

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 8700 Crownhill, #800
City/State/Zip: San Antonio, TX 78209
Purchaser: Plains
Operator Contact Person: Jeffrey L. Dale
Phone: (316) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/07/00 2/09/00 7/14/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15-001-28825-0000
County: Allen
C SW SE SW Sec. 29 Twp. 26 S. R. 20 East West
495 feet from S N (circle one) Line of Section
3465 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manson Well #: I-10-4
Field Name: Humboldt/Chanute

Producing Formation: Bartlesville Tucker
Elevation: Ground: 982' Kelly Bushing: N/A
Total Depth: 885' Plug Back Total Depth: 867'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 870
feet depth to 0' w/ 95 sx cmt.

Drilling Fluid Management Plan Act 2 KGR 7/17/07
(Data must be collected from the Reserve Pit)
Chloride content 400 ppm Fluid volume 85 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2001
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

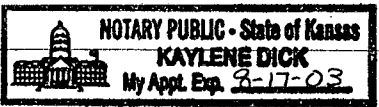
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 15, 2000

Subscribed and sworn to before me this 15th day of May,
2000

Notary Public: Kaylene Dick

Date Commission Expires: 8-17-03



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Verde Oil Company Lease Name: Manson Well #: I-10-4
 Sec. 29 Twp. 26 S. R-20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma ray, neutron & casing collar locator

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Tucker 811' +168'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	17.0	20'	A	5	none
Production	5-3/4"	2-7/8"	6.4	870'	A 50/50	95	5% salt 2% gel 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	814' - 838' w/49	250 gal. 15% HCL	814' -
		200# 20/40 sand, 800# 12/20	
		sand in 40 bbl. 20# gel	838'
		system	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - injection well	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) injection well

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 814' - 838'

McPherson Drilling
 Drillers Log

ORIGINAL

API NO. 15-001- 288250000

S T. R.

OPERATOR: Verde Oil Co.
 ADDRESS: 8700 Crownbill, # 800 San Antonio, TX 78209

LOCATION:
 COUNTY: Allen

WELL NO. I - 10 - 4

LEASE NAME: Manson
 FROM THE NORTH LINE
 FROM THE WEST LINE

FOOTAGE LOCATION:

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 2/7/00

COMPLETED DATE: 2/9/00

TOTAL DEPTH: 885 ft.

GEOLOGIST: Jeff Dale

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	9 7/8"	5 1/4"
SIZE CASING:	7"	2 1/2"
WEIGHT:	23#	6.4#
SETTING DEPTH:	20'	855'
TYPE CEMENT:	Portland	Consolidated
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Soil	0	2	Lime	497	501
Lime	2	4	Shale	501	504
Clay	4	7	Coal	504	507
Lime	7	48	Shale	507	550
Shale	48	61	Lime	550	553
Lime	61	139	Shale	553	595
Shale	139	241	Coal	595	598
Lime/sand	241	249	Shale/sand	598	753
Lime	249	253	Oil sand	753	766
Shale	253	279	Shale/sand	766	801
Lime	279	283	Lime	801	803
Snady shale	283	290	Sandy shale	803	811
Lime	290	313	Oil sand	811	833
Shale	313	402	Dhale/sand	833	845
Lime	402	405	Shale	845	885 TD
Coal	405	407			
Shale	407	412			
Lime	412	421			
Shale	421	425			
Lime	425	431			
Shale/coal	431	437			
Shale	437	475			
Lime	475	487			
Shale	487	497			

COMMENTS:

753 - 766 Good Oil; Strong odor

Core 811 - 848

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 13048

LOCATION At Savon Burg

FOREMAN Dwayne

TREATMENT REPORT

DATE <u>2-20-2000</u>	CUSTOMER ACCT # <u>8584</u>	WELL NAME <u>Manson I10-4</u>	QTR/QTR	SECTION <u>29</u>	TWP <u>26</u>	RGE <u>20</u>	COUNTY <u>AL</u>	FORMATION
CHARGE TO <u>Verde oil</u>				OWNER				
MAILING ADDRESS <u>Rt 1 Box 34</u>				OPERATOR				
CITY <u>Savon Burg</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66772</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>5/8</u>
TOTAL DEPTH	<u>885</u>
CASING SIZE	<u>2 1/2 10 Ad</u>
CASING DEPTH	<u>882</u> / <u>Buffer 870</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Hooked on and Broke Circulation Ran 2 SK Gel Followed By 5 Brill Pad 1 Brill Dye then Pumped Cement until Dye Came Back. Shut Down and Plashed out Pump then Pumped Plug to Bottom

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 12197

LOCATION _____

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-9-200	8584	Manson T70-4		29	26	20	AL	
CHARGE TO <i>None</i>				OWNER				
MAILING ADDRESS <i>RF Box 34</i>				OPERATOR				
CITY & STATE <i>Savon Burg KS 66772</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement Pump		475 ⁰⁰
5402	870 Ft			87 ⁰⁰
		HYDRAULIC HORSE POWER		
4402	1	2 1/2 Rubber Plug		15 ⁰⁰
1118	4 SK	Prem Gcl / 2 In cement		42 ⁰⁰
		2 In Ahead of Job		
1111	6 SK 300#	Silt		600⁰⁰
1110	10 SK	Gilsarite		175 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	95 SK	CEMENT 50-50 2%		1088.75
			Tax	62.73
		NITROGEN		
5407	16 mi	TON-MILES Delivery		125 ⁰⁰
			ESTIMATED TOTAL	1,730.52

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

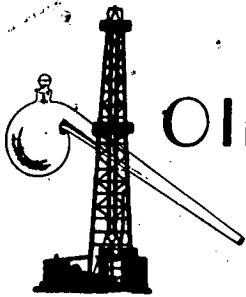
CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11/10/09



OILFIELD RESEARCH LABORATORIES

ORIGINAL

536 N. HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

February 29, 2000

Verde Oil Company
8700 Crownhill, Suite 800
San Antonio, TX 78209-1133

Gentlemen:

Attached hereto are the results of testing the rotary core taken from the Manson lease, Well No. I-10-4, located in Section 29, T26S, R20E, Allen County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on February 10, 2000.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Alan M. Dunning

AMD: td

3 c: San Antonio, TX

2 c: Jeff Dale

Rt. 1, Box 34

Savonburg, KS 66772

- REGISTERED ENGINEERS -

CORE ANALYSIS - WATER ANALYSIS - REPRESSURING ENGINEERING - SURVEYING & MAPPING - PROPERTY EVALUATION & OPERATION

LOGCompany Verde Oil Company Lease Manson Well No. I-10-4Bartlesville Sandstone

<u>Depth Interval, Feet</u>	<u>Description</u>
811.0 – 813.3	Sandstone, brown, with widely scattered shale inclusions and nodules.
813.3 – 814.0	Sandstone, brown, with scattered shale inclusions and nodules, and widely scattered coal partings and inclusions.
814.0 – 818.4	Sandstone, brown, with widely scattered shale inclusions and nodules.
818.4 – 818.9	Sandstone, grayish brown, with scattered shale nodules and inclusions.
818.9 – 819.3	Sandstone, brown, with scattered shale nodules and inclusions.
819.3 – 820.2	Sandstone, brown, with widely scattered small shale nodules and inclusions.
820.2 – 820.5	Sandstone, light grayish brown, shaly, with scattered shale nodules and inclusions.
820.5 – 821.5	Sandstone, brown, with widely scattered shale nodules and inclusions.
821.5 – 823.8	Sandstone, grayish brown, with scattered shale partings, and carbonaceous inclusions.
823.8 – 824.9	Sandstone, grayish brown, with widely scattered small shale nodules.
824.9 – 825.4	Sandstone, grayish brown, with scattered small shale nodules and carbonaceous partings.

API# 15-001-28825-00-00

OILFIELD RESEARCH LABORATORIES

RESULTS OF SATURATION & PERMEABILITY TESTS

Company: **Verde Oil Company.**

Lease: **Manson**

Well No. **I-11-5**

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A.Ft.	Permeability Millidarcys
			Oil	Water	Total		
1	811.5	22.2	33	40	73	566	691.
2	812.6	19.5	44	39	83	665	246.
3	813.7	23.2	29	44	73	522	715.
4	814.7	22.3	36	33	69	623	755.
5	816.6	21.1	33	45	78	540	427.
6	817.6	20.1	34	31	64	530	585.
7	821.6	21.0	31	33	64	505	309.
8	822.6	21.8	32	31	63	541	719.
9	823.5	18.5	30	42	72	431	65.