

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-25-08	2-26-08	4-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31539-0000
County: Montgomery
SW SE Sec. 9 Twp. 34 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lester Wagner Well #: 9-2
Field Name: Cherokee Basin Coal Area

Producing Formation: Weir Coal
Elevation: Ground: 750.4 Kelly Bushing: _____
Total Depth: 962 Plug Back Total Depth: 952
Amount of Surface Pipe Set and Cemented at 26' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 952
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 6-9-08

Subscribed and sworn to before me this 9 day of June,
20 08.

Notary Public: Stephanie Lakey
Date Commission Expires: Apr. 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 0500 3715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Lester Wagner Well #: 9-2
 Sec. 9 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 295 455
 Weir 650 100
 Mississippi 929 -179

List All E. Logs Run:

Compensated Density / Dual Induction
 Gamma Ray Neutron / CBL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.250	8.625	24	26'	Portland	50		
Production	6.750	4.5	11.6	952	Class A	115		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	660-662	500 gal 15% HCL	662
		10,000# 20/40 Sand	
		508 bbls 7# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	675		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumard Production, SWD or Enhr.	Producing Method
5-8-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-432-6170 - 620-839-5582/FAX

HAVE RIG
Rig #2
WILL DIG

Rig #:	2	Lic # 32887	S9	T34S	R17E
API #:	15-125-31539-0000		Location	SW,SE	
Operator:	Endeavor Energy Resources LP		County	Montgomery, KS	
Address:	PO Box 40				
	Delaware, Ok 74027				

				Gas Tests			
Well #:	9-2	Lease Name:	Lester Wagner	Depth	Oz.	Orifice	flow - MCF
Location:	660 FSL	Line		155		No flow	
	1960 FEL	Line		255		No flow	
Spud Date:	2/25/2008			305		No flow	
Date Completed:	2/26/2008		TD: 962	605		No flow	
Driller:	Josiah Kephart			630		No flow	
				705		No flow	
Casing Record		Surface	Production				
Hole Size		12 1/4"	6 3/4"	730	9	3/8"	10.7
Casing Size		8 5/8"		780	3	3/8"	6.18
Weight		24#		855	2	3/8"	5.05
Setting Depth		26'		880	3	3/8"	6.18
Cement Type		Portland		905	Gas Check Same		
Sacks		Consolidated					
Feet of Casing							

08LB-022608-R2-0210Lester Wagner 9-2-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	316	318	shale	770	855	shale
1	6	clay	318	321	blk shale	855	857	coal
6	12	sand	321	322	coal	857	899	shale
12	18	shale	322	326	shale	899	917	sand
		water	326	327	coal	917	926	shale
18	23	lime	327	333	shale	926	928	coal
23	64	shale	333	415	sand	928	941	chat
64	86	lime	357		oil odor	940		more water
86	97	shale	415	425	shale	941	962	lime
97	141	lime	425	460	sand	962		Total Depth
141	143	blk shale	460	547	shale			
143	157	lime	547	549	coal			
157	191	shale	549	585	shale			
191	209	sand	585	597	sand			
209	291	shale	597	687	shale			
291	293	lime	687	688	coal			
293	295	blk shale	688	718	shale			
295	316	lime	718	770	sand			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. *KLL*
 P.O. BOX 884, CHANUTE, KS 66720 *Mur*
 620-431-9210 OR 800-467-8676 *6/13/08*

TICKET NUMBER 11644
 LOCATION Parksville
 FOREMAN JASON BELL

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-08	2520	A Wagner 9-2	9	34 S	17 E	Moan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			460	Stan G		
STATE			403764	James K		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 962 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 952 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run 5 bbls ahead the 4 SKS of gel established circulation. Ran
115 SKS newfield mix. Shut down washed up behind plug. Displaced
plug set shoe. Shut down knocked off washup!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		875.00
5406	45	MILEAGE		155.25
5407	1	Bulk Truck		300.00
5402	952	footage		180.88
5501	4 hrs	Transport		416.00
1104	10810#	Class A	X	1513.40
1107	80#	Phoro	X	87.20
1118	400#	Gel	X	64.00
1110	1150#	Gilsonite	X	575.00
1111	100#	Salt	X	31.00
4404	1	7/8 Rubber Plug	X	42.00
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JUN 12 2008				
CONSERVATION DIVISION WICHITA, KS				
			5.3 X	SALES TAX
				ESTIMATED TOTAL
				122.57
				4362.30

AUTHORIZATION *[Signature]*

220463

TITLE _____ DATE _____

API No. _____
 OTC/OCC Operator No. _____

*WJ
 M
 6/13/08*

CEMENTING REPORT
 To Accompany Completion Report

Form 1002C
 (Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District	
*Operator <i>Endeavor</i>				OCC/OTC Operator No.	
*Well Name/No. <i>WESTER Wagoner #9-2</i>				County <i>Wagoner</i>	
*Location		1/4	1/4	1/4	1/4
		Sec	Top		Reg

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date	<i>1</i>	<i>2-25-08</i>				
*Size of Drill Bit (Inches)		<i>12 1/4</i>				
*Estimated % wash or hole enlargement used in calculations		<i>50%</i>				
*Size of Casing (Inches O.D.)		<i>8 5/8</i>				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) (from ground level)		<i>26'</i>				
Type of Cement (API Class)		<i>Class A</i>				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sections of Cement Used						
In first (lead) or only slurry		<i>50</i>				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14 X 15)						
In first (lead) or only slurry		<i>59 cu ft</i>				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft.)		<i>Surplus</i>				
Cement left in pipe (ft.)		<i>12'</i>				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? Yes _____ No _____	*Was Cement Staging Tool (DV Tool) used? Yes _____ No _____
*Was Cement Bond Log run? Yes _____ No _____ (If so, Attach Copy)	*If Yes, at what depth? _____ ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM 1002C

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

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