

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-20-08	2-22-08	3-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24265-0000
County: Labette
NE NE NW Sec. 23 Twp. 34 S. R. 17 East West
330 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Stevenson Well #: 23-3
Field Name: Coffeyville

Producing Formation: Summit, Mulky, Iron Post
Elevation: Ground: 745.8 Kelly Bushing: _____
Total Depth: 930 Plug Back Total Depth: 925
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 925
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 6-9-08

Subscribed and sworn to before me this 9 day of June, 2008.

Notary Public: Stephanie Lahey
Date Commission Expires: April 18, 2009

STEPHANIE LAHEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

**HAVE RIG
 WILL DIG**
 Rig # 2

Rig #:	2	Lic # 32887
API #:	15-099-24265-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

S23	T34S	R17E
Location	NE,NE,NW	
County	Labette	

Well #:	23-3 *	Lease Name:	R Stevenson
Location:	330	FNL	Line
	2310	FWL	Line
Spud Date:	2/20/2008		
Date Completed:	2/22/2008	TD:	930'
Driller:	Josiah Kephart		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	24#		
Setting Depth	20		
Cement Type	Portland / Quick		
Sacks	5	3	
Feet of Casing			

Depth	Gas Tests		
	Oz	Orifice	flow - MCF
230	3	3/4"	24.5
280	10	1"	81.6
305	3	1 1/2"	121
355	6	1 1/2"	170
430	17	1 1/2"	287
455	15	1 1/2"	270
530	Gas Check Same		
555	Gas Check Same		
655	Gas Check Same		
780	Gas Check Same		
805	Gas Check Same		
830	Gas Check Same		
880	Gas Check Same		
905	Gas Check Same		
930	Gas Check Same		

Note:

08LB-022208-R2-020-R Stevenson 23-3-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	515	517	sandy shale	825	852	shale
3	10	sand	517	528	sandy shale	852	853	coal
10	12	shale	528	550	shale	853	864	shale
12	75	lime	550	650	sandy shale	864	870	sand
75	157	lime	650	676	shale	870	878	shale
157	170	sand	676	690	sandy shale	878	888	chat
170	183	lime	690	779	shale	888	930	lime
183	265	shale	779	784	blk shale	930		Total Depth
265	300	lime	784	785	coal			
300	303	blk shale	785	795	shale			
303	308	lime	795	796	coal			
308	420	shale	796	802	lime			
420	443	sand	802	804	shale			
443	450	lime	804	805	coal			
450	485	shale	805	811	shale			
485	488	sand	811	819	sandy shale			
488	494	shale	819	820	coal			
494	515	sand	820	825	lime			

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICE, INC.

P.O. BOX 884, CHANOTE, KS 66720

620-431-9210 OR 800-467-8676

ACCOUNT NUMBER

11596

LOCATION

Badonville

FOREMAN

Jason RBC

TREATMENT REPORT & FIELD TICKET

R. STEVENSON 23-3 CEMENT

DATE	CUSTOMER NAME	WELL NAME	WELL NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-08	Edwin R	Stevenson	23-3				Labett
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Edwin R				492	Jim		
MAILING ADDRESS				508 A	Tom		
CITY							
STATE							
ZIP CODE							

JOB TYPE LS HOLE SIZE 2WOC HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 14.6

CASING DEPTH 925 DRILL PIPE TUBING OTHER

SLURRY WEIGHT 14.0 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING

DISPLACEMENT 14.3 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Ran 10 bbls of water then mixed up 6 sks of gel
Established circulation ran 200 sks vented mix shut down
Washed up behind plug, Plugged 1/2" place mark and
set steel shut down and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		87.50	
5406	45	MILEAGE		155.25	
5407	1	Dodge Truck		300.00	
5501	5 hrs	Transport		620.00	
1104	10340	Glass #1	*	1447.60	
1110	1100	Gillwhite	*	550.00	
1111	100	Salt	*	31.00	
1118	400	Gel	*	96.00	
1167A	80#	Phen	*	87.20	
444	1	4.5" Babber	*	42.00	
1123	4620	C. 24 Water	*	61.45	
				SALES TAX	154.85
				ESTIMATED TOTAL	4317.15

RECEIVED KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____