

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 099-24265-0000
Name: Endeavor Energy Resources, LP	County: Labette
PO Box 40	NE NE NW Can 23 Turn 34 C D 17 [7] Fact [7] Wash
City/State/Zip: Delaware, OK 74027 Purchaser: na Operator Contact Person: Joe Driskill Operator Contact Person: Joe Driskill	330 feet from S / (circle one) Line of Section
Purchaser: na Purchaser: na	2310 feet from E / ((circle one) Line of Section
Operator Contact Person: Joe Driskill Phone: (918) 467-3111 CONCER	SSION Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE (NW) SW
Phone: (918) 467-3111 CONSERVATION DIVISION Contractor: Name: Well Refined Drilling WICHITA, KS	Lease Name: R. Stevenson Well #: 23-3
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: Summit, Mulky, Iron Post
Designate Type of Completion:	Elevation: Ground: 745.8 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 930 Plug Back Total Depth: 925
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 925
Operator: NA	surface 110 surface
Well Name:	1p- pa - 430/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2-20-08 2-22-08 - 3-49-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Joe Drishell	/ KCC Office Use ONLY
Title: Operations Superintendent Date: 6-9-08	Letter of Confidentiality Received
Q lune	If Denied, Yes Date:
Subscribed and sworm to before the this	Wireline Log Received
20 08 .	Contents Bound Bound
Notary Public: Stephanie Lakey NOTARY PUBLIC-STATE NOWATA CO	OF OKLAHOMA UIC Distribution
Date Commission Expires: April 18/2007 MY COMMISSION EXPIRE	UNTY
COMMISSION EXPIRES TIPT TO THE COMMISSION OF THE	ON #050037/5

Operator Name: En	deavor Energy Reso	ources, LP	Lease	Name:	R. Stevenson		_ Well #: 23-3	 	
	34 S. R. 17		County:						
tested, time tool ope temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shi along with fir	ut-in pr	essure reached	static level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Tak		Yes ✓ No		✓r	og Formati	on (Top), Depth a	ind Datum		Sample
Samples Sent to Ge	eological Survey	Yes No		Nam Osw			Top 264		Datum 482
Cores Taken		Yes No			- 3 -				
Electric Log Run (Submit Copy)		✓ Yes ☐ No		Missi	ssippi		860	-	-114
List All E. Logs Run	:								
•	d Density / Du Neutron / CBL							MAYARI SENENCE CONTRACTOR AND A SENENCE CONTRA	
		CASING Report all strings set-	RECORD conductor, sur	No.		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12.250	8.625	24		21'	Portland	8		
Production	6.750	4.5	11.6		925	Class A	110		
Purpose:	Depth		#Sacks U		JEEZE RECORD	**	Income Addition		
Perforate Protect Casing Plug Back TD	Top Bottom	Type of Cement	#Jacks C			Type and F	ercent Additives		
Plug Off Zone									
	PERFORAT	ION RECORD - RECEN	o/s⊏Snet/Type		Acid. Frac	cture, Shot, Cement	Squeeze Recon	d	
Shots Per Foot	Specify	Footpansas CURPORATION	DA COMMISSI	ION		nount and Kind of Ma			Depth
2 .	299-301	JUN 1 1	วกกร		500 gal 15% H	ICL			375
2	331.5-334						- PHH		
3	365-366	CONSERVATION WICHITA,							
3	373-374								
TUBING RECORD 2.	Size 375	Set At 400	Packer At		Liner Run	Yes 🗸 No			
Date of First, Resume	rd Production, SWD or E	Enhr. Producing Met	thod	Flowing	g 📝 Pumpir	ng Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (na COMPLETION		na	Production Inter	val			HRANDER HULDER
		_	الما الما	_ r					
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)	Open Hole Other (Spec	✓ Perf.		Oually Comp.	Commingled			

Well Refined Duilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

D:- #	1 0			Company (September 1997)	有一种			
Rig #:			Lic # 33	2887		S23	T34\$	R17E
API#:		-24265-0000			Rig#2	Location		NE,NE,NW
Operator:	Endeav	or Energy Resour	ces LP		1	County		Labette
Address:	PO Box	40			TIDE			
		re, Ok 74027	·			Gas ī	ests	
Well #:	23-3 *	Lease Name:	R Steve	enson	Depth			aflow_MCF
Location:	330	FNL	Line	Ber	230	3	3/4"	24.5
	2310	FWL	Line			10	1"	81.6
Spud Date:		2/20/2008			305	3	1 1/2"	121
Date Complet		2/22/2008	TD:	930'	355	6	1 1/2"	170
Driller:		Kephart			430	17	1 1/2"	287
Casing Rec	ord	Surface	Produc	tion	455	15	1 1/2"	270
Hole Size		12 1/4"		6 3/4"	530		Check	
Casing Size	е	8 5/8"			555		Check	
Weight		24#			655		Check	
Setting Der		20			780		Check S	
Cement Ty	ре	Portland / Quick			805	Gas	Check S	Same
Sacks	<u> </u>	5 3			830	Gas	Check S	Same
Feet of Cas	sing				880		Check S	
Niet					905		Check S	
Note:		· · · · · · · · · · · · · · · · · · ·			930	Gas	Check S	Same
								
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157		sand	650		shale	870		shale
170	183		676	690	sandy shale	878	888	
183		shale	690 779		shale	888	930	
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