

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: PO Box 124
Kiowa, KS 67070
City/State/Zip: Kiowa, KS 67070
Purchaser: N/A
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>2-27-2008</u> | <u>3-09-2008</u> | <u>3-10-2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23261-0000
County: Barber
SW SE SE NW Sec. 36 Twp. 33 S. R. 12 East West
2900 feet from S N (circle one) Line of Section
3155 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mary Anne Well #: 1
Field Name: Boggs
Producing Formation: N/A
Elevation: Ground: 1538 Kelly Bushing: 1550
Total Depth: 5263 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PTA - 17g/6/24/08 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 1200 bbls
Dewatering method used Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 4/07/2008
Subscribed and sworn to before me this 8 day of April
20 08.
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appl. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Mary Anne Well #: 1
 Sec. 36 Twp. 33 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3764 | -2214 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3952 | -2402 |
| List All E. Logs Run: | | Base Kansas City | 4474 | -2924 |
| Gamma Ray Dual Induction | | Cherokee | 4626 | -3076 |
| Compensated Neutron Density | | Mississippian | 4656 | -3106 |
| Geological | | Viola | 5015 | -3465 |
| Sonic Bond | | Simpson | 5124 | -3574 |
| | | Total Depth | 5263 | -3713 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 17 | 13-3/8 | 48# | 306 | Class A | 300 | 60/40 POZ |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-CHI017 | INVOICE DATE 03/11/2008 |
| INVOICE NUMBER 1970001597 | | |

B I L L
T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Mary Anne Prospect
 WELL NO. 1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|-------------|------------|------------|
| 1970-01603 | 301 | | Net 30 DAYS | 04/10/2008 | |
| For Service Dates: 03/10/2008 to 03/10/2008 | | | | | |
| 1970-01603 | | | | | |
| 1970-18189 Cement-New Well Casing 3/10/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1500.000 | 1,500.00 |
| Depth Charge; 1001'-2000' | | | | | |
| Mileage | | 175.00 | DH | 1.400 | 245.00 |
| Blending and Mixing Service Charge | | | | | |
| Mileage | | 90.00 | DH | 7.000 | 630.00 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 340.00 | DH | 1.600 | 544.00 |
| Proppant and Bulk Delivery Charges | | | | | |
| Pickup | | 45.00 | Hour | 4.250 | 191.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | | |
| Additives | | 302.00 | EA | 0.250 | 75.50 T |
| Cement Gel | | | | | |
| Cement | | 175.00 | EA | 11.000 | 1,925.00 T |
| 60/40 POZ | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | | |

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| | | | |
|---|---|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -1,110.01 4,175.74 99.57 4,275.31 |
|---|---|--|--|

| | | |
|-------------------------------------|------------------------|--------------------------------------|
| Customer <i>Chickadee Oil Co</i> | Lease No. | Date <i>3-10-08</i> |
| Lease <i>MARY ANNE Prospect</i> | Well # <i>1</i> | |
| Field Order # <i>18187</i> | Station <i>PR-#</i> | Casing |
| Type Job <i>CNW P.T.A.</i> | Formation | Depth |
| | | County <i>BARBER</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>36-33-12</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|-------------------------|--------------------------------------|----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Lullian</i> |
|-------------------------|--------------------------------------|----------------------------------|

| | | | | | | | | | |
|---------------|-----------------|---------------|-----------------|--------------|--|--|--|--|--|
| Service Units | <i>19867</i> | <i>19806</i> | <i>19826</i> | <i>19800</i> | | | | | |
| Driver Names | <i>Sullivan</i> | <i>Molson</i> | <i>Gonzalez</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------------|--------------------------------------|
| <i>1030 AM</i> | | | | | <i>on loc safety meeting</i> |
| | | | | | <i>11:15 P.T.A. well</i> |
| | | | | | <i>175 sk 60% 40% 4% gel</i> |
| | | | | | <i>1200'</i> |
| <i>1055</i> | | | <i>10</i> | <i>4</i> | <i>Big fill hole Start 11" space</i> |
| | | | <i>12</i> | <i>4.5</i> | <i>mix 50 sk 60% 40%</i> |
| <i>1105</i> | <i>200</i> | | <i>11</i> | <i>4.5</i> | <i>Drip</i> |
| <i>1105</i> | | | | | <i>Shut down</i> |
| | | | | | <i>330'</i> |
| <i>1145</i> | <i>200</i> | | <i>10</i> | <i>4.5</i> | <i>Big fill hole Start 11" space</i> |
| | | | <i>19</i> | | <i>mix 75 sk 60% 40%</i> |
| | | | <i>1</i> | <i>4</i> | <i>Drip</i> |
| <i>1155</i> | | | | | <i>Shut down</i> |
| <i>1205</i> | <i>100</i> | | <i>6</i> | <i>3</i> | <i>60' mix 25 sk</i> |
| | | | <i>8</i> | <i>2.5</i> | <i>Along R.H. M.H.</i> |
| <i>1200</i> | | | | | <i>job complete</i> |

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Thank you

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Mary Ann Prospect
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-CHI017 | INVOICE DATE 02/29/2008 |
| INVOICE NUMBER 1970001552 | | |

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|-------------|------------|------------|
| 1970-01557 | 301 | | Net 30 DAYS | 03/30/2008 | |
| For Service Dates: 02/28/2008 to 02/28/2008 | | | | | |
| 1970-01557 | | | | | |
| 1970-18145 Cement-New Well Casing 2/28/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1000.000 | 1,000.00 |
| Depth Charge; 0-500' | | | | | |
| Mileage | | 300.00 | DH | 1.400 | 420.00 |
| Blending and Mixing Service Charge | | | | | |
| Mileage | | 90.00 | DH | 7.000 | 630.00 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 585.00 | DH | 1.600 | 936.00 |
| Proppant and Bulk Delivery Charges | | | | | |
| Pickup | | 45.00 | Hour | 4.250 | 191.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | | |
| Additives | | 75.00 | EA | 3.700 | 277.50 T |
| Cello-flake | | | | | |
| Calcium Chloride | | 780.00 | EA | 1.050 | 819.00 T |
| Cement | | 100.00 | EA | 11.000 | 1,100.00 T |
| 60/40 POZ | | | | | |
| Cement | | 200.00 | EA | 12.500 | 2,500.00 T |
| A Serv Lite | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | | |

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| | | | |
|---|---|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -1,690.24 6,358.51 233.75 6,592.26 |
|---|---|--|--|

BASIC

energy services, L.P.

FIELD ORDER 18145.

Subject to Correction

| | | | | | | | |
|---|--|----------------------|--|--|-------------------------|----------------------------|------------------------------|
| Date 2-28-08 | | Customer ID | | Lease Ally Ann Prospect | Well # 1 | Legal 36-33s-12w | |
| C H A R G E Chickton Oil | | Depth | | County Barber | State Ks. | Station Pratt | |
| Formation | | Shoe Joint 15 | | Casing 13 3/8 | Casing Depth 306 | TD 310 | Job Type CW-Conductor |
| AFE Number | | PO Number | | Customer Representative Lyle | | Treater Bobby Drake | |
| | | | | Materials Received by X [Signature] | | DLS | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|---------------------------|--------------|----------|---|------------|---------------------|
| P | CP106 | 200sk | A Serv Lite | - | 2500 ⁰⁰ |
| P | CP103 | 100sk | 60/10 P02 | - | 1100 ⁰⁰ |
| P | CC102 | 75lb. | Cello-Flake (Poliflake-C) | - | 2775 ⁰⁰ |
| P | CC109 | 780lb. | Calcium Chloride | - | 819 ⁰⁰ |
| P | E101 | 90mi. | Heavy Equipment Mileage | - | 630 ⁰⁰ |
| P | E113 | 585tm | Bulk Delivery | - | 936 ⁰⁰ |
| P | E100 | 45mi. | Picking Mileage | - | 19125 ⁰⁰ |
| P | CE240 | 300sk. | Blending & Mixing Service Charge | - | 420 ⁰⁰ |
| P | S003 | 1cc. | Service Supervisor | - | 175 ⁰⁰ |
| P | CE200 | 1/cc. | Depth Charge 0-500' | - | 1000 ⁰⁰ |
| Discounted Price - | | | | | \$635851 |

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| | | |
|----------------------------------|-----------------------|--------------------------------------|
| Customer: <i>Chilton Oil</i> | Lease No. | Date: <i>2-28-08</i> |
| Lease: <i>Mary Ann Prospect</i> | Well #: <i>1</i> | |
| Field Order #: <i>18146</i> | Station: <i>Pratt</i> | Casing: <i>13 3/8</i> |
| | | Depth: <i>306</i> |
| Type Job: <i>C/W - Conductor</i> | Formation: | County: <i>Barber</i> |
| | | State: <i>Ks.</i> |
| | | Legal Description: <i>36-335-12W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------|--------------|------------------|----|------------------------------|-----------------|------------------|-------|------------------------|
| Casing Size: <i>13 3/8</i> | Tubing Size | Shots/Ft | | Acid: <i>20% HCl</i> | <i>Aspirite</i> | RATE | PRESS | ISIP |
| Depth: <i>306</i> | Depth | From | To | Pre Pad: <i>1.61113</i> | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad: <i>100 sk. 60/40/20</i> | | Min | | 10 Min. |
| Max Press: <i>500</i> | Max Press | From | To | Frac: <i>1.25113</i> | | Avg | | 15 Min. |
| Well Connection: <i>P.C.</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth: <i>289</i> | Packer Depth | From | To | Flush: <i>45 bbl.</i> | | Gas Volume | | Total Load: <i>100</i> |

Customer Representative: *Lyle* Station Manager: *Scotty* Treater: *Bobby*

| | | | | | | | | | |
|---------------|--------------|--------------|--------------|----------------|--|--|--|--|--|
| Service Units | <i>19866</i> | <i>19840</i> | <i>19831</i> | <i>19862</i> | | | | | |
| Driver Names | <i>Digke</i> | <i>Paul</i> | <i>Billy</i> | <i>Shields</i> | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>0700</i> | | | | | <i>On location - Safety Meeting</i> |
| <i>0750</i> | | | | | <i>Run Psg. - 7.5s. 13 3/8" x 48"</i> |
| <i>1000</i> | | | | | <i>9121 Psg. on Bottom</i> |
| <i>1005</i> | | | | | <i>Hook up to Psg. - Break circ. w/ P14</i> |
| <i>1015</i> | <i>250</i> | | <i>60</i> | <i>6.5</i> | <i>Lead Port @ 13.6" 1 gal</i> |
| <i>1025</i> | <i>250</i> | | <i>23</i> | <i>6.5</i> | <i>Tail Port @ 14.7" 1 gal</i> |
| <i>1030</i> | <i>150</i> | | | <i>5.0</i> | <i>Start U.S.P.</i> |
| <i>1038</i> | <i>200</i> | | <i>45</i> | | <i>Plug Down</i> |
| | | | | | <i>Circulation Fibers</i> |
| | | | | | <i>Circulated Port. to Pit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

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