

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form 40-
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
msg
6/11/08

Operator: License # 32595
Name: MSG Resources, Inc
Address: 975 1400 Street
City/State/Zip: Iola, Ks. 66749
Purchaser: CMT
Operator Contact Person: Michael E. Brown
Phone: (620) 365-7247 cell 620-365-0638
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-18-08 4-21-08 4-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 133-27435-0000
County: Neosho
sw4 se4 sw4 Sec. 34 Twp. 27 S. R. 19 East West
561 feet from (S) N (circle one) Line of Section
1700 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alma Meyer Well #: msg #2
Field Name: Humbolt-Chanute
Producing Formation: Bartlesville
Elevation: Ground: 966 Kelly Bushing: _____
Total Depth: 785 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 ft _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 785
feet depth to surface w/ 140 _____ sx cmt.
Alt 2 - Dig - 6/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 20 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Brown
Title: Owner Date: 6-9-08
Subscribed and sworn to before me this 9 day of June,
20 08.
Notary Public: Michelle M Bigelow
Date Commission Expires: 2-9-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

MICHELLE M. BIGELOW
Notary Public - State of Kansas
My Appt. Expires 2-9-2011

Operator Name: MSG Resources, Inc Lease Name: Alma Meyer Well #: msg #2
 Sec. 34 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 inch	8 5/8		20	portland	5	
casing	6 1/2	2 7/8		780		1402	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	740 to 750	spot 100 gal 15% HCL	
		frac with 7000 lb 20/40 and 500 lb 12/20 sand and	
		164 bbl water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		1 inch					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
5/1/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0		60 bbls				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
MSG Resources, Inc

Alma Meyer Well: MSG-2
S34, T27, R19E
Neosho County, Ks
API# 15-133-27435-0000

0-3'	DIRT	4-18-08 DRILLED 11" HOLE AND SET
3-164'	LIME	22'-6" OF 8 5/8" SURFACE CASING
164-285'	SHALE	(CASING AND CEMENT BY OTHERS)
285-320'	LIME	
320-391'	SHALE	4-21-08 DRILLED 6 3/4" DIA HOLE TO
391-435'	LIME	T.D. 886'
435-440'	BLACK SHALE	
440-480'	SHALE	
480-502'	LIME	Did we did the pit? No
502-507'	BLACK SHALE	
507-515'	LIME	Did we kill the well? No
515-523'	SANDY SHALE	
523-622'	SHALE	Did we load the hole w/ water? No
622-626'	BLACK SHALE	
626-691'	SHALE	
691-697'	SAND SHOW OIL	
697-715'	SANDY SHALE	165' Water
715-716'	COAL	
716-734'	SHALE	
734-741'	SAND	
741-752'	SAND OIL	
752-886'	SANDY SHALE	

T.D. 886

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	31	35	30	65	31	20	29	20						
2	31	55	29	70	31	35	31	65						
3	27	75	30	90	31	50	31	55						
4	31	55	31	80	31	65	31	95						
5	31	65	30	25	31	35	30	90						
6	31	60	31	55	31	45	31	95						
7	31	55	29	35	31	70	32	00						
8	31	65	31	10	31	40	32	15						
9	31	20	31	50	30	80	30	90						
10	28	65	31	75	31	00	31	90						
11	31	30	31	25	31	75	30	80						
12	31	45	30	05	31	80	33	60						
13	31	70	31	90	31	70	30	75						
14	30	40	31	50	31	00	31	45						
15	31	20	29	40	31	50	32	05						
Total														

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Date 0420108 Customer Mike Brown
 Pipe Size 2 7/8" used EUE 8rd West lot South RK #43
 Threads on 78020 Jt. Ct. 25
 Threads off 72520
 Above _____
 Below _____ Total 25

1st Thru
 Tuesday

KW
 2:55pm

Service Office & Supply

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212
Mobile (620) 431-8945
FED # 20-8746618

MSG Resources, Inc.
Michael E. Brown
975 1400 Street
Iola, KS 66749

*KW
Meyer
6/11/08*

Date	Invoice
4/25/2008	518

Date: 4-22-08
Well Name: ~~MSG #2~~ *ALMA MEYER MSG 2*
Section: 3
Township: 28
Range: 19
County: Neosho
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 1/2
TOTAL DEPT: 785
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure 600
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8	775	2.70968	2,100.00T

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Hooked onto 2 1/2 casing. Established circulation with 10 barrels of water, 4 GEL, 0 METSO, COTTON ahead, blended 140 sacks of 2% cement, dropped rubber plug, and pumped 4.5 barrels of water.

Subtotal	\$2,100.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,100.00

Pod