

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

January 17, 2007	January 18, 2007	January 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,134-00-00  
 County: Johnson  
N2 N2 SE SW Sec. 28 Twp. 14 S. R. 22  East  West  
1100 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gardner Holdings Well #: 20  
 Field Name: Gardner South  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 906.0' Plug Back Total Depth: 830.9'  
 Amount of Surface Pipe Set and Cemented at 22.95' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NH 6-24-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: February 12, 2007  
 Subscribed and sworn to before me this 12<sup>th</sup> day of February,  
 20 07.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-07

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 22 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**NOTARY PUBLIC**  
  
**STACY J. THYER**  
 My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 20  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.95'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	830.9'	50/50 Poz	128	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	837.0'-847.0'	2" DML RTG	837.0'-847.0'

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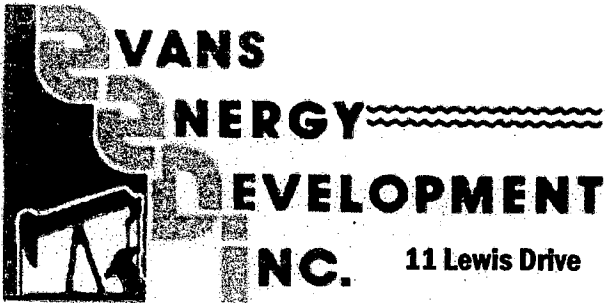
TUBING RECORD	Size 2 7/8"	Set At 897.9'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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**WICHITA, KS**

Date of First, Resumerd Production, SWD or Enhr. January 31, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Gardner Holding  
Gardner Holding #20  
API 15-091-23,134  
January 17 - January 18, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil and clay	11
5	lime	16
11	shale	27
13	lime	40
13	shale	53
6	lime	59
9	shale	68
24	lime	92
27	shale	119
12	lime	131
8	shale	139
55	lime	194
18	shale	212
6	lime	218
22	shale	240
8	lime	248
4	shale	252
7	lime	259
47	shale	306
24	lime	330
8	shale	338
22	lime	360
6	shale	366
14	lime	380
177	shale	557
11	lime	568
3	shale	571
10	lime	581
13	shale	594
6	lime	600
2	shale	602
6	lime	608
3	shale	611
3	lime	614
29	shale	643
2	lime	645

base of the Kansas City

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11	shale & lime	656
61	lime	717
2	lime	719
8	sand	727 slight bleeding
109	shale	836
10	sand	846 brown, bleeding well
3	broken sand	849 fair bleeding with shale laminations
57	shale	906 TD

Drilled a 9 7/8" to 23'

Drilled a 5 5/8" to 906'

Set 22.95' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 830.9'. Set a total of 897.9' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211667

Invoice Date: 01/30/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING #20  
28-14-22  
8978  
01/18/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	8.8500	1132.80
1118B	PREMIUM GEL / BENTONITE	242.00	.1500	36.30
1111	GRANULATED SALT (50 #)	360.00	.3000	108.00
1110A	KOL SEAL (50# BAG)	720.00	.3800	273.60
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
T-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1678.46	Freight:	.00	Tax:	106.28	AR	3258.74
Labor:	.00	Misc:	.00	Total:	3258.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_