

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/06</u>	<u>10/18/06</u>	<u>10/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24124-00-00
County: Labette
_____ ne ne Sec. 7 Twp. 31 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stanson, Mary M. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1002 Plug Back Total Depth: 977.87
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 977.87
feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan AH II NH 6-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/15/07
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Dorva Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 16 2007

Operator Name: Quest Cherokee, LLC Lease Name: Steanson, Mary M. Well #: 7-1
 Sec. 7 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	977.87	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	882-884/828-830/822-824	300gal 15%HCL w/ 25 bbls 2%KCl water, 516bbls water w/ 2% KCL, Blockde, 8100# 30/70 sand	882-884/828-830
			822-824
4	666-668/616-618/566-569/535-537	400gal 15%HCL w/ 33 bbls 2%KCl water, 523bbls water w/ 2% KCL, Blockde, 13200# 30/70 sand	666-668/616-618
			566-569/535-537
4	468-472/446-450	300gal 15%HCL w/ 46 bbls 2%KCl water, 500bbls water w/ 2% KCL, Blockde, 11500# 30/70 sand	468-472/446-450

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	902.28	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/25/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	10.3mcf	74.3bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 7	T. 31	R. 19		
API #	099-241224	County:	Labette		376'	0
Elev:	942'	Location	Kansas		563'	0
					659'	0
Operator:	Quest Cherokee, LLC				752'	0
Address:	9520 N. May Ave, Suite 300				877'	0
	Oklahoma City, OK. 73120				903'	15 - 1 1/4" 170
Well #	7-1	Lease Name	Steanson, Mary M.		940'	10 - 1 1/4" 138
Footage Location	660 ft from the	N	Line		1002'	GCS
	660 ft from the	E	Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	10/16/2006	Geologist:				
Date Comp:	10/18/2006	Total Depth:	1002'			
Exact spot Location:	NE NE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.0'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	29	b.shale	446	448	shale	667	720
shale	29	107	shale	448	453	sand	720	730
b.shale	107	109	lime	453	465	shale	730	742
shale	109	119	shale	465	466	coal	742	744
coal	119	120	b.shale	466	468	lime	744	752
shale	120	142	coal	468	470	shale	752	775
lime	142	146	sand	470	493	b.shale	775	783
shale	146	175	shale	493	520	sand	783	788
b.shale	175	177	sand	520	522	shale	788	800
lime	177	200	coal	522	524	sand	800	805
shale	200	213	shale	524	534	lime	805	815
lime	213	226	b.shale	534	538	sand	815	825
shale	226	227	shale	538	558	b.shale	825	830
b.shale	227	229	b.shale	558	560	shale	830	846
lime	229	244	coal	560	562	coal	846	848
shale	244	338	shale	562	585	shale	848	880
b.shale	338	340	lime	585	592	sand	880	882
shale	340	346	shale	592	596	coal	882	887
lime	346	364	coal	596	597	mississippi	887	1002
coal	364	366	lime	597	610			
shale	366	419	shale	610	659			
lime	419	444	shale	659	665			
shale	444	446	b.shale	665	667			

Comments: 470-493 added water at 470', 887' odor

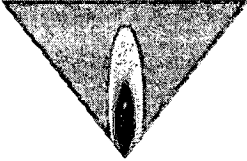
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1876**

FIELD TICKET REF # _____

FOREMAN Joe

618760

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-06	STEARNSON Mary 7-1	7	21	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	7:30		903427		7.5	Joe B
Wes T		7:30		903197		3.5	Wes T
Russell A		3		903230		3	Russell A
Tim A		5		903142	932452	7	Tim A
Paul H		7:30		931415		3	Paul H
TROY W		3:30		extra		3.5	TROY W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1002 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 977.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAW 2 SKS and 4 10 bbl dye + 141 SKS of cement
 To get dye to surface. Flush pump. Pump Wings plug to bottom of 5 treatment
 shoe

3 1/2 hr wait on drill Rig to move off of location.

977.87	4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427		Foreman Pickup	
903197		Cement Pump Truck	
903230		Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50 POZ-Blend-Cement Tossie 3 1/2 # 3	
1126	1	QWC-Blend-Cement 4 1/2 wiper plug	
1110	141 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	1 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931415	1 hr	80 Vac	

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