

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

December 27, 2006	December 28, 2006	December 28, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,135-00-00

County: Johnson

N2 N2 SW SW Sec. 28 Twp. 14 S. R. 22 East West

1100 feet from S N (circle one) Line of Section

4620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 23

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 911.0' Plug Back Total Depth: 841.4'

Amount of Surface Pipe Set and Cemented at 20.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH # NH 6-2408
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: February 12, 2007

Subscribed and sworn to before me this 12th day of February

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 23
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.0'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	841.4'	50/50 Poz	141	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	844.0'-854.0'	2" DML RTG	844.0'-854.0'

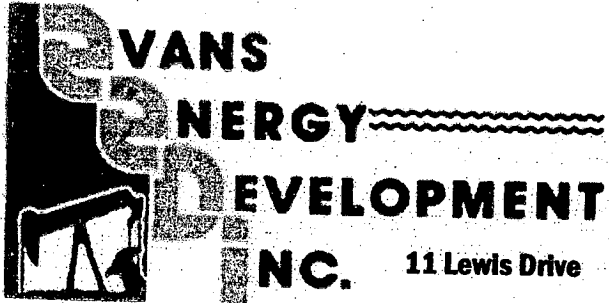
TUBING RECORD	Size 2 7/8"	Set At 902.5'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	------------------	-----------------	---

Date of First, Resumerd Production, SWD or Enhr. January 11, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	---------------	-------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Gardner Holding #23
API 15-091-23,135
December 27 - December 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil and clay	10
10	shale	20
5	lime	25
5	shale	30
16	lime	46
9	shale	55
10	lime	65
7	shale	72
21	lime	93
22	shale	115
18	lime	133
8	shale	141
9	lime	150
2	shale	152
44	lime	196
18	shale	214
7	lime	221
20	shale	241
8	lime	249
3	shale	252
8	lime	260
46	shale	306
27	lime	333
6	shale	339
23	lime	362
5	shale	367
14	lime	381
177	shale	381 base of the Kansas City
4	lime	558
16	shale	562
2	lime	578
18	shale	580
15	lime	598
2	shale	613
2	lime	615
30	shale	617
2	lime	647
		649

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS

48	shale	697
1	lime & shells	698
19	shale	717
12	sand & broken sand	729 brown
115	shale	844
10	sand	854 brown, good bleeding
57	shale	911 TD

Drilled a 9 7/8" to 20'.

Drilled a 5 5/8" to 911'.

Set 20.0' of used 7" threaded and coupled surface casing cemented with 5 sacks cement.

Set the top of the seating nipple at 841.4'. Set a total of 902.5' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211284

Invoice Date: 12/31/2006 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 23
28-14-22
15319
12/28/06

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1238	SILT SUSPENDER SS-630,ES	1.00	33.7500	33.75
1401	HE 100 POLYMER	1.00	41.2000	41.20
1107	FLO-SEAL (25#)	39.00	1.8000	70.20
1110A	KOL SEAL (50# BAG)	790.00	.3600	284.40
1111	GRANULATED SALT (50 #)	395.00	.2900	114.55
1118B	PREMIUM GEL / BENTONITE	516.00	.1400	72.24
1124	50/50 POZ CEMENT MIX	141.00	8.8500	1247.85

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50
370 80 BBL VACUUM TRUCK	3.00	90.00	270.00
510 MIN. BULK DELIVERY	1.00	275.00	275.00

Parts: 1884.19 Freight: .00 Tax: 118.42 AR 3442.11
 Labor: .00 Misc: .00 Total: 3442.11
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

RECEIVED
KANSAS CORPORATION COMMISSION
Date FEB 22 2007