

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/30/06</u>	<u>12/9/06</u>	<u>12/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26993-00-00
 County: Wilson
 SW NE SE SW Sec. 30 Twp. 27 S. R. 16 East West
690 feet from (S) N (circle one) Line of Section
2025 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Marple, Kris D. Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 850 Kelly Bushing: n/a
 Total Depth: 1316 Plug Back Total Depth: 1308.42
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1308.42
 feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan Alt II Ntt 6-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/5/07
 Subscribed and sworn to before me this 5th day of March
2007
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Marple, Kris D. Well #: 30-1
 Sec. 30 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1308.42	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1058-1062	200gal 15%HCLw/ 20 bbls 2%kcl water, 342bbls water w/ 2% KCL, Blockde, 6000# 30/70 sand	1058-1062
4	953-955/915-918	200gal 15%HCLw/ 34 bbls 2%kcl water, 474bbls water w/ 2% KCL, Blockde, 7000# 30/70 sand	953-955/915-918
4	821-825/810-814	300gal 15%HCLw/ 49 bbls 2%kcl water, 591bbls water w/ 2% KCL, Blockde, 12100# 30/70 sand	821-825/810-814

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1096</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 30	T. 27	R. 16	GAS TESTS	
API #	205-26993	County:	Wilson		659'	no flow
Elev:	850'	Location	Kansas		689'	no flow
					752'	no flow
Operator:	Quest Cherokee, LLC				783'	no flow
Address:	9520 N. May Ave, Suite 300				815'	no flow
	Oklahoma City, OK. 73120				845'	10 - 3/4" 44.8
Well #	30-1	Lease Name	Marple, Kris D.		940'	10 - 3/4" 44.8
Footage Location	690 ft from the		S	Line	970'	6 - 3/4" 34.7
	2025 ft from the		W	Line	1001'	5 - 3/4" 31.6
Drilling Contractor:	TXD SERVICES LP				1032'	10 - 3/4" 44.8
Spud Date:	10/30/2006	Geologist:			1063'	3.5lb11/4 709
Date Comp:	12/9/2006	Total Depth:	1316'		1095'	3lb-1 1/4" 654
Exact spot Location:	SW NE SE SW				1126'	2lb-1 1/4" 527
					1157'	2lb-1 1/4" 527
	Surface	Production			1220'	2lb-1 1/4" 527
Size Hole	12-1/4"	6-3/4"			1316'	13 - 1 1/4" 158
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20.0'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	610	614	lime	830	837
lime	2	42	lime	614	620	shale	837	848
shale	42	154	shale	620	643	sand	848	871
lime	154	170	lime	643	653	shale	871	910
shale	170	210	b.shale	653	655	b.shale	910	912
lime	210	257	shale	655	685	coal	912	914
shale	257	313	coal	685	686	shale	914	965
lime	313	327	shale	686	746	coal	965	966
shale	327	347	coal	746	747	shale	966	981
lime	347	356	lime	747	770	coal	981	982
sand	356	374	b.shale	770	772	shale	982	991
shale	374	381	shale	772	779	coal	991	992
lime	381	412	b.shale	779	782	shale	992	1026
shale	412	430	coal	782	783	coal	1026	1028
lime	430	432	shale	783	795	shale	1028	1052
shale	432	451	lime	795	809	coal	1052	1054
lime	451	531	b.shale	809	811	sand	1054	1132
shale	531	532	shale	811	815	shale	1132	1142
b.shale	532	534	lime	815	823	coal	1142	1143
shale	534	585	coal	823	824	shale	1143	1153
lime	585	590	shale	824	826	sand	1153	1195
shale	590	606	b.shale	826	828	coal	1195	1197
b.shale	606	610	coal	828	830	sand	1197	1203

Comments: 453' added water, 768' odor

Well Log Marple; 30-1

pg2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
chat	1203	1316						

Comments: 1203-1316' odor

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1945**

FIELD TICKET REF # _____

FOREMAN Joe

618920

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-11-06	Maple Kris 30-1			30	27	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	4:00		903427		9	<i>Joe B</i>
Craig G	6:49	4:00		903255		7.25	<i>Craig G</i>
Paul H	7:00	2:00		903103		7	<i>Paul H</i>
Russell A	7:00	1:30		903103		6.5	<i>Russell A</i>
Brown M	7:30	10:30		903400	932705	3	<i>Brown M</i>
TROY W	6:45	12:30		931420		5.75	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1316 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1308.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gal & 12 hbl dye & 152 SKS of Gethan
To gel dye to surface. Flush pump. Pump up plug to bottom of set back shoe

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1308.42	4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	9 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903103	6.5 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50-PGZ-Blend-Cement	
1126	1	OWC-Blend-Cement- 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	7 SK	Sodium-Silicate	
1123	70 gallon	City Water	
903400	3 hr	Transport Truck	
932705	3 hr	Transport Trailer	
931420	5.75 hr	80 Vac	