

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ker
m
6/16/08*

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-15-08	4-16-08	5-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31577-0000

County: Montgomery

_____ SW SE Sec. 34 Twp. 33 S. R. 17 East West

660 feet from S / N (circle one) Line of Section

2090 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thurmond Well #: 34-2

Field Name: Cherokee Basin Coal Area

Producing Formation: Weir Coal

Elevation: Ground: 767.2' Kelly Bushing: _____

Total Depth: 955 Plug Back Total Depth: 945

Amount of Surface Pipe Set and Cemented at 36' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 945

feet depth to surface w/ 110 sx cmt.

AKZ - Dlg - 7/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 6-11-08

Subscribed and sworn to before me this 11 day of June,

2008

Notary Public: Stephanie Lakey

Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Thurmond Well #: 34-2
 Sec. 34 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	356	411
Weir	664	103
Riverton	897	-130
Mississippi	908	-141

Compensated Density / Neutron
 Dual Induction
 Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.250	8.625	24	36'	Class A	50	
Production	6.750	4.5	11.6	945	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	665-668	500 gal 15% HCL	675
		602 bbls gelled water	
		7000# 30 / 70 3000# 20 / 40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	690		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-2-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	60		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

©20 839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
 RIG #2
 WILL DIG

Rig #:	2	Lic # 32887		S34	T33	R17E	
API #:	15-125-31577-0000			Location SW,SE			
Operator:	Endeavor Energy Resources LP			County Montgomery			
Address:	PO Box 40						
	Delaware, Ok 74027			Gas Tests			
Well #:	34-2	Lease Name:	Thurmond	Depth	Oz.	Orifice	flow - MCF
Location:	660	FSL	Line	305	No Flow		
	2090	FEL	Line	330	Trace		
Spud Date:	4/15/2008			380	Gas Check Same		
Date Completed:	4/16/2008			405	7	1 1/4"	116
Driller:	Josiah Kephart			455	5	1 1/4"	98.1
Casing Record		Surface	Production	505	3	1 1/4"	76
Hole Size		12 1/4"	6 3/4"	530	4	1 1/4"	87.8
Casing Size		8 5/8"		580	Gas Check Same		
Weight		24#		605	Gas Check Same		
Setting Depth		34' 7"		680	4	1 1/2"	139
Cement Type		Portland		755	3	1 1/4"	76
Sacks		WRD - 2		830	Gas Check Same		
		Service Company		855	2	1 1/4"	62
				880	9	1"	77.5
Note:				905	3	1 1/2"	121
				930	Gas Check Same		
				955	Gas Check Same		
08LD-041608-R2-044-Thurmond 34-2-EER							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	302	304	coal	519	525	shale
1	11	clay	304	360	shale	525	526	coal
11	23	shale	360	362	lime	526	535	shale
		lot of water	362	365	sand	535	536	coal
23	26	lime	365	403	lime	536	556	shale
26	78	shale	403	405	coal	556	558	lime
78	85	lime	405	437	lime	558	592	shale
85	88	shale	437	439	blk shale	592	609	sand
88	133	lime	439	440	coal	609	614	sandy shale
133	134	blk shale	440	442	shale	614	641	shale
134	135	coal	442	457	lime	641	643	blk shale
135	146	lime	457	482	shale	643	649	sand
146	152	shale	482	501	sand	649	668	shale
152	159	lime	486	492	bleeding	668	670	coal
159	275	shale	501	503	coal	670	702	sand
275	299	lime	503	516	shale	702	725	shale
		oil odor	516	518	blk shale	725	727	lime
299	302	blk shale	518	519	coal	727	826	shale

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
826	828	coal						
828	835	shale						
835	836.5	coal						
836.5	849	shale						
849	854	sand						
854	870	shale						
870	876	sand						
876	879	laminated sand						
879	883	shale						
883	885	lime						
885	897	shale						
897	899	coal						
899	907	shale						
907	920	chat						
907	917	oil odor						
920	955	lime						
955		Total Depth						

Notes:

08LD-041608-R2-044-Thurmond 34-2-EER

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

100
MM
6/13/08

TICKET NUMBER 11781
 LOCATION Buttsville, OK
 FOREMAN Lirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-08	2520	Thurmond 34-2				Waltworth
CUSTOMER <i>Endeavor</i>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
398	John					
438	John E.					
285	Nate					

JOB TYPE Suck HOLE SIZE 12 1/4 HOLE DEPTH 36' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 36' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.6 SLURRY VOL 1.18 WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Fan gel/1000 to break circ. ran 50% of 2% calcium cement & disp. shut down & washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Surface)		675.00
5406	45	MILEAGE		155.25
5407	Min	Bulk Trk		300.00
5402	36'	Footage		6.84
5502	3 hrs.	80 Vac		282.00
1104	5000 / 4700*	Cement (Class A)	*	658.00
1102	100 / 40*	Calcium	*	56.00
1107	100 / 40*	Phenaseal	*	436.00
1118	200 / 100*	Premium Gel	*	16.00
1123	60 bbl / 2520 gal	City Water	*	33.52
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JUN 13 2008				
CONSERVATION DIVISION WICHITA, KS				

5.3% SALES TAX 42.78
 ESTIMATED TOTAL 2268.77

221275

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11547
 LOCATION BV
 FOREMAN Jeff Guber

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-08	2520	Thurman # 34-2				MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			403/764	James S.	403/764	James K.
STATE			438	James N.		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 945 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/wcm/H₂O & est. circ - pumped 110 sk cement -
washed out lines & pump - dropped plug - displaced to bottom & set -
shut in -

- circ. cnt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		875.00
5406	45-	MILEAGE		155.25
5407	min	BULK TRK		300.00
5501C	3 1/2 Hr	TRANSPORT		364.00
1104	110 sk	Cement		1447.60
1110	1100#	GILSONITE		550.00
1111	300#	SALT		93.00
1107A	80#	pheno seal		87.20
1112B	300 #	GEL		48.00
1123	4200 GAC	City H ₂ O		55.86
4404	1 ea	4 1/2 rubber plug		42.00
5402	945'	FOOTAGE		179.55
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KANSAS CORPORATION COMMISSION				
JUN 13 2008				
CONSERVATION DIVISION WICHITA, KS				
AUTHORIZATION <u>[Signature]</u>				
TITLE <u># 221328</u>				
SALES TAX				123.15
ESTIMATED TOTAL				4320.61
DATE				