## KANSAS GORPORATION COMMISSION OR IGINAL OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33325	API No. 15 - 023-20976-0000
Name: Petroleum Development Corporation	County: Cheyenne
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26	SENESE_Sec34Twp5SR42East
City/State/Zip: Bridgeport WV 26330	1825 feet from N (circle one) Line of Section
Purchaser: N/A	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Larry Robbins	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _860-5800	(circle one) NE SE NW SW
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies	
License: 33775 & 33532	Field Name: Cherry Creek Niobrara Gas Area
Wellsite Geologist: N/A	
Designate Type of Completion:	Elevation: Ground: 3747' Kelly Bushing: 3759'
New Well Re-Entry Workover	Total Depth: 1760' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 9 jts @ 360' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 50 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual_CompletionDocket No.	
Other (SWD or Enhr.?) Docket No	_Operator Name:
03/31/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, v Information of side two of this form will be held confidential for a peri	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. God of 12 months if requested in writing and submitted with the form (see rule 82-3-109) and geologist well report shall be attached with this form. ALL CEMENTING decided wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	regulate the oil and gas industry have been fully complied with and the statements
Signature: Jany Zonos	KCC Office Use ONLY
Title: Regulatory Agent Date: April 15, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of April	If Denied, Yes Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION COMMISSION
20 <b>08</b> SARAH M	GARRETT Geologist Report Received APR 1 6 2008
Notary Public: SARAH M Notary	Public UIC Distribution
Date Commission Expires: State of	Colorado Conservation division Wichita Ks

My Commission Expires August 11, 2009

	um Developmen	t Corporation	Lease	e Name: Bracelin Tru	ıst	_Well #: 43-	34		
sec. 34 Twp. 5				y: Cheyenne					
NSTRUCTIONS: Show ested, time tool open ar emperature, fluid recove lectric Wireline Logs su	v important tops and closed, flowing	and base of formation g and shut-in pressu s if gas to surface te	ns penetrated. res, whether s	Detail all cores. Rep hut-in pressure reache	ed static level, hydro	static pressur	es, bottom hole		
Orill Stem Tests Taken (Attach Additional She	eets)	☐ Yes 📝 N	0	✓ Log Form	ation (Top), Depth a	nd Datum	Sample		
Samples Sent to Geolog	amples Sent to Geological Survey		0	Name		Datum			
Cores Taken Electric Log Run (Submit Copy)	•	Yes VN	o .	Niobrara		1538'			
list All E. Logs Run:									
DIL/CDL/CNL/G	iR								
	illi		ING RECORD set-conductor. s	✓ New Used urface, intermediate, prod	luction, etc.	AHTOOS MATTER POPULATION CO. THE LOCAL CO.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight Setting	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	11"	7" Set (IT O.D.)	47.00	7 Ft. Depth 360'	Type I/II Portland	97	None		
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							The second secon		
	THE TOTAL PROPERTY OF THE PROP	ADDITIO	NAL CEMENT	NG / SQUEEZE RECO	RD		4		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sack	s Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	Protect Casing Plug Back TD								
Shots Per Foot		ON RECORD - Bridge Footage of Each Interva			Fracture, Shot, Cement (Amount and Kind of Ma		rd Depth		
,									
TUBING RECORD	Size	Set At	Packer /	At Liner Run	Yes No				
Date of First, Resumerd Pro	oduction, SWD or E	Enhr. Producing	Method	Flowing Pum	nping Gas Lift	Oth	er ( <i>Explain</i> )		
Estimated.Production	Oil	Bbls. Gas	Mcf	Water	Bbls. G	as-Oil Ratio	Gravity RECEIVED		
Per 24 Hours						R ALIVIN	AST TIDDOODATION AND IN		
Per 24 Hours  Disposition of Gas	METHOD OF C	COMPLETION		Production In	terval	KANS	APR 1 6 2008		

# SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

## FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-31-08		
WELL NAME & LEASE # Bracelin Trust 43-34		
MOVE IN, RIG UP, DIG PITS ETC. DATE 3-28-0	08 TIME 4:15 □AM	и ⊠ РМ
SPUD TIME 6:45 MAM PM SHALE DEPT	TH 230 TIME 8:30 🖂 AM	и ПРМ
HOLE DIA. 11 FROM <b>0</b> TO 352 TD	TIME 10:30 🖂 AM	и <u>П</u> РМ
CIRCULATE, T.O.O.H., SET 347.40 FT CASING	360.40 KB FT DEPTH	
9 JOINTS 7 0D #/FT 14 15.5 \( \)17	7 20 23	
PUMP 97 SAC CEMENT 570 GAL.DISP. C	CIRC. 3 BBL TO PIT	
PLUG DOWN TIME 12:00 ☐AM ☒PM	DATE 3-31-08	
	PORTLAND CEMENT I/II ASTM NT COST \$ 1921.08	C 150
ELEVATION 3747 +12KB 3759		
PIPE TALLY	THE STATE OF THE S	
1. 39.10 2. 38.70 3. 38.60 4. 39.30 5. 38.90 6. 39.00 7. 39.00 8. 35.90 9. <u>38.90</u> 10.		

11.12.13.14.15.

TOTAL 347.40

RECEIVED KANSAS CORPORATION COMMISSION

APR 16 2008

#### FIELD SERVICE TICKET AND INVOICE

## A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

### LONGHORN CEMENTING CO.

YUMA: COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

-				DATE	4-/	-08 TICKE	T NO.	1540	
DATE OF 4/1/08 DISTRICT				OLD C	PROD	INJ WD	w [	CUSTOMER ORDER NO.:	
CUSTOMER DD			. ",	166	-/ '67	47- 34		WELL NO	
ADDRESS			COUNTY STATE						
CITY STATE			SERVICE CREW Thomas						
AUTHORIZED BY		EQUIPA	MENT	111	0				
TYPE JOB: DLLG DEPTH FT. CEMENT DATA:	BULK □ S	SAND DATA:	SACK		TRUCK CALLET	·//	<del></del>	DATE AM T	LIME
L		F GEL	ADMIX	Eß	ARRIVED AT JO			MA AM	
SIZE HOLE: DEPTH FT80 SIZE & WT. CASTING WIND USED DEPTH FT.	4 18				START OPERAT			PM AM	
SIZE & WT. D PIPE OR TUBING DEPTH FT					···			PM AM	
TOP PLUGS TYPE: WEIGHT OF SLU	RRY: LB	S./GAL.	LBS. / 0	β <b>Λ</b> L	FINISH OPERAT	ION		PM	
VOLUME OF SLU					RELEASED			AM PM	
SACK  MAX DEPTH FT.	MAX PRESSURE	IH	% OF P.S.I.		MILES FROM S	TATION TO WELL			
products, and/or supplies includes all of and only these terms and shall become a part of this contra		sent or an		Advanc	ed Drilling Techn				
REF. NUMBER MATERIAL, EQUIPMENT AND SERVICES US				UNIT	QUANTITY	UNIT PRICI	E	\$ AMOU	NT
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				KAN	BAG GOTT				
13+ p/49 1,590' W/35 3KS /D	sspace 13	5 35	<u>;'</u>		APR 1	§ 2008			
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2nd 400' W/35 5KS /1).	Sillace 15	3 33	· ·		COMSERVA	TA. KS			
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ACID DATA:						SUB TO	TAL	4234	44
GALLONS % ADDITIVES	QE.	SERVICE & EQUIPMENT			9/47		12-14	+	
HCL	· · · · · · · · · · · · · · · · · · ·	TERIAL		IVIL.IVI		TAX ON \$	$\rightarrow$		+
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SERVICE REPRESENTATIVE	THE ABOVE MA				VED DA	mklu			

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)