

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Dave Goldak
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/07/2008 02/22/2008 02/23/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21116-0000
County: Stanton
NW/4 NE/4 _____ Sec. 3 Twp. 30 S. R. 41 East West
975 feet from S / (N) (circle one) Line of Section
2180 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Carr Well #: 1-3
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3374' Kelly Bushing: 3385'
RTD -
Total Depth: 5515' KB Plug Back Total Depth: 5445' KB
Amount of Surface Pipe Set and Cemented at 1699' @ 1714' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt-1-Dlg 6-30-08 w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 600 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)
Title: Vice-President / Operations Date: June 5, 2008
Subscribed and sworn to before me this 5th day of June, 2008
Notary Public: Ginger L. Kelley (Ginger L. Kelley)
Date Commission Expires: July 1, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: 6/12/08
 Wireline Log Received (not finalized)
 Geologist Report Received RECEIVED
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2008

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Carr Well #: 1-3
 Sec. 3 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 1. Compact Photo Density Compensated Neutron Log. 2. Compensated Sonic w/Intergrated Transit Times Log. 3. Array Induction Shallow Focused Electric Log. 4. Micro Resistivity Log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Marmaton LS</td> <td>4284'</td> <td>-899</td> </tr> <tr> <td>Cherokee Shale</td> <td>4474'</td> <td>-1089</td> </tr> <tr> <td>Atoka LS</td> <td>4897'</td> <td>-1512</td> </tr> <tr> <td>Morrow Shale</td> <td>4986'</td> <td>-1601</td> </tr> <tr> <td>Lwr Morow Marker</td> <td>5284'</td> <td>-1899</td> </tr> <tr> <td>Upper Keyes Sand</td> <td>5371'</td> <td>-1986</td> </tr> </table>	Name	Top	Datum	Marmaton LS	4284'	-899	Cherokee Shale	4474'	-1089	Atoka LS	4897'	-1512	Morrow Shale	4986'	-1601	Lwr Morow Marker	5284'	-1899	Upper Keyes Sand	5371'	-1986
Name	Top	Datum																				
Marmaton LS	4284'	-899																				
Cherokee Shale	4474'	-1089																				
Atoka LS	4897'	-1512																				
Morrow Shale	4986'	-1601																				
Lwr Morow Marker	5284'	-1899																				
Upper Keyes Sand	5371'	-1986																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1714' KB	Cement casing w/400 sks. A-con	cont. 3% cc, followed	
Production	7 7/8"	5 1/2"	15.5#	5510' KB	w/200 sks. common cont. 2% cc & 1/4# celloflake.	Cement casing w/200 sks. AA-2 exp. cement cont.	
					5# per sk. gilsonite, 5% cal-set.	.8% FLAC, 3% KCL.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5381' - 5387' (6') (Lower Keyes)	Frac w/17,000 gallons gelled water and 23,500# sand.	5381' - 5387'

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 JUN 10 2008

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>5421'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. <u>04/14/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>110</u>	Gas Mcf <u>100</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u>909</u> Gravity <u>42</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5381' to 5387'
(If vented, Submit ACO-18.) Other (Specify) _____

STELBAR OIL CORPORATION, INC.

1625 NORTH WATERFRONT PARKWAY, SUITE #200

WICHITA, KANSAS 67206-6602

Telephone : (316) 264-8378

Fax : (316) 264-0592

KC
mm
6/12/08

June 5, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room #2078
Wichita, KS 67202

Re: Carr #1-3
975' FNL - 2180' FEL (NW/4 NE/4)
Section 3-T30S-R41W
Stanton County, Kansas

Gentlemen:

Please find enclosed the following information regarding the above-referenced well:

- ✓ 1. Well Completion Form - ACO-1 (Original plus 2 copies)
- ✓ 2. Cementing Ticket - Surface & Long String
- ✓ 3. DST #1
- ✓ 4. Geological Report
- ✓ 5. Compact Photo Compensated Neutron Log
- ✓ 6. Array Induction Shallow Focused Log
- ✓ 7. Compensated Sonic w/Integrated Transit Times Log
- ✓ 8. Micro Resistivity Log

We would appreciate the information on this well be HELD CONFIDENTIAL FOR THE ALLOWED TWO (2) YEAR PERIOD. If you have any questions regarding this information, please contact our office at your convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.



Roscoe L. Mendenhall
Vice-President / Operations

/glk

Enclosures

xc: Kansas Geological Survey
Michael E. Dealy, Manager Wichita Operations
4150 Monroe Street
Wichita, KS 67209

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CONSERVATION DIVISION
WICHITA, KS



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Well File

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 02/11/2008
INVOICE NUMBER 1975000739		

B I L L T O
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

J O B S I T E
LEASE NAME Carr
WELL NO. 1-3
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT 8 5/8"

SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00745	301			Net 30 DAYS	03/12/2008
For Service Dates: 02/10/2008 to 02/10/2008		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1975-00745					
1975-20034 Cement-New Well Casing 2/10/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
<i>Casing Cement Charge</i>					
Cement Float Equipment		1.00	EA	315.000	315.00
<i>Basket, 8 5/8"</i>					
Cement Float Equipment		4.00	EA	90.000	360.00
<i>Centralizer, 8 5/8"</i>					
Cement Float Equipment		1.00	EA	280.000	280.00
<i>Insert Float Valves, 8 5/8"</i>					
Cement Float Equipment		1.00	EA	34.000	34.00
<i>Threadlock Compound Kit</i>					
Cement Float Equipment		1.00	EA	225.000	225.00
<i>Top Rubber Cement Plug, 8 5/8"</i>					
Mileage		600.00	DH	1.400	840.00
<i>Cement Service Charge</i>					
Mileage		120.00	DH	7.000	840.00
<i>Heavy Vehicle Mileage</i>					
Mileage		1,128.00	DH	1.600	1,804.80
<i>Proppant and Bulk Delivey Charge</i>					
Miscellaneous		1.00	EA	250.000	250.00
<i>Plug Container Charge</i>					
Pickup		40.00	Hour	4.250	170.00
<i>Car, Pickup or Van Mileage</i>					
Additives		141.00	EA	3.700	521.70 T
<i>Cellflake</i>					
Additives		76.00	EA	25.000	1,900.00 T
<i>WCA-1</i>					
Calcium Chloride		1,504.00	EA	1.050	1,579.20 T
Cement		400.00	EA	18.600	7,440.00 T
<i>A-Con Blend</i>					
Cement		200.00	EA	16.000	3,200.00 T
<i>Premium/Common</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor</i>					

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 WICHITA, KS



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PAGE 2 of 2	CUST NO 1975-STE020	INVOICE DATE 02/11/2008
INVOICE NUMBER 1975000739		

B I L L T O
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

J O B S I T E
LEASE NAME Carr
WELL NO. 1-3
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-00745	301			Net 30 DAYS	03/12/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,429.55
		SUBTOTAL	18,005.15
		TAX	774.79
		INVOICE TOTAL	18,779.94

BASIC

energy services, L.P.

00743
FIELD ORDER

20034

Subject to Correction

Date	2-10-08	Customer ID		Lease	Carr	Well #	1-3	Legal	3-30-41
				County	Stanton	State	KS	Station	1975
C H A R G E	Stelbar			Depth	1713.56	Formation		Shoe Joint	40.56
				Casing	8 5/8	Casing Depth	1713.56	TD	1710
				Customer Representative	Bill Craig		Treater	Garry Humphries JR	

AFE Number		PO Number		Materials Received by	X W.C. Craig
------------	--	-----------	--	-----------------------	--------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	400 SK	'A-Con' Blend		7440.00
Lib	CL100	200 SK	Premium / Common		3200.00
Lib	CC109	1504 lb	Calcium Chloride		1579.20
Lib	CC102	141 lb	Cello-flake		521.70
Lib	CC130	76 lb	WCA-1		1900.00
Lib	CF105	1 ea	Top Rubber Cement Plug, 8 5/8"		225.00
Lib	CF145	1 ea	FLAPPER Type Insert FLOAT Valves		280.00
Lib	CF175	4 ea	Centralizers 8 5/8"		360.00
Lib	CF190	1 ea	8 5/8" BASKET		315.00
Lib	CF300	1 ea	Industrial Rubber Thread Lock Kit		34.00
Lib	E101	120 MI	Heavy Equipment Mileage		840.00
Lib	CE240	600 SK	Blending & Mixing Service Charge		840.00
Lib	E113	1128 TM	Bulk Delivery		1804.80
Lib	CE202	1 4HRS	Depth Charge 1001' - 2000'		1500.00
Lib	E100	40 MI	Pickup Mileage		170.00
Lib	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 job	Plug Container		250.00
				Discounted Total	\$ 18005.15
				Plus Tax	

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Stelbar	Lease No	Date 2-10-08
Lease Carr	Well # 1-3	
Field Order #	Station 1975	Casing 8 5/8 Depth
Type Job Surface Pipe	CNW	County Stanton State KS
	Formation	Legal Description 7-30-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 400 sx A-Con - 3% CC - 1/4 Cellflake	RATE 18.50 gal/sk	ISIP	2% WCA
Depth 1713.56	Depth	From	To	Pre Pad (2.97 ft 3/8)	Max	5 Min.	
Volume 106.5	Volume	From	To	Pad 200 sx Prem/Comm 2% CC - 1/4 # Cellflake	Min	10 Min.	
Max Press 3000	Max Press	From	To	Frac (1.33 ft 3/8)	Avg (6.34 gal/sk)	15 Min.	
Well Connection 3	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1673'	Packer Depth	From	To	Flush 106.5 H2O	Gas Volume		Total Load

Customer Representative Bill CRAIG	Station Manager Jerry Bennett	Treater Garry HUMPHRIES
Service Units 19888 19827 19843 12299 19808 19819 19566		
Driver Names Garry Marty Marty Chad Chad Santiago		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					Arrive on loc / Safety Meeting
0415					Rig up Equip
0530					Start in Hole w/ Casing 8 5/8
0700					Casing on Bottom / Circ Well
0745					Safety Meeting
0755	300		211.5	6.5	Pump Lead Cement @ 11.5 #
0833	200		48	3	Pump Tail Cement @ 15 #
0852					Drop Plug
0856	600		106.5	5	Pump Displacement
0925	1500		106.5	3	Land Plug
0926	0				Release Pressure - No Flowback
0930					Safety Meeting Rig Down Equip
1000					Crew Leave Loc

Bill Craig

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CONSERVATION DIVISION
WICHITA, KS

good returns throughout entire job!!

Circulated 100 bbl cement to pit.

Well File



Liberal

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 02/26/2008
INVOICE NUMBER 1975000769		

B STELBAR OIL CORPORATION, INC.
I 1625 N. WATERFRONT PKWAY
L SUITE #200
T WICHITA KS 67206-6602
O ATTN:

J LEASE NAME Carr
O WELL NO. 1-3
B COUNTY Stanton
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PRODUCTION

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00775	301		Net 30 DAYS	03/27/2008
For Service Dates: 02/23/2008 to 02/23/2008				
1975-00775				
1975-20795 Cement-New Well Casing 2/23/08				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'			1.00 EA	360.000 360.00
Cement Float Equipment			1.00 EA	400.000 400.00
Auto Fill Float Shoe, 5 1/2"			1.00 EA	40.000 40.00
Cement Float Equipment			1.00 EA	34.000 34.00
Latch Down Plug & Baffle, 5 1/2"			10.00 EA	110.000 1,100.00
Cement Float Equipment			1.00 EA	300.000 300.00
Stop Ring, 5 1/2"			225.00 DH	1.400 315.00
Cement Float Equipment			80.00 DH	7.000 560.00
Threadlock Compound Kit			424.00 DH	1.600 678.40
Cement Float Equipment			1.00 EA	250.000 250.00
Turbolizer, 5 1/2"			40.00 Hour	4.250 170.00
High Head Charge			2.00 Hour	500.000 1,000.00
Derrick Charge			53.00 EA	7.000 371.00 T
Mileage			170.00 EA	15.000 2,550.00 T
Blending & Mixing Service Charge			1,124.00 EA	0.670 753.08 T
Mileage			276.00 EA	1.500 414.00 T
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Miscellaneous				
Plug Container Charge				
Pickup				
Car, Pickup or Van Mileage				
Standby Time				
Additional hrs on location				
Additives				
CAF 38 Defoamer				
Additives				
FLA-115				
Additives				
Gilsonite				
Additives				
KCL, Potassium Chloride				

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 WICHITA, KS



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PAGE 2 of 2	CUST NO 1975-STE020	INVOICE DATE 02/26/2008
INVOICE NUMBER 1975000769		

B STELBAR OIL CORPORATION, INC.
I 1625 N. WATERFRONT PKWAY
L SUITE #200
T WICHITA KS 67206-6602
O ATTN:

J LEASE NAME Carr
O WELL NO. 1-3
B COUNTY Stanton
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00775	301			Net 30 DAYS	03/27/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives WCA-1		22.00	EA	25.000	550.00 T
Cement AA2		225.00	EA	18.200	4,095.00 T
Supervisor Service Supervisor		1.00	Hour	175.000	175.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -4,704.88
SUBTOTAL 12,720.60
TAX 421.40
INVOICE TOTAL 13,142.00

BASIC

energy services, L.P.

FIELD ORDER

20795

Subject to Correction

Date 2-23-08	Customer ID	Lease Carr	Well # 1-3	Legal 3-30-41
CHARGE Stalbar Oil Corp.		County Stanton	State KS	Station Liberal
		Depth	Formation	Shoe Joint 40
		Casing 5 1/2 15.5	Casing Depth	TD 5500
		Customer Representative R. Peterson	Treater M. Cochran	Job Type 5 1/2 L.S. CNW

AFE Number	PO Number	Materials Received by X Roger Pearson T.O.
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL105	2255K	AA2		4095.00
	C700	27616	KCI		414.00
	CC124	17016	FIA-115		2550.00
	CC107	5316	CAF 38		371.00
	CC201	112416	Gilsonite		753.08
	CC130	2216	WCA-1		550.00
	CE1251	1 ea	Auto fill float shoe		360.00
	CF609	1 ea	Latch Down Plug + Baffle 5 1/2		400.00
	CF1651	10 ea	Turbolizer 5 1/2		1100.00
	CF501	1 ea	5 1/2 Stop Ring		40.00
	CF3000	1 ea	Thread lock		34.00
	CC151	500 gal	Mud flush		430.00
	E101	80 mi	Heavy Equip. Mileage		560.00
	CE240	2255K	Blending + Mixing Chrg		315.00
	E113	424 mi	Bulk Delivery		678.40
	CE206	1 ea	Depth Chrg, 5001'-6000'		2880.00
	E100	40 mi	Pick-up Mileage		170.00
	5003	1 ea	Service Supervisor		175.00
	CE504	1 ea	Plug Container		250.00
Lib	CE403	2 ea	Additional Hrs		1000.00
Lib	CE503	1 ea	Derrick Chrg		300.00
Discounted Total					12720.66
PLUS TAX					

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Stelbar Oil Corp</i>	Lease No.	Date <i>2-22-08</i>
Lease <i>CRR</i>	Well # <i>1-3</i>	
Field Order # <i>20795</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S.</i>	Formation <i>CNW</i>	Depth <i>5500</i>
		County <i>Stanton</i>
		State <i>KS</i>
		Legal Description <i>J-30-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>2255k AA2</i>	Acid	<i>37 KCL</i>	RATE	PRESS
Depth	Depth	From	<i>25# Deforamer</i>	Pre Pad	<i>17 WCA-1</i>	Max	ISIP
Volume	Volume	From	<i>1.25# 1/5k</i>	Pad	<i>4.97 gal/5k</i>	Min	<i>5 Min.</i>
Max Press	Max Press	From		Frac	<i>@ 15.6 #/gal</i>	Avg	<i>10 Min.</i>
Well Connection	Annulus Vol.	From				HHP Used	<i>15 Min.</i>
Plug Depth	Packer Depth	From		Flush		Gas Volume	Annulus Pressure
		To					Total Load

Customer Representative <i>R. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 8122 19553 19819 19566</i>		
Driver Names <i>Cochran W. Gervard S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>????</i>					<i>Start casing</i>
<i>19:30</i>					<i>on loc. / Held safety meeting</i>
<i>19:45</i>					<i>Casing Truck Broke Down</i>
<i>02:25</i>					<i>Casing on Bottom</i>
<i>03:52</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>07:58</i>	<i>250</i>		<i>5</i>	<i>4</i>	<i>Start fresh H₂O</i>
<i>07:59</i>			<i>12</i>	<i>4</i>	<i>Start Mud Flush</i>
<i>08:56</i>			<i>5</i>	<i>4</i>	<i>Start fresh H₂O</i>
<i>08:57</i>			<i>45</i>	<i>4</i>	<i>Start 2 mt 2003k @ 15.6</i>
<i>04:40</i>					<i>Shut down + wash up</i>
<i>04:46</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>05:10</i>	<i>1000</i>		<i>120</i>	<i>2</i>	<i>Slow Rate</i>
<i>05:13</i>	<i>2000</i>		<i>130</i>	<i>2</i>	<i>Bump Plug</i>
<i>05:41</i>	<i>-</i>		<i>130</i>	<i>-</i>	<i>Release / Float Held</i>
<i>05:15</i>					<i>End Job</i>
	<i>1200</i>				<i>Pressure Before Plug Manded</i>
			<i>3.5</i>	<i>2</i>	<i>Plugged Rat Hole w/ 135k</i>
			<i>2</i>	<i>2</i>	<i>Plugged Mouse Hole w/ 105k</i>

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JUN 10 2008
CONSERVATION DIVISION
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