

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

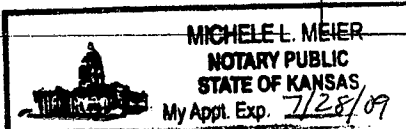
Operator: License # 6194
 Name: ESP DEVELOPMENT, INC.
 Address: 1749 250th Avenue
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Lewis Eulert
 Phone: (785) 625-6394
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Marc Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/20/08 3/25/08 3/25/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 167-23,503-00-00
 County: Russell
200 NW NW NE Sec. 21 Twp. 11 S. R. 14W East West
530 feet from N (circle one) Line of Section
2310 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: AMY "A" Well #: 21-1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1660 Kelly Bushing: 1668
 Total Depth: 3490 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 349.33 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)
 Drilling Fluid Management Plan PPA - sig - 6/30/08
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 240 bbls
 Dewatering method used Hauled free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: KSC OIL
 Lease Name: JOHNSON # 2(SWD) License No.: 31250
 Quarter SW Sec. 35 Twp. 13 S. R. 15W East West
 County: Russell Docket No.: D-20393

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
 Title: President Date: 5-30-08
 Subscribed and sworn to before me this 30 day of May
2008.
 Notary Public: Michelle L Meier
 Date Commission Expires: 7/28/09



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

JUN 02 2008

Operator Name: ESP DEVELOPMENT, INC. Lease Name: AMY "A" Well #: 21-1
 Sec. 21 Twp. 11 S. R. 14W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Borehole Compensated Sonic Log Microresistivity Log Dual Induction Log Dual Compensated Porosity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>757'</td> <td>+ 911'</td> </tr> <tr> <td>Base Anhydrite</td> <td>792'</td> <td>+ 876'</td> </tr> <tr> <td>Topeka</td> <td>2632'</td> <td>- 964'</td> </tr> <tr> <td>Heebner</td> <td>2853'</td> <td>-1185'</td> </tr> <tr> <td>Toronto</td> <td>2873'</td> <td>-1205'</td> </tr> <tr> <td>Lansing</td> <td>2909'</td> <td>-1241'</td> </tr> <tr> <td>BKC</td> <td>3175'</td> <td>-1507'</td> </tr> <tr> <td>RWRD Arbuckle</td> <td>3403'</td> <td>-1735'</td> </tr> <tr> <td>RTD</td> <td>3490'</td> <td>-1822'</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhydrite	757'	+ 911'	Base Anhydrite	792'	+ 876'	Topeka	2632'	- 964'	Heebner	2853'	-1185'	Toronto	2873'	-1205'	Lansing	2909'	-1241'	BKC	3175'	-1507'	RWRD Arbuckle	3403'	-1735'	RTD	3490'	-1822'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	439.33	Common	180	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug Well	Well D/A	60/40	145sks	4% Gel 1/2 lb Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perl. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUALITY OILWELL CEMENTING, INC.

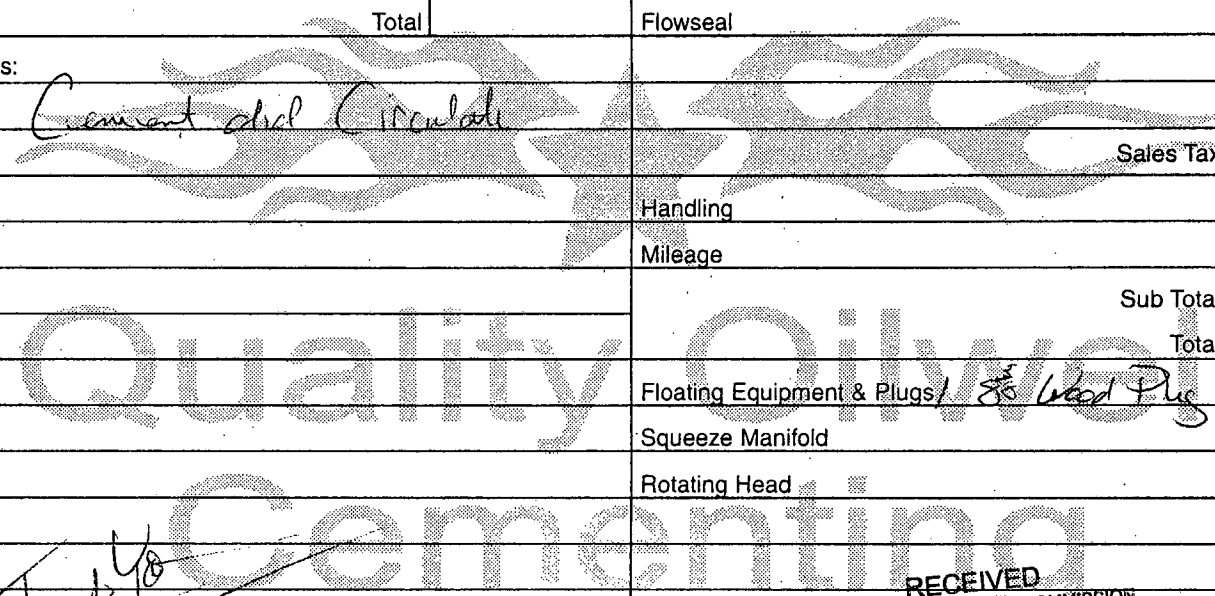
Phone 785-483-2025
Cell 785-324-1041

*KOC
mcg
6/2/08*

Home Office P.O. Box 32 Russell, KS 67665

No. 1887

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-20-08			21-1			2:45pm	3:00pm
Lease Amy A			21-1	Location Russell		KS County	K State
Well No. 21A				Owner			
Contractor Discovery Drilling Rig 2				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface				Charge To ESP Development, Inc.			
Hole Size 17 1/2	T.D. 349			Street			
Csg. 8 5/8 2312	Depth 349			City State			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. 10 15'	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace 21 1/2 Bbl			CEMENT			
Perf.					Amount Ordered 180 Com 3 ECL 2 ECL		
EQUIPMENT					Consisting of		
Pumptrk 1	No. Cementer Steve						
Bulktrk 2	No. Driver Drive D			Common			
Bulktrk	No. Driver Rick			Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: Cement did Circulate							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs / 80 Wood Plug			
				Squeeze Manifold			
				Rotating Head			
Thank You				RECEIVED KANSAS CORPORATION COMMISSION			
				JUN 02 2008			
				Tax			
				Discount			
				Total Charge			
X Signature							



CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1892

Date	3-25-08	Sec.	21	Twp.	11	Range	14	Called Out		On Location		Job Start		Finish	6:15 PM
Lease	Amy A		Well No.	21-1		Location	Russell 13N16WRS			County	KS	State	KS		
Contractor	Discovery Drilling Rig 2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Dry Hole Plug							Charge To	ESP Development, Inc						
Hole Size	7 7/8							T.D.							
Csg.								Depth							
Tbg. Size								Depth							
Drill Pipe	4 1/2 X 11							Depth							
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace							
Perf.									CEMENT						

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cement Helper Steve	145
Bulktrk	2	No.	Driver Blawie	60
Bulktrk		No.	Driver Brian	40

JOB SERVICES & REMARKS				Gel.
Pumptrk Charge				Chloride
Mileage				Hulls
Footage				Salt
				Flowseal

Remarks: 1st plug @ 3335 25sx
 2nd " " 760 25sx
 3rd " " 400 60sx
 4th " " 40 10sx
 Rat Hole 15sx
 Mouse Hole 10sx

	Sales Tax
	Handling
	Mileage
	Sub Total
	Total
	Floating Equipment & Plugs Dry Hole Plug
	Squeeze Manifold
	Rotating Head

Signature: *[Handwritten Signature]*

RECEIVED
 KANSAS CORPORATION COMMISSION
 Tax
 JUN 02 2008
 Discount
 CONSERVATION DIVISION
 WICHITA, KS