

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31396  
Name: Mark Farthing  
Address: 219 N. 3rd.  
City/State/Zip: Burlington KS. 66839  
Purchaser: Plains  
Operator Contact Person: Mark Farthing  
Phone: (316) 364 2644  
Contractor: Name: Don Farthing  
License: 09417  
Wellsite Geologist: None Used

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-3-2000 8-15-2000 8-15-2000  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207- 26703 0000  
County: Woodson  
NW SE SE NE Sec. 30 Twp 25 S. R. 14  East  West  
2040 feet from  N (circle one) Line of Section  
440 feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Nordmeyer Well #: 6  
Field Name: Quincy  
Producing Formation: Cattlemans  
Elevation: Ground: 960 Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Dry Hole  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P4A KJR 7/17/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location \_\_\_\_\_ disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 12-30-00  
Subscribed and sworn to before me this 30 day of NOV  
19 2000.  
Notary Public: [Signature]  
Date Commission Expires: 1-8-02

  
TERRY ANDERSON  
State of Kansas  
My Appt. Exp. 1-8-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Marl Farthing Lease Name: Nordmeyer Well #: 6  
Sec. 30 Twp. 25 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Cattlemans 1290  
Dry Hole

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 12 1/2 "          | 8 5/8 "                   |                   | 41            | Portland       | 14          |                            |
|   |                   |                           |                   |               |                |             |                            |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
|               |      |        |           |   |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |         |
|--|---|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|  |   |         |             |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**

|                                |                       |                           |                |  |                             |  |                      |                          |
|--------------------------------|-----------------------|---------------------------|----------------|--|-----------------------------|--|----------------------|--------------------------|
| Date<br>8-15-00                | Customer Order No.    | Secl.<br>30               | Twp.<br>25s    | Range<br>14E   | Truck Called Out<br>8:00 AM | On Location<br>9:15 AM   | Job Began AM<br>9:45 | Job Completed PM<br>1:45 |
| Owner<br>MARK FARTHING         |                       | Contractor                |                |  | Charge To<br>MARK FARTHING  |  |                      |                          |
| Mailing Address<br>219 N. 3RD  |                       | City<br>BURLINGTON        |                |  | State<br>KS 66839           |  |                      |                          |
| Well No & Form<br>Nordmeyer #6 |                       | Place                     |                | County<br>WOODSON                                    |                             | State<br>KS  |                      |                          |
| Depth of Well<br>1369'         | Depth of Job<br>1369' | Casing<br>(New)<br>(Used) | Size<br>Weight | Size of Hole Amt. and Kind of Cement<br>6 3/4<br>P02 | Cement Left in casing by    | Request Necessity _____ feet   |                      |                          |
| Kind of Job<br>P.T.A.          |                       |                           |                |  | Drillpipe<br>4"             | <input checked="" type="radio"/> Rotary<br><input type="radio"/> Cable | Truck No. UNIT # 2   |                          |

|                         |
|-------------------------|
| Price Reference No. # 1 |
| Price of Job 500.00     |
| Second Stage _____      |
| Mileage 15.7 31.50      |
| Other Charges _____     |
| Total Charges 531.50    |

Remarks \_\_\_\_\_  
 Spot 12 SKS @ 1369'  
 12 SKS @ 750'  
 75 SKS 250' to SURFACE  
 99 SKS TOTAL

Cemented KEVIN MCCOY  
 Helper BRAD - MIKE

District EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

State KS  
 x Mark Farthing  
 Agent of Contractor or operator

Sales Ticket for Materials Only

| Quantity Sacks                           | BRAND AND TYPE              | PRICE | TOTAL    |
|--|-----------------------------|-------|----------|
| 99 SKS                                   | 60/40 Pozmix 2% Gel Allowed | 5.50  | 544.50   |
| 170 *                                    | Gel 2% Additional           | 9.50  | 16.15    |
| RECEIVED<br>STATE CORPORATION COMMISSION |                             |       |          |
| DEC 4 2000                               |                             |       |          |
| CONSERVATION DIVISION<br>Wichita, Kansas |                             |       |          |
| Plugs                                    | 99 SKS Handling & Dumping   | .50   | 49.50    |
|  | 4.2 TONS Mileage 15         | .70   | 44.10    |
|  | Sub Total                   |       | 1,185.75 |
| Delivered by Truck No. # 4               | Discount                    |       |          |
| Delivered from EUREKA                    | Sales Tax                   | 5.98  | 69.96    |
| Signature of operator <u>Kevin McCoy</u> | Total                       |       | 1,255.71 |