

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Keep
me
6/10/08*

Operator: License # 3881
Name: Pada Petroleum, Inc.
Address: 19470 302nd Road
City/State/Zip: Maple City KS 67102
Purchaser: Semcrude
Operator Contact Person: David Warren
Phone: (620) 442-8498
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-26-07</u>	<u>8-05-07</u>	<u>8-25-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22514-0000
County: Sumner
 - NW - SE - NE Sec. 29 Twp. 34 S. R. 2 East West
3630 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chapman B Well #: 4
Field Name: Ashton SE
Producing Formation: Kansas City, Cleveland
Elevation: Ground: 1199 Kelly Bushing: 1204
Total Depth: 3844 Plug Back Total Depth: 3651
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wilson President
Title: President Date: 6-09-08
Subscribed and sworn to before me this 9th day of June, 2008.
Notary Public: Robert D. Wilson
Date Commission Expires: 4-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 10 2008

ROBERT D. WILSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-22-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pada Petroleum, Inc. Lease Name: Chapman B Well #: 4
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan Lm</td> <td>2387</td> <td>-1183</td> </tr> <tr> <td>Stalnaker Sd</td> <td>2440</td> <td>-1236</td> </tr> <tr> <td>Layton Sd</td> <td>2847</td> <td>-1643</td> </tr> <tr> <td>Kansas City Lm</td> <td>3050</td> <td>-1846</td> </tr> <tr> <td>Cleveland Sd</td> <td>3202</td> <td>-1998</td> </tr> <tr> <td>Marm Lm</td> <td>3224</td> <td>-2020</td> </tr> <tr> <td>CHERO</td> <td>3340</td> <td>-2136</td> </tr> </table>	Name	Top	Datum	Iatan Lm	2387	-1183	Stalnaker Sd	2440	-1236	Layton Sd	2847	-1643	Kansas City Lm	3050	-1846	Cleveland Sd	3202	-1998	Marm Lm	3224	-2020	CHERO	3340	-2136
Name	Top	Datum																							
Iatan Lm	2387	-1183																							
Stalnaker Sd	2440	-1236																							
Layton Sd	2847	-1643																							
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Cleveland Sd	3202	-1998																							
Marm Lm	3224	-2020																							
CHERO	3340	-2136																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	261	Class A	175	3% CC
Production	7 7/8	5 1/2	15.5	3651	Class A	200	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3094 to 3098	Acidized 500 gallons 15%HCL	3094
4	3202 to 3212	Acidized 500 gallons 10% HCL , Frac with 10,000# sand, 300bbl water	3202

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TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3230'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION
Date of First, Resumerd Production, SWD or Enhr. <u>8-25-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>24</u>	Gas-Oil Ratio	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Name	Top	Datum
Bart	3489	-2285
Miss	3507	-2303
Simpson	3786	-2582

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215157

Invoice Date: 07/31/2007 Terms: Page 1

PADA PETROLEUM INC
19470 302ND ROAD
MAPLE CITY KS 67102
(620)442-8498

CHAPMAN B #4
12174
07-26-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	12.2000	2135.00
1102	CALCIUM CHLORIDE (50#)	525.00	.6700	351.75

	Description	Hours	Unit Price	Total
467	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
467	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.30	231.00
491	TON MILEAGE DELIVERY	575.75	1.10	633.33

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2486.75	Freight:	.00	Tax:	156.67	AR	4157.75
Labor:	.00	Misc:	.00	Total:	4157.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12174
 LOCATION ELDorado 570
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-07	6215	Chapman B# 4	29	34	2E	Sumner
CUSTOMER Pado Petroleum Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 19470 302nd Road			467	Shawn		
CITY STATE ZIP CODE Maple City KS 67102			491	Todd		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 266ft CASING SIZE & WEIGHT 2 3/8" 25# new
 CASING DEPTH 266ft DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT in CASING 205# 24ft
 DISPLACEMENT 14.94 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Substituting Ran 8 3/8" to 266ft. Brake circulation. Mix 175 lbs - class A 3% calcium chloride cement to 24ft. & shut in. Cement circulated in the collar. Washup at Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	231.00
11045	175 lbs	Class A	12.20	2135.00
1102	525 lbs	3% calcium chloride	.67	351.75
5401A	70 Miles	70 miles Bulk truck charge	6.10	427.00
Subtotal				4401.08
SALES TAX ESTIMATED				136.67
TOTAL				4537.75

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 JUN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____
 215131
 4157.75



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215413

Invoice Date: 08/10/2007 Terms:

Page 1

PADA PETROLEUM INC
19470 302ND ROAD
MAPLE CITY KS 67102
(620)442-8498

CHAPMAN B-4
12156
08-04-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	12.2000	2440.00
1102	CALCIUM CHLORIDE (50#)	160.00	.6700	107.20
1110A	KOL SEAL (50# BAG)	1000.00	.3800	380.00
1118A	S-5 GEL/ BENTONITE (50#)	800.00	.1500	120.00
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
4253	TYPE A PACKER SHOE 61/2X6	1.00	1500.0000	1500.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00
4104	CEMENT BASKET 5 1/2"	5.00	200.0000	1000.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
	Description	Hours	Unit Price	Total
467	CEMENT PUMP	1.00	840.00	840.00
467	EQUIPMENT MILEAGE (ONE WAY)	67.00	3.30	221.10
491	TON MILEAGE DELIVERY	696.80	1.10	766.48

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JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	6282.20	Freight:	.00	Tax:	395.78	AR	8505.56
Labor:	.00	Misc:	.00	Total:	8505.56		
Sublt:	.00	Supplies:	.00	Change:	.00		
							<i>-5%</i> <i>425.28</i> <i>8080.28</i>

Signed _____ Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

WORLAND, WY

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12156
 LOCATION El Dorado 50
 FOREMAN Lawrence

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-07	6275	Chapman 2-4	29	34S	2E	Sumner
CUSTOMER MADA Petro			TRUCK #		DRIVER	
MAILING ADDRESS 19470 302ND ROAD			467		Shawn	
CITY MADISON CITY			491		Todd	
STATE KS			ZIP CODE 67102			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Production	7 7/8	3890	5 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
3170						
SLURRY WEIGHT	SLURRY VOL	WATER gal/ft	CEMENT LEFT in CASING			
1425	49 bbls	7.15	15.5			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
86.78 ft						
REMARKS: Soft mud - Rigged Up - Brake (Circulation Freshwater) Shot Fracture shoe at 11' E. - MADA Books A + 49.0 ft of 7 7/8 Mol-Seal + 1/2 lb Mo-Seal. Flushed pump & flush displaced plug with Freshwater. Note: Lowered plug at 11'						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	820.00	820.00
5406	67	MILEAGE	3.20	214.40
1104S	800	Class A	12.00	9600.00
1102	1100 lbs	CA 2	.67	737.00
1110A	1000 lbs	Mol-Seal	.38	380.00
1118A	850 lbs	Bostonite	.15	127.50
1107	30 lbs	Mo-Seal	1.90	57.00
5407A	67	X 10.40 tons	1.10	73.70
4953	1	5/8 Taper A Fracture Shoe	1500.00	1500.00
4954	1	5/8 Lithology Plug	200.00	200.00
4104	3	Cement Products	200.00	600.00
4130	10	Cement Products	40.00	400.00
		Subtotal		12056.60
		SALES TAX		595.18
		ESTIMATED TOTAL		12651.78

015413

AUTHORIZATION _____ TITLE _____ DATE _____

- 425.28 5%
 8080.28