

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

See memo
6/10/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
Valley Center/KS/67147
City/State/Zip:
Purchaser: Texon LP, PRG
Operator Contact Person: Matt Osborn
Phone: (316) 755-3492
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/02/08</u>	<u>02/17/08</u>	<u>04/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22127-0000
County: Seward
C NW NW Sec. 24 Twp. 31 S. R. 31 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unruh B Well #: 5-24
Field Name: Thirty one SE
Producing Formation: Chester
Elevation: Ground: 2789' Kelly Bushing: 2800
Total Depth: 5900 Plug Back Total Depth: 5874'
Amount of Surface Pipe Set and Cemented at 1718' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 1200 bbls
Dewatering method used Air Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AK-1 - Dlg - 6/30/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Osborn
Title: Operations Manager Date: _____
Subscribed and sworn to before me this 9th day of June,
20 08
Notary Public: Marsha Breitenstein
Date Commission Expires: Sept. 15, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2008

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Unruh B Well #: 5-24
 Sec. 24 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Microresistivity Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	23#	1718'	65/35	800	3%cc, 6% gel
production casing	7 7/8"	4 1/2"	10.5#	5898	ASC	300	10%salt, 2% gel, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5810-5815; 5834-5839'	3000 gal 15% NE-FE Acid	
	4 1/2" Cast Iron Bridge Plug		5780'
4030-4034'	5554-5562'	1300 gal surfactants	

TUBING RECORD	Size 2 3/8"	Set At 5563	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 4/8/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
		200			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Res
 telegraph
 open
 KCC
 MCA
 6/4/08

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 10 2008
 WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26766
L. BENAL K

DATE <u>2-3-08</u>	SEC. <u>24</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>UNRUH</u>	WELL# <u>S-24</u>	LOCATION <u>Plains Ks</u>		COUNTY <u>DEWAR</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR M. FIN #22

TYPE OF JOB 8 1/2" SURFACE

HOLE SIZE _____ T.D. _____

CASING SIZE 8 1/2" 23# DEPTH 1720'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 PSI MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42.6

CEMENT LEFT IN CSG. 42.6

PERFS. _____

DISPLACEMENT 108

OWNER SAMR

CEMENT

AMOUNT ORDERED 650 65/35/6% CAL

3% C 1/4" FLOCK

150 C 3% C

COMMON 150 C" @ 17.35 2602.50

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 26 C.C @ 52.45 1363.70

ASC _____ @ _____

650 LITE @ 13.35 8677.50

162 LB FLOCK @ 2.25 364.50

HANDLING 866 @ 2.15 1861.90

MILEAGE 109 SK mi 2494.08

TOTAL \$17364.18

EQUIPMENT

PUMP TRUCK CEMENTER BOB

417 HELPER BOB

BULK TRUCK

462 DRIVER LALO

BULK TRUCK

239 DRIVER MANNY

REMARKS:

BREAK CIRC

MIX 650 SK LITE

MIX 150 SK "C"

DRAG PLUG + DRIP CSNG

CALL PLUG + RELEASE PS

FLOOR HALL

CRIT CIRC TO SURFACE

SERVICE

DEPTH OF JOB 1720'

PUMP TRUCK CHARGE _____ 1812.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 32 @ 7.00 224.00

MANIFOLD + HEAD _____ @ 115

TOTAL \$2149.00

CHARGE TO: DAY STAR

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1- TOP PLUG _____ 113.00

1- GUIDE SHOE _____ @ 282.00

1- INSERT FLOAT _____ @ 377.00

5- CENTRALIZERS _____ @ 62 310.00

1- BASKET _____ @ 248.00

TOTAL \$1330.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

26792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal, KS

DATE 2-17-08	SEC 24	TWP 31	RANGE 31W	CALLED OUT	ON LOCATION 3:00	JOB START 9:00 am	JOB FINISH 10:00 am
LEASE Unruh	WELL # 5-24	LOCATION 160 + Cold 4-4 N, 2 W, 1/2	COUNTY Seward	STATE KS			
OLD OR <u>NEW</u> (Circle one)		N, E into					

CONTRACTOR Murphy #22
 TYPE OF JOB 4 1/2 Production
 HOLE SIZE 7 7/8" T.D. 5900'
 CASING SIZE 4 1/2" 10.5** DEPTH 5866.70
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1450 psi MINIMUM 150 psi
 MEAS. LINE _____ SHOE JOINT 20.08
 CEMENT LEFT IN CSG. 20.08
 PERFS. _____
 DISPLACEMENT 93 bbls.
 EQUIPMENT
 PUMP TRUCK CEMENTER Abel
 # 456-469 HELPER Don
 BULK TRUCK
 # 457-239 DRIVER Manny
 BULK TRUCK
 # _____ DRIVER _____

OWNER		CEMENT	
		AMOUNT ORDERED	<u>300 SKS ASC + 2% Gel</u>
			<u>10% Salt, 5# Gypsum, 2% FL-160</u>
COMMON	@		
POZMIX	@		
GEL		<u>6 SKS</u>	<u>\$18.75</u>
CHLORIDE	@		
ASC		<u>300 SKS</u>	<u>\$16.75</u>
Salt		<u>28 cwt</u>	<u>\$21.60</u>
Gypsum		<u>1500 lb</u>	<u>\$804</u>
FL-160		<u>141 #</u>	<u>\$12.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
DLING		<u>385 SKS</u>	<u>\$2.15</u>
MILEAGE		<u>.094/SK/mi</u>	<u>\$866.25</u>
		TOTAL	<u>\$10,328.30</u>

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Break circ,
 Plug Rat + mouse hole
 Mix 300 Sks ASC
 - 6 bpm @ 14.8, 300 psi
 Drop plug, disp. csg
 land plug, float held

Thank you

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>5866'</u>		
PUMP TRUCK CHARGE			<u>\$2211.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>25 mi</u>	<u>@ \$7.00</u>	<u>\$175.00</u>
MANIFOLD Head Rental	@		<u>\$113.00</u>
Rotating Head	@		<u>\$113.00</u>
	@		
		TOTAL	<u>\$2612.00</u>

PLUG & FLOAT EQUIPMENT

1-4 1/2 Regular Guide Shoe	#	<u>169.00</u>	
2-4 1/2 Cement Basket	@ \$169.00	<u>\$338.00</u>	
20-4 1/2 Centralizers	@ \$51.00	<u>\$1020.00</u>	
1-4 1/2 Battle Plug	@	<u>\$45.00</u>	
1-4 1/2 Latch Down Plug	@	<u>\$408.00</u>	
	@		
		TOTAL	<u>\$1972.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Steve BodineSteve Bodine

PRINTED NAME