

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
Mey
6/3/08*

Operator: License # 30737
Name: M. A. Yost Operations, Inc.
Address: P O Box 811
City/State/Zip: Russell, KS 67665
Purchaser: N.C.R.A
Operator Contact Person: Jack Yost
Phone: (785) 483-6455
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Mike Bair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/30/2007 01/06/2008 will be working on when dries out
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21567-0000
County: Pawnee
C N/2 NW NE Sec. 23 Twp. 20 S. R. 16 East West
330 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nelson "A" Well #: 5

Field Name: Pawnee Rock
Producing Formation: Arbuckle
Elevation: Ground: 2043 Kelly Bushing: 2054
Total Depth: 3887 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1073 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dig - 6/30/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 600 bbls
Dewatering method used Air dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC
MAY 29 2008
HAYS, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia A. Blundor
Title: President Date: 05/28/2008
Subscribed and sworn to before me this 28th day of May,
2008.
Notary Public: Bonita L. Elsasser
Date Commission Expires: March 7, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUN 02 2008**
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

BONITA L. ELSASSER
Notary Public - State of Kansas
My Appt. Expires March, 7, 2011

Operator Name: M. A. Yost Operations, Inc. Lease Name: Nelson "A" Well #: 5
 Sec. 23 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1059	995
Topeka	3123	-1069
Lansing KC	3479	-1424
Base KC	3715	-1661
Arbuckle	3758	-1704
TD	3887	-1833

Micro, Dual Induction, Compensated
 Neutron/Density, Gamma Ray Sonic Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1073	common	465	8 sac gel 14 sac chloride
Production	8"	5-12"	15.5#	3881	ASC	175sx	4 sac gel 11 salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3764'	common	50	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3786	common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 hpf	3762-3766	200 gal 15% mud acid squeezed with 50 sac	
4hpf	3780-3786	squeezed with 50 sac	
4hpf	3770-3774		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 02 2008

ALLIED CEMENTING CO., INC.

30802

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-30-07</u>	SEC. <u>23</u>	TWP. <u>20S</u>	RANGE <u>16W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>neigen</u>		WELL # <u>A-5</u>	LOCATION <u>PAWNEE ROCK H/V</u>	COUNTY <u>PAWNEE</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>HW IS 1/2 W INTO</u>				

CONTRACTOR MURFIN Rig 2 OWNER M.A. YOST oil com

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 1073.40' CEMENT 465sx common

CASING SIZE 8 5/8 DEPTH 1073.40' AMOUNT ORDERED ~~1000~~

TUBING SIZE _____ DEPTH 3 1/2 cc + 2 1/2 GEL

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 450 MINIMUM 200 COMMON 465 SA @ 11.10 516.50

MEAS. LINE _____ SHOE JOINT 37.52' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 37.52' GEL 8 1/2 @ 16.65 133.20

PERFS. _____ CHLORIDE 14 SA @ 46.60 652.40

DISPLACEMENT FRESH WATER 67 1/2 BBLs ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER DWAYNE W _____ @ RECEIVED

181 HELPER WAYNE D _____ @ KANSAS CORPORATION COMMISSION

BULK TRUCK _____ @ JUN 02 2008

344 DRIVER CARL S _____ @ CONSERVATION DIVISION

BULK TRUCK _____ @ WICHITA, KS

_____ DRIVER _____ @ _____

HANDLING 487 SA @ 1.90 925.30

MILEAGE 487 SA 09 20 876.60

TOTAL 7749.00

REMARKS:

pipe on bottom break
circulation pump 465 sx
common 3 1/2 cc + 2 1/2 GEL
SHUT DOWN RELEASED PLUG
and disp with 67 1/2 BBLs OF
FRESH WATER SHUT IN
CEMENT DID CIRCULATE
PLUG DID BUMP

SERVICE

DEPTH OF JOB 1073.40'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 713' @ .65 502.45

MILEAGE 20 @ 6.00 120.00

MANIFOLD Head Rent @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 1537.45

CHARGE TO: M.A. YOST oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Baffle plate 135.00

3 CENTRALIZERS @ 55.00 165.00

1 8 3/8 RUBBER @ _____

PLUG @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 400.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Bernard Meyer

x BKGGrd Meyer
PRINTED NAME

MAY 29 2008

HAYS, KS

THANK YOU

ALLIED CEMENTING CO., INC.

25527

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-6-08</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>16</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 NOON</u>
LEASE <u>Nelson</u> WELL # <u>5</u>			LOCATION <u>Pawnee Rock 4 north,</u>		COUNTY <u>Pawnee</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>4 west, 1 south, 1/4 west</u>				

CONTRACTOR Murfin #2
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D. 3885'
 CASING SIZE 5 1/2 NEW DEPTH 3880'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20
 PERFS. _____
 DISPLACEMENT 94.1 BBLs H²⁰

OWNER M.A. Yost Operations Inc.

CEMENT
 AMOUNT ORDERED 175 ex ASC *copy*
2% Gel, 500 Gallon WFR II

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>4 gal</u>	<u>18.25 73.00</u>
CHLORIDE	@	_____	_____
ASC	@	<u>175 gal</u>	<u>15.05 2633.75</u>
WFR II	@	<u>500 GAL</u>	<u>1.10 550.00</u>
SALT	@	<u>11 gal</u>	<u>21.00 231.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

EQUIPMENT
MB
 PUMP TRUCK CEMENTER J.D. Drifling
 # 120 HELPER Tyler Wirtz
 BULK TRUCK
 # 341 DRIVER Kevin Weighous
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 02 2008
 HANDLING DIVISION
 WICHITA, KS

_____	@	<u>199 gal</u>	<u>1.90 378.10</u>
_____	@	<u>199 gal 09 20</u>	<u>358.20</u>
TOTAL			<u>4224.05</u>

REMARKS:

Ran 5 1/2 casing to Bottom, pump Ball with rig mud, Circ hole. Hoop up to pump top & mixed 500 Gallon WFR II. Shut down & plug cathole w 15 ex. Hoop back to casing & mixed 160 ex ASC. Shut down, wash lines out. Change valves over & release 5 1/2 plug. Displace with 94.1 BBLs fresh H²⁰ float did hold 1100#

SERVICE

DEPTH OF JOB	<u>3880'</u>		
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@	_____	_____
MILEAGE	@	<u>20</u>	<u>7.00 140.00</u>
MANIFOLD	@	_____	_____
Head Rental	@	<u>110.00</u>	<u>110.00</u>
_____	@	_____	_____
TOTAL			<u>2013.00</u>

CHARGE TO: M.A. Yost Operations Inc.
 STREET P.O. Box 811
 CITY Russell STATE Kansas ZIP 67665

PLUG & FLOAT EQUIPMENT

"5 1/2" Guide shoe	@	<u>186.00</u>	<u>186.00</u>
Insert	@	<u>285.00</u>	<u>285.00</u>
4 Centralizers	@	<u>55.00</u>	<u>220.00</u>
1 Rubber plug	@	<u>71.00</u>	<u>71.00</u>
_____	@	_____	_____
TOTAL			<u>762.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Tom Heskett

X Tom HESKETT
 PRINTED NAME MAY 29 2008
 HAYS, KS

Thank you!

