

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 6/5/08

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway, #310
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-15-08 5-21-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 141-20388-0000
County: Osborne
-NE -SE -SE Sec. 31 Twp. 10 S. R. 14 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robbins Well #: 2

Field Name: wildcat

Producing Formation: _____

Elevation: Ground: 1727 Kelly Bushing: 1734

Total Depth: 3216 Plug Back Total Depth: 3220

Amount of Surface Pipe Set and Cemented at 558 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ sx cmt.

Handwritten note: PA-Dlg - 7/1/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 6-03-08

Subscribed and sworn to before me this 3RD day of JUNE

19 2008.

Notary Public: Glynn Bolte
My Appl. Exp. 4-24-2011

Date Commission Expires: 4-24-2011

KCC Office Use ONLY

Handwritten mark: W

Letter of Confidentiality Attached RECEIVED
KANSAS CORPORATION COMMISSION

If Denied, Yes Date: _____

Wireline Log Received JUN 04 2008

Geologist Report Received

UIC Distribution CONSERVATION DIVISION
WICHITA, KS

JAN 1970

Side Two

Operator Name: Double Eagle Exploration, Inc. Lease Name: Robbins Well #: 2
 Sec. 31 Twp. 10 S. R. 14 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>866</td> <td>+863</td> </tr> <tr> <td>Topeka</td> <td>2636</td> <td>-902</td> </tr> <tr> <td>Heebner</td> <td>2885</td> <td>-1157</td> </tr> <tr> <td>Lansing</td> <td>2937</td> <td>-1203</td> </tr> <tr> <td>BKC</td> <td>3202</td> <td>-1468</td> </tr> <tr> <td>Logger TD</td> <td>3216</td> <td></td> </tr> <tr> <td>RTD</td> <td>3220</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	866	+863	Topeka	2636	-902	Heebner	2885	-1157	Lansing	2937	-1203	BKC	3202	-1468	Logger TD	3216		RTD	3220	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	558	Common	225	3%CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3220	Common	170	60/40 POZ 4% gel & 1/4 lb. flow seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Double Eagle Exploration, Inc.

800 W. 47TH ST. / SUITE 318 / KANSAS CITY, MO 64112 / (816) 531-0202



6-03-08

KCC – Conservation Division

130 S. Market, Room 2078

Wichita, Kansas 67202-3802

We enclose herein the well plugging forms, a geological report, the radiation guard log, and the drill stem tests on the Robbins #2 well in Osborne County. If anything else is needed, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Jim Robinson". The signature is written in a cursive style.

Jim Robinson

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS