Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Vess Oil Corporation Address: 1700 Waterfront Parkway, Bidg. 500 Address: 1700 Waterfront Parkway, Bidg. 500 Address: 1700 Waterfront Parkway, Bidg. 500 Purchaser: Eaglwing, LP Operator Contact Person: WR. Horigan Operator Name: C8G Drilling Company License: 28701 Well S82-1537 X103 Contractor: Name: C8G Drilling Company License: 28701 Pushaser Rededings: Roger Martin Designate Type of Completion: Annual Re-Entry Workover Oil SWD SIOW Temp. Add. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Well Name: Original Control Date: Original Total Depth: Original Completion Designating Roger Martin Designated Type of Completion: Annual of Surface Pipe Set and Cemented at 261 Feet Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well into as follows: Well Name: Original Control Date: Original Control Date: Original Control Date: Original Completion: Original Control Date: O	Operator: License # 5030	API No. 15 - 015-23763-00-00
Address: 1700 Waterfront Parkway, Bldg. 500 ClayStack-Zip. Wichita, KS 67206 ClayStack-Zip. Wichita	Name: Vess Oil Corporation	County: Butler
City/Stata/Zip: Wichita, KS 67206 Seek from S. Discrete cond. Line of Section		1
Solution		
Phone: (316 682-1537 X103 682-1537 X103 Contractor: Name C&G Drilling Company	Purchaser: Eaglwing, LP	500
Phone: (316 682-1537 X103 682-1537 X103 Contractor: Name C&G Drilling Company	Operator Contact Person: W.R. Horigan	
Contractor: Name: C8G Drilling Company Licenses: 32701 Field Manne: El Dorado Field Manne: Field Manne: Field Pield Mith Manne: Field Mith Manne: Field Manne		(circle one) NE SE NW SW
Field Name: El Dorado	Contractor: Name: C&G Drilling Company	Lease Name: Pierpoint A Well #: 122
Wellsite Geologist: Roger Martin Designate Type of Completion:	License: 32701	Field Name: El Dorado
Designate Type of Completion: New Well	Wellsite Geologist: Roger Martin -	Producing Formation: Viola
New Well Ne Entry Workover		Elevation: Ground: 1355 Kelly Bushing: 1364
Gas	New Well Re-Entry Workover	
If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 261 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perf. Corn. to Enthr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enthr.?) Docket No. Operator Name: License No. Operator Name: License No. Operator Name: License No. Outster Name: License No. Outster Sec. Twp. S. R. East West County: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received Mansas Corporation Commission, 130 Received Michary Public: KCC Office Use ONLY KCC Office Use ONLY Wireline Log Received Mansas Corporation Commission and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Mansas Corporation Commission and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Mansas Corporation Commission and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached UIC Distribution APR 2 4 2008	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhtr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhtr.?) Docket No. Other (SWD or Enhtr.?) Docket No. Other (SWD or Enhtr.?) J220/08 3/25/08 4/2/08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 day's of the spud date, recompletion Date or Recompletion Date or Instruction of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING INSTRUCTIONS: An original and two copies of this form whall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 day's of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-166 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING ITCKETS MUST BE AITACHED. Submit CP-4 form with all bytoged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were in are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Wireline Log Received UIC Distribution APR 2 4 2008	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Drilling Fluid Management Plan	If Workover/Re-entry: Old Well Info as follows:	
Drilling Fluid Management Plan	Operator:	feet depth to NIL-1 DIA W/ 101211100 sx cmt.
Original Total Depth: Deepening Re-perf. Conv. to Enhrt/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in will and subtrached with the form CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 31 day of Apral Notary Public: Which is ecclected from the Reserve Pity Chloride content 1200 ppm Fluid volume 500 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R East West County: Docket No.: Docket No	vveii name.	
Plug Back Plug Back Total Depth Dewatering method used evaporation Commingled Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: 3/20/08 3/25/08 4/2/08	Original Comp. Date:Original Total Depth:	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/25/08 3/25/08 Spud Date or Recompletion Date Necompletion Date Occurity: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Necompletion Commission, 130 S. Market - Room 2078, Wichita, Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well restant with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Boacy KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Log Received Geologist Report Received UIC Distribution APR 2 4 2008	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 500 bbls
Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/25/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 procincidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Boacy KCC Office Use ONLY Wireline Log Received APR 2 4 2008	Plug Back Total Depth	Dewatering method used evaporation
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/20/08 3/25/08 Date Reached TD Completion Date or Recompletion Date Ouarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requirements will be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Fille: Operations Engineer Date: 4/21/08 Notary Public: Wireline Log Received APR 2 4 2008	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Control (SWD or Enhr.?) Docket No.	Dual Completion Docket No	
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date Docket No.:	Other (SWD or Enhr.?) Docket No	•
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Comparison	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: 4/21/08 Subscribed and sworn to before me this 21 day of Apral Notary Public: Wireline Log Received Wireline Log Received UIC Distribution APR 2 4 2008		
Signature: Signature: Superations Signature: Superations Supe	INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Title: Operations Engineer Date: 4/21/08 Letter of Confidentiality Attached Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Log Received RANSAS CORPORATION COMMIS Geologist Report Received UIC Distribution APR 2 4 2008	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 215 day of April 20 DR Notary Public: Wireline Log Received KANSAS CORPORATION COMMIS Wireline Log Received KANSAS CORPORATION COMMIS UIC Distribution APR 2 4 2008	Signature: 6 oacy 0 oacy	KCC Office Use ONLY
Notary Public: Wireline Log Received APR 2 4 2008	Title: Operations Engineer Date: 4/21/08	Letter of Confidentiality Attached
Notary Public: Wireline Log Received Geologist Report Received UIC Distribution APR 2 4 2008	Subscribed and sworn to before me this at 15th day of Appen	If Denied, Yes Date:
Notary Public: Wichele Him Geologist Report Received UIC Distribution APR 2 4 2008	•	Wireline Log Received KANSAS CORPORATION COMMIS
	/1	Geologist Report Received .
A CALLEY LAND CHANGE AND	Date Commission Expires:	

MICHELLE D. HENNING NOTARY PUBLIC STATE OF KAMPARI My Appt. Exp. ,

Operator Name: Vess Oil Corporation			Lease	Lease Name: Pierpoint A			Well #: 122			
Sec. 33 Twp. 25 S. R. 05 ✓ East ☐ West					County: Butler					
ested, time tool ope emperature, fluid re	show important tops on and closed, flowin covery, and flow rate is surveyed. Attach	g and shut-i es if gas to s	n pressures, urface test, a	whether s long with	shut-in pre	essure reached	d static level, hyd	drostatic pressu	ires, botto	om hole
Orill Stem Tests Take		✓ Yes	s No		7 L	.og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Ge	·	✓ Yes	s		Nam	Name Top Datur			Datum	
Cores Taken Electric Log Run (Submit Copy)	,	Yes	. ✓ No		SEE ATTACHED					
ist All E. Logs Run:									•	
Dual Induct	tion, Denisty-N	eutron, M	licro Log							
		Report	CASING I		✓ Ne	ew Used	ection, etc.		· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Wei	eight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent Additives
surface	12-1/4"	8-5/8"		23		261	Class A	165	3% c	
production	production 7-7/8" 5-1/2"			14	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2612	Thickset	100		
			ADDITIONAL	CEMENTI	ING / SQL	JEEZE RECOR	ID			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type o	f Cement	#Sacks	s Used		Type and	d Percent Additive	98	
Shots Per Foot			- Bridge Plug)		acture, Shot, Ceme		ord	Depth
4	2474-80	1 Ootage of La	en mervarren	orateu		(Amount and Kind of Material Used) Depth 2000 gal 15% mud acid 2474-2505 OA				
4	2492-2505						_ , , , , , , , , , , , , , , , , , , ,			
									L'ANG.	RECEIVAS CORPORATION
			•					- -		
							· · · · · · · · · · · · · · · · · · ·			APR 24
TUBING RECORD 2-3	Size 3/8"	Set At 2490'	n	Packer A	At	Liner Run	Yes V	۷o		CONSERVATION WICHITA
	rd Production, SWD or I		Producing Meth		Flowing	g ✓ Pump			her <i>(Explai</i>	n)
Estimated Production Per 24 Hours	0il 95	Bbls.	Gas O	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF			<u> </u>	, 10	Production Inte	erval			
Vented Sold	Used on Lease		Open Hole	Perf	f, 🔲 [Dually Comp.	Commingled	2474-80', 2	492-250)5'

ATTACHMENT TO ACO-1

PIERPOINT A-122 2260'FNL, 500'FWL Sec. 33-25S-05E Butler County, KS

	Sample Tops	Log Tops
Admire 650	610 +754	607 +757
Burlingame		
White Cloud Sd	866 +498	858 +506
Topeka	1037 +327	1045 +319
Oread	1350 +14	1359 +5
Heebner	1390 -26	1397 -33
Douglas	1422 -58	1430 -66
Lansing	1680 -316	1681 -317
Kansas City	1967 -603	1968 -604
B/KC	2125 -761	2125 -761
Altamont	2253 -889	2252 -888
Cherokee	2333 -969	2334 -970
Viola	2469 -1105	2469 -1105
Arbuckle	2511 -1147	
PTD	2513 -1149	•
TD		2514 -1150

DST #1 2408-2484 Zone: VIOLA

Times:

30-45-45-60

1st open: weak bldg to 1"
2nd open bldg to surface blow

Rec.: 15' MUD, vsocm in tool(2% oil, 98% mud)

IHP:

FHP:

IFP: 18-23 FFP: 27-30

ISIP: 48

FSIP: 46

DST #2 2484-2508

Zone: LOWER VIOLA

Times:

30-45-45-60

1st open: weak bldg to 4"

2nd open weak bldg to 1"

Rec.: 4' CO(39 gravity), 67' OCM(5%oil, 95%mud)

IHP: 1222

FHP: 1193

IFP: 15-36 FFP: 37-52

ISIP: 74.2

FSIP: 73.5

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 4 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL GERVICES. L.C. P.O. BOX 884, CHANUTE, 128 6720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

MAR 2 8 2008

LOCATION FILMS

TREATMENT REPORT & FIELD TICKET

DATE CUSTOMER WELL ROLL & RUBBER SALES AND STORMER SUIT OF THE CONTROL OF THE CON					CEMEN		T ********** T	BANCE T	COUNTY
TRUCK # DRIVER TRUCK	DATE	l.				SECTION	TOWNSHIP	RANGE	
USTONE ALCOMOTOTION TRUCK BORDER TRUCK BOR	5-2008	8511	Piecpoin	4A # 12	a	33	52	FE.	Dutler
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1102 500 lbs 3% Calcium Chloride .70 300.00 300.00 5407 Min. Bulk Touck 300.00 300.00 RECEIVED RANSAS CORPORATION COMMISSION RANSAS CORPORATION DUISION CONSERVATION DUISION PUCHITE. 15 SALES TAX 131.3 SALES TAX 131.3 SALES TAX 131.3	200C	 		MILEAGE		·			
102 500 lbs 3% Calcium Chloride .70 300.00 300.00 5407 Min. Bulk Touck 300.00 300.00 300.00 Apr 24 2008 Conservation durision (Conservation (Conse	11-11-	1/6		place A				12.90	212150
5407 Min. Bulk Truck 300.00 300.00 RECEIVED RANSAS CORPORATION COMMISSION APR 24 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX 131.3 ESTIMATED TOTAL 3594 8						20142			320.00
RECEIVED RANSAS CORPORATION COMMISSION APR 2 4 2008 CONSERVATION DIVISION PLOHITA, IS SALES TAX 131.3 SALES TAX 131.3 ESTIMATED TOTAL 3584 8	1107	200) (Þ\$	10/6 Cal	Cumen	01-106			
RECEIVED RANSAS CORPORATION COMMISSION APR 2 4 2008 CONSERVATION DIVISION PLOHITA, IS SALES TAX 131.3 SALES TAX 131.3 ESTIMATED TOTAL 3584 8	54-5	+	<u> </u>	MA R	UVT.			300,00	300,00
RECEIVED KANSAS CORPORATION COMMISSION APR 24 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX 131.3 ESTIMATED TOTAL 3584 8	2701	 		PYLIN. D	MIG CIL				
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APR 24 2008 CONSERVATION DIVISION WICHITA, IS SALES TAX 131.3 ESTIMATED TOTAL 3584 8						KANSAS	ORPORATION		
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000831 SALES TAX 131.3 ESTIMATED TOTAL 3584 8			<u> </u>				y, Jane		
000831 SALES TAX 131.3 ESTIMATED TOTAL 3584 8		-	<u> </u>						
000831 SALES TAX 131.3 ESTIMATED TOTAL 3584 8		 	A CONTRACTOR OF THE PARTY OF TH		<u> </u>		Subtatal		3427.2
06 08 01 TOTAL 3584 8								SALES TAX	131.31
		<u> </u>		<u></u>	20083	31			250U D
			-	C		<i>-</i> 1		TOTAL	טס י מעט

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	13028
LOCATION ELDOR	dr#80
FOREMANY Sim I	10mes

TREATMENT REPORT & FIELD TICKET

CEMENT
CEMENI

DATE	CUSTOMER #	WE	LL NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTS
3-26-08	8511	Pierpois	4 A 4 122		33	25	5 <i>€</i>	Dutler
CUSTOMER		•		l r	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADER	1 Corporat	1011	,	-	467	Jeff		1
1700 W	ater front	-Pkuku i	RW. SOO		442	Gene		
CITY	ALC: ILO.I.	STATE	ZIP CODE	† 				
Wichit	a	Ks	67006					
JOB TYPE	Strive	HOLE SIZE_	7 1/4"	HOLE DEPTH	2513ft.	CASING SIZE & V	VEIGHT 55"	4.0#
CASING DEPTH	गुरायसः	DRILL PIPE		_TUBING		CEMENT LEFT in	OTHER Me	<u>. </u>
SLURRY WEIGH	ゖゖゟゟヸ	SLURRY VOL		WATER gal/sk	7	CEMENT LEFT in	CASING IL TI	26
DISPLACEMENT	T/01.001	DISPLACEME	NT PSI	Mark!	400	RATE		
REMARKS:	afty Mee	ting Rigg	40 55°	casing T!	Drop ball.	Circulate 4	with mude	Dump
Ihrs wh	ile rotati	Ac. Puma	ed 500 as	Mudd+1	ush, Rum	<u>sed 1005Ks</u>	Lhick Se	t sement
Shut doi	un. Wash	up Dum	st lines. I	ielease >	12 -51	sttlw-tais	in ceine at	イクシンクン
BungPl	us at 1401	5th Release	sed PST	Plug hel	Id. Puny	ed Tosks	Thick set i	N MOUSE
hele 15:	sks Thick so	et in the	rathole.	Washing	+ rigdo	٧٠٦.		
				·				<u> </u>
	·							
	<u> </u>							
<u> </u>				·····	R	ECEIVED PORATION COMMISS	ION	
					KANSAS COR	PORATION	1	T
ACCOUNT CODE	QUANTITY	Y or UNITS	DI	ESCRIPTION of S	SERVICES OF PR	RY24 2008	UNIT PRICE	TOTAL
5401			PUMP CHARG	Ε			875.00	\$15.00
5406	2		MILEAGE	· · · · · · · · · · · · · · · · · · ·	CONS	ERVATION DIVISION WICHITA KS	3.45	n/c.
								<u> </u>
1126A	iassk	<u>'S</u>	Thick-	Set Cem	err		1620	2025.00
IIII A	1001	25	Weta	illicate			にてる	172.00
4454			55" La	atch Dow	nPlue		230.00	230,00
4130	6		5% ce	ntraliz			43.50	261.00
4104	2		54° c	ement B	eskets	`	308,00	416,00
4159	i	<u></u>	56"FI	oct.5ho	- AFU		312.00	
	1			200				
5407	1		Min Da	IK Delive	> (~\u00e4)		300.00	300.00
استاللالی	 				• • • • • • • • • • • • • • • • • • •			
•	i		retation	ng head	5½"		n/c	n/c
				J				
				 				
				······································				
,					_	Subtotal		4571.00
			i				SALES TAX	181.06
	<u> </u>			88091			ESTIMATED	4110.04
							LATCT TAG	7110.00
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