

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099-23132-0000 ORIGINAL

County Labette

E 70' S/2 S/2 SE 4 8 Twp. 32 Rge. 19 X E
W

330' Feet from (S)N (circle one) Line of Section
1,250' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tanner Well # 1

Field Name _____

Producing Formation NONE

Elevation: Ground _____ KB _____

Total Depth 414' PBTD _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If Yes, show depth set _____ Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RAA KJR 7/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 9313

Name: James D. Lorenz

Address 543A 22000

City/State/Zip Cherryvale, KS 67335

Purchaser: n/a

Operator Contact Person: James D. Lorenz

Phone (316) 328-4433

Contractor: Name: L & S Well Service

License: 32450

Wellsite Geologist: none

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. _____

Gas _____ ENHR _____ SIGW _____

XX Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10/13/00 10/14/00 10/17/00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Helen L. Lorenz Helen L. Lorenz

Title Agent Date 11-30-00

Subscribed and sworn to before me this 30th day of November, 2000.

Notary Public Georgia L. Splane

Date Commission Expires 10/02/02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

GEORGIA L. SPLANE
Notary Public - State of Kansas
My Appt. Expires 10/02/02

Operator Name James D. Lorenz

Lease Name Tanner

Well.# 1

Sec. 8 Twp. 32 Rge. 19

East
 West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	22	0-20'	Portland	5 Sks	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coningled Other (Specify) _____

Production Interval _____

ORIGINAL

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KS 67335

MAURICE W. TANNER
19002 KIOWA ROAD
PARSONS, KS 67357

TANNER LEASE
WELL #1
3-32S-19E
LABETTE COUNTY, KS

DRILLER'S LOG

DATE SET SURFACE: OCTOBER 13, 2000
DATE DRILLING STARTED: OCTOBER 14, 2000

GAS TEST: 355' - NO GAS
383' - 4 LBS. ON 3/16

0-5	Lime
5-20	Shale
20-25	Lime
25-108	Shale
108-115	Lime
115-120	Shale
120-138	Lime
138-145	Shale
145-148	Lime
148-150	Shale
150-160	Lime
160-190	Shale
190-205	Lime
205-268	Shale
268-290	Pink lime
290-352	Shale
352-375	Lime - OSW
375-381	Shale
381-400	Lime
400-405	Shale
405-413	Lime
413-414	Shale

T.D. - 414'

DATE DRILLING FINISHED: OCTOBER 17, 2000

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL 00202

CEMENTING
 TICKET #

SECTION 8	TOWNSHIP 32	RANGE 19	COUNTY Labette	STATE Kansas	DISTRICT # 13	DATE BEGAN 11/24/00	DATE COMPLETE 11/24/00
OWNER Maurice W. Tanner		CONTRACTOR L & S Well Service			CHARGE TO		
MAILING ADDRESS 19002 Kiowa Road		CITY Parsons			STATE/ZIP Kansas 67357		
LEASE NAME/WELL NUMBER Tanner #1		SIZE OF HOLE 5 1/4"	CASING SIZE	AMOUNT & KIND OF CEMENT USED 67 sks. Portland Cement			
CEMENTER James D. Lorenz		HELPERS NAMES Bart Lorenz					
REMARKS: Ran 2" pipe to T.D. 414' circulated Portland Cement to surface. Pulled out 2" pipe and topped off. <i>Used total of 67 sks Portland Cement.</i>							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR *Helen L. Lorenz* Helen L. Lorenz, Agent

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR *James D. Lorenz* James D. Lorenz