

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/5/06</u>	<u>10/8/06</u>	<u>10/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26711-00-00
County: Neosho
ne sw Sec. 34 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith, Robert Well #: 34-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1028 Plug Back Total Depth: 1021.48
Amount of Surface Pipe Set and Cemented at 31' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1021.48
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan AIF# NH 6-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/5/07

Subscribed and sworn to before me this 5th day of February,
20 07.

Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Smith, Robert Well #: 34-2
 Sec. 34 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	31' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1021.48	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	894-897/843-844/837-839	300gal 15%HCLw/ 25 bbls 2%kcl water, 550bbls water w/ 2% KCL, Blockde, 8400# 20/40 sand	894-897/843-844 837-839
4	625-627/636-638/589-592/566-568	300gal 15%HCLw/ 35 bbls 2%kcl water, 681bbls water w/ 2% KCL, Blockde, 12100# 20/40 sand	625-627/636-638 589-592/566-568
4	476-480/464-468	300gal 15%HCLw/ 40 bbls 2%kcl water, 688bbls water w/ 2% KCL, Blockde, 12600# 20/40 sand	476-480/464-468

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>918.16</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/19/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>58mcf</u>	Water Bbls. <u>68.7bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 28	R. 19	GAS TESTS:	
API #	133-26713-0000	County:	Neosho	502'	7 - 1/2"	
Elev:	970'	Location	Kansas	596'	7 - 1/2"	
				815'	7 - 1/2"	
Operator:	Quest Cherokee, LLC			908'	10 - 1/2"	
Address:	9520 N. May Ave, Suite 300			1,033'	7 - 3/4"	
	Oklahoma City, OK. 73120					
Well #	34-2	Lease Name	Smith, Robert			
Footage Location	1,980 ft from the (S) Line					
	1,980 ft from the (W) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	Geologist: Ken Recoy					
Date Completed:	10/09/06	Total Depth:	1,033'			
exact location NE SE						
Casing Record		Log Time				
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	31' 6"					
Type Cement	portland					
Sacks	5					

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	111	shale	504	593			
lime	111	122	coal	593	594			
shale	122	150	shale	594	647			
lime	150	169	coal	647	648			
shale	169	180	shale	648	671			
lime	180	197	sand	671	682			
shale	187	191	shale	682	718			
lime	191	195	lime	718	730			
shale	195	196	shale	730	748			
b.shale	196	198	sand	748	769			
shale	198	209	lime	769	778			
lime	209	215	shale	778	805			
shale	215	274	coal	805	806			
b.shale	274	276	shale	806	831			
shale	276	362	sand	831	841			
lime	362	399	coal	841	842			
shale	399	417	sand/shale	842	898			
coal	417	418	coal	898	899			
shale	418	447	shale	899	906			
lime	447	482	mississippi	906	1,033			
shale	482	485						
coal	485	486						
sand	486	504						

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

Comments: 274' added water

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1867**

FIELD TICKET REF. # _____

FOREMAN Joe

612080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	Smith, Robert 34-2			34	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	4:00		903427		3	Joe Blandford
Wes T				903197			Wes T
Craig G				903206			Craig G
DAVID C				903142	932452		David C
TROY W				931615			Troy W
MARK B	↓	↓		903230		↓	Mark B

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1021.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAIS 2 SKS gel + 10 bbl dye + 132 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2007

1021.48	4' 4 1/2 casing	CONSERVATION DIVISION WICHITA, KS
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3	Foreman Pickup	
903197	3	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	125 hr	Portland Cement	
1124	2 SK	50/50 POZ Blend Cement Baffle 3 1/2 + 3"	
1126	1	OWG Blend Cement	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal 4 1/2 wiper plug	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchbarite	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931615	3 hr	80 Vac	