

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-19-08	2-20-08	3-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31538-0000
County: Montgomery
_____ SE _____ NE Sec. 22 Twp. 34 S. R. 17 East West
1980 feet from S / NE (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Irene Shields Well #: 22-1
Field Name: Coffeyville

Producing Formation: Weir - Riverton
Elevation: Ground: 771.5 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 946
Amount of Surface Pipe Set and Cemented at 21' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 946
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 6-9-08

Subscribed and sworn to before me this 9 day of June, 2008

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

**STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715**

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Irene Shields Well #: 22-1
 Sec. 22 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 396 376
 Weir 610 162
 Mississippi 890 -118

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Compensated Density / Dual Induction
 Gamma Ray Neutron / CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	21' 10"	Portland	5	
Production	6.750	4.5	11.6	946	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	610-610	500 gal 15% HCL	900
4	890-892		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	910		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. shut in		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		na	na		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887
API #:	15-125-31538-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	



S22	T24S	R17E
Location	SE, NE	
County	Montgomery	

Delaware, Ok 74027			
Well #:	22-1	Lease Name:	Irene Shields
Location:	1980 FNL	Line	
	660 FEL	Line	
Spud Date:	2/19/2008		
Date Completed:	2/20/2008	TD:	955'
Driller:	Josiah Kephart		
Casing Record		Surface	Production
Hole Size	12 1/4"		6 3/4"
Casing Size	8 5/8"		
Weight	24#		
Setting Depth	21' 10"		
Cement Type	Portland		
Sacks	5		
Feet of Casing			

Gas Tests			
Depth	Oz	Orifice	Flow - MCF
255	2	3/8"	5.05
405			Gas Check Same
436			Gas Check Same
455			Gas Check Same
630	4	3/8"	7.14
705			Gas Check Same
805			Gas Check Same
905	5	1 1/2"	156

Note:

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08LB-022008-R2-019 Irene Shields 22-1-FER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	262	263	lime	727	753	shale
2	12	clay	263	350	shale	753	754	coal
12	16	shale	350	355	lime	754	785	shale
16	18	lime	355	388	blk shale	785	787	blk shale
18	29	shale	388	402	lime	787	840	shale
29	98	lime	402	408	sandy shale	840	843	sandy shale
98	102	shale	408	421	lime	843	880	shale
102	103	lime	421	427	blk shale	880	884	sandy shale
103	115	shale	427	444	sandy shale	884	890	shale
115	116	lime	444	477	shale	890	895	chat
116	118	sand	477	478	coal	895	955	lime
118	128	shale	478	532	shale	955		Total Depth
128	146	sand	532	653	sandy shale			
146	236	shale	653	700	sandy shale			
236	256	lime	700	712	sandy shale			
256	258	blk shale	712	714	sandy shale			
258	260	shale	714	719	laminated sand			
260	262	coal	719	727	sandy shale			

