

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

January 18, 2007 January 19, 2007 January 19, 2007

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,136-00-00

County: Johnson

E2 E2 SE SW Sec. 28 Twp. 14 S. R. 22 East West

660 feet from (S) N (circle one) Line of Section

2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 25

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 930.0' Plug Back Total Depth: 857.4'

Amount of Surface Pipe Set and Cemented at 22.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: NHC-2408
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: February 12, 2007

Subscribed and sworn to before me this 12th day of February

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 25
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.5'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	857.4'	50/50 Poz	136	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	866.0'-876.0'	2" DML RTG	866.0'-876.0'

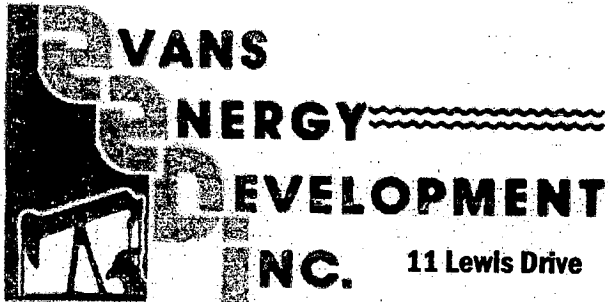
TUBING RECORD	Size 2 7/8"	Set At 922.3'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 31, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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FEB 22 2007
 CONSERVATION DIVISION
 WICHITA, KS



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #25
API 15-091-23,136
January 18 - January 19, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil and clay	11
22	shale	33
4	lime	37
7	shale	44
14	lime	58
11	shale	69
8	lime	77
8	shale	85
26	lime	111
17	shale	128
19	lime	147
11	shale	158
10	lime	168
7	shale	175
40	lime	215
16	shale	231
7	lime	238
22	shale	260
8	lime	268
2	shale	270
8	lime	278
48	shale	326
25	lime	351
8	shale	359
20	lime	379
5	shale	384
16	lime	400 base of the Kansas City
176	shale	576
6	lime	582
3	shale	585
4	lime	589
5	shale	594
10	lime	604
10	shale	614
6	lime	620

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5	shale	625
10	lime	635
28	shale	663
2	lime	665
1	shale	666
4	lime	670
63	shale	733
2	lime & shells	735
6	shale	741
3	sand	744
2	broken sand	746
118	shale	864
0.5	limey sand	864.5
3.5	sand	868 brown bleeding
0.5	limey sand	868.5
2.5	sand	871 black bleeding
8	sand	879 black, no bleeding
2	broken sand	881 black sand & shale
49	shale	930 TD

Drilled a 9 7/8" to 23'

Drilled a 5 5/8" to 930'

Set 22.5' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 857.4'. Set a total of 922.3' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211671

Invoice Date: 01/30/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #25
28-14-22
8979
01/19/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	136.00	8.8500	1203.60
1118B	PREMIUM GEL / BENTONITE	257.00	.1500	38.55
1110A	KOL SEAL (50# BAG)	765.00	.3800	290.70
1107	FLO-SEAL (25#)	38.00	1.9000	72.20
1111	GRANULATED SALT (50 #)	383.00	.3000	114.90
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
T-106 WATER TRANSPORT (CEMENT)	2.00	100.00	200.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts: 1779.31 Freight: .00 Tax: 112.73 AR 3316.04
Labor: .00 Misc: .00 Total: 3316.04
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577