russell A	↓	↓		903103		↓	<i>Russell A</i>
Brandon M	↓	↓		903142	932452	↓	<i>Brandon M</i>
TROY W	↓	↓		931420		↓	<i>Troy W</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1175.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head Ran 2 SKS gel & 12 bbl dye & 162 SKS of cement to top of hole. Flush pump. Imp. pump 12 Plug to bottom & set filter.

2 hr wait on water

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1175.86	4 1/2 Casing
6	Centralizer
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
902103	3.25 hr	Bulk Truck	
1104	152 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>Baffles 3 1/2 x 3</u>	
1126	1	QWC - Blend Cement - <u>4 1/2 wiper plug</u>	
1110	16 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium-Silicate - <u>Catchloride</u>	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
901420	3.25 hr	80 Vac	