

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/17/06</u>	<u>10/19/06</u>	<u>10/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-267060000
County: Neosho
ne sw Sec. 36 Twp. 30 S. R. 18 East West
2130 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Biller Family Trust Well #: 36-3
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1048 Plug Back Total Depth: 1031.13
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1031.13
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AH II NH 6-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/15/07
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Dorra Klauerman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 36-3
Sec. 36 Twp. 30 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Dual Induction Log
Compensated Density/Neutron Log
Gamma Ray Neutron Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours

Disposition of Gas, METHOD OF COMPLETION, Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 30	R. 18E	GAS TESTS	
API #	133-26706	County:	Neosho	438'	0	
Elev:	940'	Location	Kansas	657'	0 - 1/2"	
				751'	18 - 1/2"	26.6
Operator:	Quest Cherokee, LLC			782'	20 - 1/2"	28
Address:	9520 N. May Ave, Suite 300			908'	22 - 1/2"	29
	Oklahoma City, OK. 73120			939'	22 - 1/2"	29
Well #	36-3	Lease Name	Biller, Family Trust	970'	27 - 1/2"	32
Footage Location	2,130 ft from the (S) Line			1,048'	GCS	
	1,980 ft from the (W) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date;	10/17/06	Geologist:				
Date Completed:	10/19/06	Total Depth:	1,048'			
Exact spot Location:	NE SW					
Top	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21' 6"					
Type Cement	portland					
Sacks	5					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil clay	0	8	sand	433	449	shale	768	788
shale	8	14	lime	449	453	coal	788	789
lime	14	32	shale	453	461	shale	789	880
coal	31	31	lime	461	487	coal	880	882
shale	32	59	shale	487	493	shale	882	902
lime	59	92	lime	493	500	coal	902	904
shale	92	127	coal	500	501	shale	904	912
coal	127	128	lime	501	506	coal	912	913
shale	128	190	sand	506	528	shale	913	947
sand	190	208	shale	528	547	coal	942	948
shale	208	236	sand/shale	547	569	shale	948	959
lime	236	251	shale	569	587	lime	959	1,048
shale	251	266	coal	587	589			
lime	266	275	sand/shale	589	620			
shale	275	284	coal	620	622			
lime	284	294	shale	622	642			
shale	294	303	coal	642	643			
sand	303	330	shale	643	652			
shale	330	400	coal	652	653			
lime	400	414	shale	653	726			
shale	414	428	coal	726	728			
coal	428	430	shale	728	765			
shale	430	433	coal	765	768			

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Comments: 251' added water;

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1878

FIELD TICKET REF #

FOREMAN Joe

C10770

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-20-06	BillieR family TRUST 36-3			36	30	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:15	11:00		903427		3.75	<i>Joe Blanchard</i>
Wes T	7:00			903197		4	<i>Wes T</i>
Russell A	7:00			903206		4	<i>Russell A</i>
Tim A	6:30			903142	932452	4.5	<i>Tim A</i>
TROY W	6:45			extra		4.25	<i>Troy W</i>

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1048 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 1031.13 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 sks of gel & 10 bbl dye & 152 sks of cement to get dye to surface. Flush pump. Pump Plug to bottom & set float shoe

2 hr wait on water

1031.13	FL 4 1/2 Casing	
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50-POZ-Blend Cement	
1126	1	GWC-Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
		80 Vac	

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