

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature/initials*

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: (816) 531-5922  
Contractor: Name: Skyy Drilling  
License: 33557

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

April 4, 2008    April 9, 2008    April 14, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27370-00-00  
County: Woodson  
W2 NE NE NW Sec. 23 Twp. 23 S. R. 13  East  West  
330 feet from S /  (circle one) Line of Section  
3240 feet from  (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bahr Well #: 15 L-H  
Field Name: Wintersched

Producing Formation: Viola  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 2190 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40-2190  
feet depth to 2190 surf. w/ 135 sx cmt.  
6/30/08 - Dlg - Alt 2

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: April 17, 2008  
Subscribed and sworn to before me this 22<sup>nd</sup> day of May,  
2008.  
Notary Public: Mary L. Weber  
Date Commission Expires: 5-22-2012

**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 02 2008**

Operator Name: Haas Petroleum, LLC Lease Name: Bahr Well #: 15 L-H  
 Sec. 23 Twp. 23 S. R. 13  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Viola
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		2176	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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September 1999
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Contractor: Name: Skyy Drilling
License: 33557

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County: Woodson
W2 NE NE NW Sec. 23 Twp. 23 S. R. 13 [X] East [ ] West
330 feet from S / N (circle one) Line of Section
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Lease Name: Bahr Well #: 15 L-H

Field Name: Winterscheld
Producing Formation: Viola

Elevation: Ground: Kelly Bushing:
Total Depth: 2190 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 40
feet depth to 2190 w/ 135 sx cmt.

Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled Docket No.
[ ] Dual Completion Docket No.
[ ] Other (SWD or Enhr.?) Docket No.

April 4, 2008 April 9, 2008 April 14, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Operator Date: April 17, 2008

Subscribed and sworn to before me this 22nd day of May 2008.

Notary Public: MARY L WEBER
Notary Public - State of Kansas
Date Commission Expires: 5-22-2012

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 13834  
 LOCATION Eureka  
 FOREMAN Kevin McGay

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-08	3451	Bahr 15 LH				<del>Wichita</del>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum, LLC			445	Justin		
MAILING ADDRESS			502	Philly		
800 West 47th Ste 409						
CITY	STATE	ZIP CODE				
Kansas City	MO	64112				

SKYY  
 Delg.  
 Rig 1

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 sks class "A" cement w/ 2% CaCl2, 2% GEL @ 14.8 #/gal, yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	30	MILEAGE	3.45	103.50
1104 S	35 sks	CLASS "A" Cement	12.90	451.50
1102	65 #	CaCl2 2%	.70 *	45.50
1118 A	65 #	GEL 2%	.16 *	10.40
5407	1.64 Tons	Ton Mileage BULK TRUCK	MIC	300.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUN 02 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	1505.90
			SALES TAX 6.3%	31.97
			ESTIMATED TOTAL	1617.87

THANK YOU 221105

AUTHORIZATION Witnessed By Ben Harrell

TITLE SKYY Delg Toolpusher

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13877  
 LOCATION FOREM  
 FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-08	3451	BAHR 152H				Wichita
CUSTOMER <u>Mark Haas</u>						
MAILING ADDRESS <u>800 West 47th Ste 409</u>						
CITY <u>KANSAS CITY</u>						
STATE <u>MO</u>						
ZIP CODE <u>64112</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Kyle		
			441	Chris		
			436	Alan		

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 2190' CASING SIZE & WEIGHT 4 1/2" 95"  
 CASING DEPTH 2176 ASTD DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL 41861 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 35 1/2 BW DISPLACEMENT PSI 900 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Set pack shoe @ 500 PSZ.  
Break circulation w/ 10 Bbl fresh water. Mixed 135 sacks thickset cement  
w/ 5" Kal-seal <sup>PSZ</sup> @ 13.4\* yield 1.69. Washout pump & lines shut down.  
release latch down plug. Displace w/ 35 1/2 Bbl fresh water. Final pump pressure  
800 PSZ. Bump plug to 1300 PSZ. wait 2 mins. release pressure, float held.  
Good circulation @ all times while cementing. Job complete. Rig down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	825.00	825.00	
5406	35	MILEAGE	3.45	120.75	
1126A	135 sacks	thickset cement	16.20	2187.00	
1110A	625"	Kal-seal 5" <sup>PSZ</sup>	.40	270.00	
5407	7.43	ten-mileage bulk tax	m/c	300.00	
5502C	3 hrs	80 Bbl VAC TAX	94.00	282.00	
1123	3000 gals	city water	13.30 <sup>PSZ</sup>	39.90	
4453	1	4 1/2" latch down plug	210.00	210.00	
4103	2	4 1/2" cement baskets	198.00	396.00	
4306	1	thread lock kit	25.00	25.00	
				Subtotal	4705.65
				SALES TAX	191.06
				ESTIMATED TOTAL	4900.11

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 KANSAS CORPORATION COMMISSION  
 JUN 02 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

021184

AUTHORIZATION Witnessed by Ben

TITLE Co. Sp.

DATE