

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann

Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

10/17/06	10/19/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26704 - 00-00
County: Neosho
___ nw ___ se ___ nw Sec. 35 Twp. 30 S. R. 18 East West

1500 feet from S (circle one) Line of Section
1670 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Biller Family Trust Well #: 35-2

Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1058 Plug Back Total Depth: 1049.87

Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1049.73
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan AH-II NH 0-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/15/07
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY	
N	Letter of Confidentiality Received
_____	If Denied, Yes <input type="checkbox"/> Date: _____
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution

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FEB 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 35-2
Sec. 35 Twp. 30 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [] No (Submit Copy)
List All E. Logs Run:
Dual Induction Log
Compensated Density/Neutron Log
Gamma Ray Neutron Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1049.87	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	969-972/913-915/907-909	300gal 15%HCLw/ 35 bbis 2%kcl water, 500bbis water w/ 2% KCL, Biocide, 9600# 20/40 sand	969-972/913-915 907-909
4	754-756/679-681/639-642/619-621	400gal 15%HCLw/ 38 bbis 2%kcl water, 740bbis water w/ 2% KCL, Biocide, 13000# 20/40 sand	754-756/679-681 639-642/619-621
4	534-538/521-525	300gal 15%HCLw/ 39 bbis 2%kcl water, 600bbis water w/ 2% KCL, Biocide, 12500# 20/40 sand	534-538/521-525

TUBING RECORD Size 2-3/8" Set At 989.61 Packer At n/a Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 35	T. 30	R. 18E	EAS 15		
API #	133-26704	County:	Neosho		470'	no flow	
	Elev: 940'	Location	Kansas		532'	5 - 1/2"	14.1
					583'	5 - 1/2"	14.1
Operator:	Quest Cherokee, LLC				680'	5 - 1/2"	14.1
Address:	9520 N. May Ave, Suite 300				690'	8 - 1/2"	17.2
	Oklahoma City, OK. 73120				783'	8 - 1/2"	17.2
Well #	35-2	Lease Name	Biller, Family Trust		903'	8 - 1/2"	17.2
Footage Location	1500 ft from the	N	Line		970'	15 - 1/2"	24.5
	1670 ft from the	W	Line		1002'	15 - 1/2"	24.5
Drilling Contractor:	TXD SERVICES LP				1058'	15 - 1/2"	24.5
Spud Date:	10/17/2006	Geologist:					
Date Comp:	10/19/2006	Total Depth:	1058'				
Exact spot Location:	NE SE NW						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	495	520	coal	778	779
shale	6	10	shale	520	523	shale	779	780
lime	10	59	b.shale	523	526	lime	780	790
shale	59	72	coal	526	527	shale	790	820
coal	72	73	shale	527	528	coal	820	821
shale	73	87	lime	528	538	shale	821	832
lime	87	115	b.shale	538	539	coal	832	833
shale	115	175	lime	539	541	shale	833	855
sand	175	186	shale	541	616	coal	855	856
lime	186	195	coal	616	617	shale	856	902
shale	195	210	shale	617	632	coal	902	903
sand	210	214	coal	632	633	shale	903	909
shale	214	225	shale	633	643	coal	909	911
sand	225	241	coal	643	644	shale	911	967
shale	241	261	shale	644	677	coal	967	970
lime	261	306	coal	677	678	shale	970	982
shale	306	430	shale	678	683	lime	982	1058
coal	430	431	lime	683	684			
shale	431	433	shale	684	696			
lime	433	455	coal	696	697			
shale	455	460	shale	697	755			
coal	460	462	coal	755	756			
shale	462	495	shale	756	778			

115-175 injected water at 120'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1877**

FIELD TICKET REF #

FOREMAN Joe

C10760

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-06	Billar family trust 35-2	35	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	4:15		903127		9.25	<i>Joe B</i>
Wes T	7:00	3:30		903197		8.5	<i>Wes Travis</i>
Russell A	7:00	2:30		903206		7.5	<i>Russell</i>
Tim A	6:30	4:00		903142	932452	9.5	<i>Tim A</i>
TROY W	6:30	3:45		extra		8.75	<i>Troy W</i>

JOB TYPE Lossstring HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1049.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head from 2 sks gel & 10 bbl disp & 151 SKB of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

3 hr wait on drill rig to move off of location

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	9.25 hr	Foreman Pickup	
903197	8.5 hr	Cement Pump Truck	
903206	7.5 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50-PGZ-Blend Cement <u>Bossles 3 1/2 # 2</u>	
1126	1	OWG-Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium-Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	9.5 hr	Transport Truck	
932452	9.5 hr	Transport Trailer	
		80 Vac	