

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/5/06	10/10/06	10/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26713-00-00
County: Neosho
ne se Sec. 34 Twp. 28 S. R. 19 East West
1850 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith, Robert Well #: 34-4
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 994' Plug Back Total Depth: 981.69
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 981.69
feet depth to surface w/ 143 sx cmt.

Drilling Fluid Management Plan AH II Nth 6-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/5/07
Subscribed and sworn to before me this 5th day of February,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010


TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 06 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Smith, Robert Well #: 34-4
 Sec. 34 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	981.69	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	880-883/827-829/822-824	300gal 15% ^{HCL} w/ 25 bbls 2% ^{kcl} water, 635bbls water w/ 2% KCL, Blockde, 9700# 20/40 sand	880-883/827-829 822-824
4	609-611/628-629/575-578/550-552	400gal 15% ^{HCL} w/ 29 bbls 2% ^{kcl} water, 715bbls water w/ 2% KCL, Blockde, 12200# 20/40 sand	609-611/628-629 575-578/550-552
4	474-479/460-464	300gal 15% ^{HCL} w/ 40 bbls 2% ^{kcl} water, 588bbls water w/ 2% KCL, Blockde, 13800# 20/40 sand	474-479/460-464

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>896.05</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/19/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>40mcf</u>	Water Bbls. <u>1.52bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 28	R. 19E	GPS TESTS:		
API #	133-26713	County:	Neosho		500'	9 - 1/2"	18.8
Elev:	970'	Location	Kansas		562'	5 - 1/2"	14.1
					594'	6 - 1/2"	15.4
Operator: Quest Cherokee, LLC					657'	4 - 1/2"	12.5
Address: 9520 N. May Ave, Suite 300					845'	20 - 1"	115
Oklahoma City, OK. 73120					903'	25 - 1"	129
Well #	34-4	Lease Name Smith, Robert			994'	25 - 1"	129
Footage Location		1,850 ft from the (S) Line					
		660 ft from the (E) Line					
Drilling Contractor: TXD SERVICES LP							
Spud Date: 10/05/06		Geologist: Ken Re coy					
Date Completed: 10/10/06		Total Depth: 994'					
exact location NE SE							
Casing Record							
Item	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22' 6"						
Type Cement	portland						
Sacks	5						

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	474	480	sand	699	709
lime	2	17	coal	480	481	shale	709	731
shale	17	46	sand	481	485	sand	731	736
coal	46	47	shale	485	492	shale	736	759
shale	47	88	sand	492	550	sand/shale	759	768
lime	88	97	shale	550	556	shale	768	824
shale	97	138	coal	556	557	coal	824	826
lime	138	157	shale	557	579	shale	826	836
shale	157	172	coal	579	580	coal	836	837
lime	172	175	sand	580	589	shale	837	842
sand	175	181	shale	589	610	coal	842	843
sand/shale	181	188	coal	610	612	shale	843	877
coal	188	189	shale	612	615	coal	877	880
sand/shale	189	258	sand	615	617	shale	880	885
lime	258	276	sand/shale	617	619	lime	885	995
shale	276	341	sand	619	637			
lime	341	385	shale	637	647			
shale	385	413	sand	647	653			
sand/shale	413	417	shale	653	667			
sand	417	433	coal	667	668			
lime	433	454	shale	668	673			
shale	454	467	sand	673	681			
lime	467	474	shale	681	699			

Comments: 350' added water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1870

FIELD TICKET REF #

FOREMAN Joe

610870

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-06	Smith Robert 31-4	34	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	10:15		903427		3.25	<i>Joe Blanton</i>
Wes. T	7:00			903197		3.25	<i>Wes T</i>
MARK. B	7:00			903206		3.25	<i>Mark B</i>
DAVID. C	7:00			903142	932452	3.25	<i>David C</i>
TROY. W	6:30			931615		3.75	<i>Troy W</i>
Russell. A	7:00			903230		3.25	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 994 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 981.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS gal & 9 bbl dye & 143 SKS of cement to set dye to surface. Flush pump. Pumped wiper Plug to bottom & set float shoe

981.69	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement <u>Bottle 3 1/2 # 3</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931615	3.75 hr	80 Vac	

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