

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

*KCC
msg
6/11/08*

Operator: License # 32595
 Name: MSG Resources, Inc
 Address: 975 1400 Street
 City/State/Zip: Iola, Ks. 66749
 Purchaser: CMT
 Operator Contact Person: Michael E. Brown
 Phone: (620) 365-7247 cell 620-365-0638
 Contractor: Name: L & S Well Service, LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

<u>4-21-08</u>	<u>4-22-08</u>	<u>4-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-27434 - 6000
 County: Neosho
 _____ ne _____ nw _____ Sec. 3 Twp. 28 S. R. 19 East West
301 feet from S (circle one) Line of Section
1014 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Rensing Well #: msg # 1
 Field Name: Humbolt-Chanute
 Producing Formation: Bartlesville
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 745 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 ft _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 745
 feet depth to surface w/ 133 _____ sx cmt.
Alt 2 - Dlg - 6/30/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1/1 ppm Fluid volume 20 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Brown
 Title: Owner Date: 6-9-08
 Subscribed and sworn to before me this 9 day of June,
20 08.
 Notary Public: Michelle M Bigelow
 Date Commission Expires: 2-9-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELLE M. BIGELOW
 Notary Public - State of Kansas
 My Appt. Expires 2-9-2011

Operator Name: MSG Resources, Inc Lease Name: Rensing Well #: msg # 1
 Sec. 3 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 inch	8 5/8		20	portland	5	
casing	6 1/2	2 7/8		740		133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	696 to 700 706 to 712	spot 100 gal 15% HCL	
		frac with 300 lb 20/40 and 7200 lb 12/20 sand and	
		175 bbl water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1 inch				
Date of First, Resumerd Production, SWD or Enhr. 5/1/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0		70 bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

MSG Resources, Inc

Rensing Well MSG-1
S3, T28, R19E
Neosho County, Ks
API# 15-133-27434-0000

0-3' DIRT
3-50' LIME
50-85' SHALE
85-150' LIME
150-295' SHALE
295-305' LIME
305-375' SHALE
375-378' LIME
378-379' COAL
379-405' SHALE
405-417' LIME
417-420' BLACK SHALE
420-465' SHALE
465-485' LIME
485-490' BLACK SHALE
490-495' LIME
495-499' BLACK SHALE
499-669' SHALE
669-673' SAND OIL
673-698' SANDY SHALE
698-705' SAND OIL
705-709' SANDY SHALE
709-716' SAND OIL
716-810' SANDY SHALE
810-826' SHALE
826-845' SAND
845-856' SHALE

T.D. 856'

4-21-08 DRILLED 11" HOLE AND SET
22'-1" OF 8 5/8" SURFACE CASING/WITH
5 SACKS OF PORTLAND CEMENT
(CEMENT AND CASING BY OWNER)

4-22-08 STARTED DRILLING 6 1/2" HOLE

4-23-08 FINISHED DRILLING 6 1/2" HOLE
TO 856' T.D.

Did we dig the pit? No

Did we kill the well? No

Did we load the hole w/ water? No

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	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	30	60	31	30	30	75	30	65						
2	31	75	31	55	31	90	31	75						
3	31	80	30	90	31	---	31	75						
4	31	95	31	05	31	80	30	95						
5	31	85	30	7	31	10	31	70						
6	31	60	30	20	31	55	31	90						
7	31	90	30	40	31	90	31	95						
8	31	90	31	85	30	20	31	60						
9	33	65	31	60	31	20	31	70						
10	31	80	31	45	32	55	30	45						
11	31	80	31	75	31	45	31	55						
12	31	70	32	10	31	90	31	70						
13	31	25	31	45	32	75	32	---						
14	30	10	31	20	31	55	31	---						
15	31	90	31	60	31	15	32	---						
Total														

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Date 04/23/08 Customer Mike Brown Rensing MS61-1

Pipe Size 2 7/8" used EVE 8RD - West Lot South Rk # 43

Threads on 74480 Jt. Cf. 24

Threads off 74000

Above _____

Below _____ Total 24 1.50 PM

Service Office & Supply

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945
FED # 20-8746618

MSG Resources, Inc.
Michael E. Brown
975 1400 Street
Iola, KS 66749

Date	Invoice
4/25/2008	517

Date: 4-22-08
Well Name: MSG #1 *Resing*
Section: 3
Township: 28
Range: 19
County: Neosho
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 1/2
TOTAL DEPT: 745
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure 600
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8	740	2.83784	2,100.00T

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Hooked onto 2 1/2 casing. Established circulation with 15 barrels of water, 4 GEL, 0 METSO, COTTON ahead, blended 133 sacks of 2% cement, dropped rubber plug, and pumped 4 barrels of water.

Subtotal	\$2,100.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,100.00

PK