

Corrected

70 State/Field 9/14/00

Form ACO-1

September 1999

Form Must Be Typed

Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406
 Name: Phoenix Kansas Energy, LLC:
 Address: 536 North Highland
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: Plains Marketing
 Operator Contact Person: Bob Barnett
 Phone: (316) 431 - 2650
 Contractor: Name: Kelly Down Drilling
 License: 5661
 Wellsite Geologist: _____
 Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover ☐ Temp. Abd.
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original TD: _____
☐ Deepening
☐ Plug Back Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

8/2/00	8/3/00	8/3/00
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207 - 26668-0000
 County Woodson
 NE - NW - SW Sec. 35 Twp. 23 s R. 16 East
2310 feet from S N (circle one) Line of Section
4290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Alexander A Well # PW-31
 Field Name: Vernon
 Producing Formation Squirrel
 Elevation: Ground 1016 Kelly Bushing: _____
 Total Depth: 1060' Plug Back TD: 1015.8
 Amount of Surface Pipe Set and Cemented: 43.9'
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____

If Alternate II completion, cement circulated from 1050'feet depth to Surface w/ 125 sx. cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ s R. _____ East _____ West _____
 County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. **RECEIVED**

Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form to the CORPORATION COMMISSION (82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form.

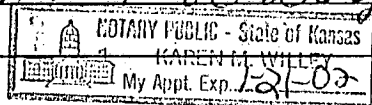
ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

DEC 26 2000

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CONSERVATION DIVISION
WICHITA, KS

Signature: Bob Barnett
 Title: Operations Manager Date: 9/12/00

Suscribed and sworn to before me this 12th day of Sept, 2000Notary Public: Karen M. WilleyDate Commission Expires: 12-00

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander 'B' Well #: PW-31
 Sec. 35 Twp. 23 s R 16 ☒ East ☐ West

Instructions: Show important tops and base offormations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, wheather shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <div style="display: flex; justify-content: space-between;"> Name Top Datum </div> <p style="text-align: center; font-weight: bold;">See Attached Logs</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <small>Report all strings set-conductor, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		43.9'	Portland	10	
Production	8 5/8"	2 7/8"		1050'	Portland	125	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
2	991'-998'	100 gals. 15% HCl	
		200 lbs. 20/40 mesh sand	
		800 lbs. 12/20 mesh sand	
		100 lbs. salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		Method of Completion		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
		<input type="checkbox"/> Other (Specify) _____			