

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Per telecon w/ operator KCC new
KCC met 6/3/08

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing, LP
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 17, 2008</u>	<u>April 24, 2008</u>	<u>May 1, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24077-0000
County: Greenwood
SE SE NW SE Sec. 21 Twp. 23 S. R. 13 East West
2970 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Demler Well #: 21 LH
Field Name: Shadel
Producing Formation: Viola

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 2132' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40' 2132
feet depth to 2432 surf w/ 150 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 6/30/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: May 15, 2008

Subscribed and sworn to before me this 22 day of May, 2008.

Notary Public: Mary L. Weber
Date Commission Expires: 5-22-2012
MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

Operator Name: Haas Petroleum, LLC Lease Name: Demler Well #: 21 LH
 Sec. 21 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		41	Class A	35	
Longstring	6 3/4	4 1/2		2135'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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September 1999
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Wellsite Geologist:

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County: Greenwood
SE - SE - NW - Sec. 21 Twp. 23 S. R. 13 [X] East [] West
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(circle one) NE SE NW SW
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Field Name: Shadel
Producing Formation: Viola

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: Kelly Bushing:
Total Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 40
feet depth to 2132 w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled Docket No.
[] Dual Completion Docket No.
[] Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

April 17, 2008 April 24, 2008 May 1, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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Signature: [Signature]
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Notary Public: MARY L. WEBER
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KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13849

LOCATION Eureka KS

FOREMAN Ed Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-08	3451	DanLoR 2144	21	23	13	GW

CUSTOMER
Haas Petroleum, LLC

MAILING ADDRESS
800 West 47th St 409

CITY	STATE	ZIP CODE
<u>Kansas City</u>	<u>MO</u>	<u>64112</u>

SKYY
DRIG.
RIG 1

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>463</u>	<u>Shannon</u>		
<u>502</u>	<u>Phillip</u>		

JOB TYPE <u>SurfDce</u>	HOLE SIZE <u>12 1/2</u>	HOLE DEPTH <u>41'</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>40'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8</u>	SLURRY VOL <u>8.5 BBL</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>2 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: SAFETY meeting - Rig up to 8 5/8 casing. Break circulation w/ 5 BBL Fresh water. mixed 35 SKS CLASS A cement w/ 2% CACL, 2% Gel 14.8 yield 1.35. Displace 2 BBL Fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

Thank you
Ed, Shannon, Phillip

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	675.00	675.00	
5406	30	MILEAGE	3.45	103.50	
1104S	35 SKS	CLASS A cement	12.80	451.50	
1102	65 [#]	CACL 2%	.70 [#]	45.50	
1118A	65 [#]	Gel 2%	.16	10.40	
5407	1.64 Tons	Ton Mileage Bulk Truck	n.c.	300.00	
RECEIVED KANSAS CORPORATION COMMISSION					
JUN 02 2008					
CONSERVATION DIVISION WICHITA, KS					
				5467	1585.90
				6.3%	SALES TAX 31.97
				ESTIMATED TOTAL	1617.87

AUTHORIZATION Wit by Driller

201313
TITLE CO REP

DATE 4-17-08

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 401-9210 OR 800-467-8676

TICKET NUMBER 15553
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
25-08	3451	Demler 21-LH	21	235	13E	Greenwood
CUSTOMER Loas Petroleum, LLC			SKYY Drilling			
BILLING ADDRESS 800 West 47th Ste 409			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Kansas City			485	Alan		
STATE Mo.			515	Jerrid		
ZIP CODE 64112			436	Chris		

HOLE TYPE Long String HOLE SIZE 6 7/8" HOLE DEPTH 2132' CASING SIZE & WEIGHT 4 1/2 9.5"
 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30' ±
 DISPLACEMENT PSI 700# MIX PSI Bump plug 1200# RATE _____

MARKS: Safety Meeting. Rig up to 4 1/2 casing & set packer shoe at 500'
break circulation with 10 bbls fresh water. Mix 150 sks thick set cement
with 5# Kal-Seal per/sk AT 13.4# per/gal. Displace with 3 1/2 bbls
fresh water. Final pumping pressure 700# Bump plug 1200#. Wait 2 min
release pressure plug held. Good circulation at all times.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	30	MILEAGE	3.45	103.50
1126A	150 SKS	Thick set Cement	16.20	2430.00
1110A	750 #	Kal-Seal 5# per/sk	.40	300.00
5407	8.25 Tons	Ton mileage Bulk Truck	m/c	300.00
5502C	4 hrs	50 bbl Vacuum Truck	94.00	376.00
1123	5000 gallons	CITY WATER	13.30 ^{per 1000}	66.50
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUN 02 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	4493.00
			SALES TAX 6.3%	178.83
			ESTIMATED TOTAL	4671.83

THORIZATION Called by Ben TITLE Tool Pusher DATE _____