

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eagling, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/20/08</u>	<u>3/25/08</u>	<u>4/2/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23763-00-00  
County: Butler  
SW - SW - NW Sec. 33 Twp. 25 S. R. 05  East  West  
2260 feet from S /  (circle one) Line of Section  
500 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pierpoint A Well #: 122  
Field Name: El Dorado  
Producing Formation: Viola  
Elevation: Ground: 1355 Kelly Bushing: 1364  
Total Depth: 2513 Plug Back Total Depth: 2511  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ATI - Dig w/ - 6/24/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boony Costa  
Title: Operations Engineer Date: 4/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of April  
08  
Notary Public: Michelle D Henning  
Date Commission Expires: \_\_\_\_\_

**MICHELLE D. HENNING**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11/11/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 122  
 Sec. 33 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Dual Induction, Denisty-Neutron, Micro Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	261	Class A	165	3% cc
production	7-7/8"	5-1/2"	14	2612	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2474-80	2000 gal 15% mud acid	2474-2505 OA
4	2492-2505		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	2490'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
4/7/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	95	0	115				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2474-80', 2492-2505'

ATTACHMENT TO ACO-1

PIERPOINT A-122  
 2260'FNL, 500'FWL  
 Sec. 33-25S-05E  
 Butler County, KS

	<u>Sample Tops</u>	<u>Log Tops</u>
Admire 650	610 +754	607 +757
Burlingame		
White Cloud Sd	866 +498	858 +506
Topeka	1037 +327	1045 +319
Oread	1350 +14	1359 +5
Heebner	1390 -26	1397 -33
Douglas	1422 -58	1430 -66
Lansing	1680 -316	1681 -317
Kansas City	1967 -603	1968 -604
B/KC	2125 -761	2125 -761
Altamont	2253 -889	2252 -888
Cherokee	2333 -969	2334 -970
Viola	2469 -1105	2469 -1105
Arbuckle	2511 -1147	
PTD	2513 -1149	
TD		2514 -1150

DST #1 2408-2484      Zone: VIOLA  
 Times:            30-45-45-60  
 1<sup>st</sup> open: weak bldg to 1"  
 2<sup>nd</sup> open bldg to surface blow  
 Rec.: 15' MUD, vsocm in tool(2% oil, 98% mud)  
 IHP:                FHP:  
 IFP: 18-23        FFP: 27-30  
 ISIP: 48            FSIP: 46

DST #2 2484-2508      Zone: LOWER VIOLA  
 Times:            30-45-45-60  
 1<sup>st</sup> open: weak bldg to 4"  
 2<sup>nd</sup> open weak bldg to 1"  
 Rec.: 4' CO(39 gravity), 67' OCM(5%oil, 95%mud)  
 IHP: 1222        FHP: 1193  
 IFP: 15-36        FFP: 37-52  
 ISIP: 74.2        FSIP: 73.5

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CONSERVATION DIVISION  
 WICHITA, KS



MAR 31 2008

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13028  
 LOCATION ELDorado #50  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-08	8511	Pierpoint A #122	33	25	5E	Dollar

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corporation	467	Jeff		
Mailing Address	442	Gene		
1700 Water front Pkway Bld. 500				
CITY				
Wichita				
STATE				
Ks				
ZIP CODE				
67226				

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2513ft. CASING SIZE & WEIGHT 5 1/2" 140#  
 CASING DEPTH 2512ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT 155# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7 CEMENT LEFT in CASING 1190ft.  
 DISPLACEMENT Gal. 800 DISPLACEMENT PSI 600\* Breaks 1400# RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing + Drop ball. Circulate with mud pump 1 hrs while rotating. Pumped 500 gal Mud flush, Pumped 100 sks Thick set cement. Shut down. Wash up pump + lines. Release 5 1/2" loc-set Plug + displacement to 2503ft. Dump Plug at 1400# Released PST Plug held. Pumped 10 sks Thick set in mouse hole. 15 sks Thick set in the rat hole. Wash up + rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	2	MILEAGE	3.45	n/c
1126A	125 sks	Thick-Set Cement	16.20	2025.00
1111A	100 lbs	Metasilicate	1.72	172.00
4454	1	5 1/2" Latch Down Plug	230.00	230.00
4130	6	5 1/2" centralizers	43.50	261.00
4104	2	5 1/2" cement Baskets	208.00	416.00
4159	1	5 1/2" Floet Shoe AFU	312.00	312.00
5407	1	min Bulk Delivery	300.00	300.00
	1	rotating head 5 1/2"	n/c	n/c
		Subtotal		4571.00
		SALES TAX		181.06
		ESTIMATED TOTAL		4752.06

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