

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KW
WCM
6/13/08

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-26-08 2-27-08 5-22-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31536-0000
County: Montgomery
E2 SE NE Sec. 29 Twp. 34 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cooke Trust Well #: 29-4
Field Name: Coffeyville

Producing Formation: Weir Coal
Elevation: Ground: 750.9 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: 996
Amount of Surface Pipe Set and Cemented at 26' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 996
feet depth to surface w/ 120 sx cmt.

Alt 2- Dia - 7/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 6-11-08

Subscribed and sworn to before me this 11 day of June,
2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Cooke Trust Well #: 29-4
 Sec. 29 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|--------|-----|-----|------|-----|-----|----------|-----|------|-------------|-----|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron Dual Induction Gamma Ray / Neutron, CBL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>386</td> <td>365</td> </tr> <tr> <td>Weir</td> <td>800</td> <td>-49</td> </tr> <tr> <td>Riverton</td> <td>937</td> <td>-186</td> </tr> <tr> <td>Mississippi</td> <td>956</td> <td>-205</td> </tr> </table> | Name | Top | Datum | Oswego | 386 | 365 | Weir | 800 | -49 | Riverton | 937 | -186 | Mississippi | 956 | -205 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Oswego | 386 | 365 | | | | | | | | | | | | | | |
| Weir | 800 | -49 | | | | | | | | | | | | | | |
| Riverton | 937 | -186 | | | | | | | | | | | | | | |
| Mississippi | 956 | -205 | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12.250 | 8.625 | 24 | 26' | Portland | 12 | |
| Production | 6.750 | 4.5 | 11.6 | 996 | Class A | 120 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|---------------------|----------------|-------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 1 | 749-751 | 500 gal 15% HCL | |
| 3 | 800.75 - 802 | 40 bbls KCL water | 810 |
| | | | |
| | | | |

| | | | | |
|---|----------------------|--|-------------|---|
| TUBING RECORD | Size 2.375 | Set At 825 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. NA | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | | na | na | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Well Refined Drilling Company, Inc.

4200 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-432-6170 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG

| | | |
|-----------|------------------------------|-------------|
| Rig #: | 2 | Lic # 32887 |
| API #: | 15-125-31536-0000 | |
| Operator: | Endeavor Energy Resources LP | |
| Address: | PO Box 40 | |
| | Delaware, Ok 74027 | |

| | | |
|----------|----------------|------|
| S29 | T34S | R17E |
| Location | E2,SE,NE | |
| County | Montgomery, KS | |

| | | | |
|----------------------|----------------|-------------------|-------------|
| Well #: | 29-4 | Lease Name: | Cooke Trust |
| Location: | 1980 FNL | Line | |
| | 330 FEL | Line | |
| Spud Date: | 2/26/2008 | | |
| Date Completed: | 2/27/2008 | TD: | 1005' |
| Driller: | Louis Heck | | |
| Casing Record | Surface | Production | |
| Hole Size | 12 1/4" | | 6 3/4" |
| Casing Size | 8 5/8" | | |
| Weight | 24# | | |
| Setting Depth | 25' 8" | | |
| Cement Type | Portland | | |
| Sacks | 12 | | |
| Feet of Casing | | | |

| Gas Tests | | | |
|-----------|-----|----------------|------------|
| Depth | Oz. | Orifice | flow - MCF |
| 150 | | No flow | |
| 288 | | No flow | |
| 305 | 3 | 3/8" | 6.18 |
| 330 | 3 | 1" | 44.7 |
| 355 | | Gas Check Same | |
| 430 | | Gas Check Same | |
| 530 | | Gas Check Same | |
| 630 | | Gas Check Same | |
| 730 | | Gas Check Same | |
| 780 | | Gas Check Same | |
| 805 | 4 | 1 1/2" | 139 |
| 880 | | Gas Check Same | |
| 905 | | Gas Check Same | |
| 955 | | Gas Check Same | |

Note:

08LB-022708-R2-022-Cooke Trust 29-4 EER

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|--------------------|-----|--------|-----------|-----|--------|-----------|
| 0 | 1 | overburden | 273 | 275 | blk shale | 459 | 470 | lime |
| 1 | 3 | river gravel - dry | 275 | 276 | lime | 470 | 515 | shale |
| 3 | 18 | clay | 276 | 278 | sand | 515 | 525 | sand |
| 18 | 40 | shale | 278 | 295 | lime | 525 | 549 | shale |
| | | picked up water | 295 | 249 | blk shale | 549 | 593 | sand |
| 40 | 53 | lime | 249 | 301 | coal | 593 | 598 | shale |
| 53 | 103 | shale | 301 | 313 | shale | 598 | 600 | sand |
| 103 | 104 | blk shale | 313 | 315 | coal | 600 | 645 | sand |
| 104 | 115 | lime | 315 | 325 | shale | 645 | 701 | shale |
| 115 | 117 | blk shale | 325 | 395 | sand | 701 | 728 | sand |
| 117 | 128 | lime | | | oil odor | 728 | 762 | shale |
| 128 | 143 | shale | 380 | | add water | 762 | 763 | lime |
| 143 | 160 | sand | 395 | 398 | shale | 763 | 764 | coal |
| 160 | 174 | shale | 398 | 420 | lime | 764 | 783 | sand |
| 174 | 175 | coal | 420 | 424 | blk shale | 783 | 785 | lime |
| 175 | 179 | shale | 424 | 454 | lime | 785 | 787 | coal |
| 179 | 210 | sand | 454 | 457 | shale | 787 | 799 | shale |
| 210 | 273 | shale | 457 | 459 | sand | 799 | 802 | coal |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|------|--------|-------------|-----|--------|-----------|-----|--------|-----------|
| 802 | 873 | shale | | | | | | |
| 873 | 874 | coal | | | | | | |
| 874 | 913 | shale | | | | | | |
| 913 | 926 | sand | | | | | | |
| 926 | 944 | shale | | | | | | |
| 944 | 946 | sand | | | | | | |
| 946 | 947 | coal | | | | | | |
| 947 | 952 | shale | | | | | | |
| 952 | 953 | coal | | | | | | |
| 953 | 1005 | lime | | | | | | |
| 1005 | | Total Depth | | | | | | |
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Notes:

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11659
 LOCATION Barthesville, OK
 FOREMAN Lick Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|---------|---------|
| 2-29-08 | 2520 | Cook 29-4 | 29 | 34 | 17 | Wagoner |
| CUSTOMER | | | | | | |
| MAILING ADDRESS | | | | | | |
| CITY | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 398 | John | | |
| | | | 538 | Willie | | |
| | | | 454 791 | Richard | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT 4 1/2 11.6"
 CASING DEPTH 996' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Low gel / 100' to break circ, ran 120sx of cement w/ 10" gilsanite, 5% salt, 2% gel, & 5" pheno. Washed out pump & lines, dropped plug & disp to bottom. Shut down & washed up.

Circ Cement to Surf

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|--------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE (Long string) | | 875.00 |
| 5406 | 45 | MILEAGE | | 155.25 |
| 5407 | Min | Bulk Trk | | 300.00 |
| 5402 | 996' | Footage | | 189.24 |
| 5501 | 4 hrs | Transport | | 416.00 |
| 1104 | 120sx / 14280* | Cement (Class A) | * | 1579.20 |
| 1107 | 2.5sx / 100* | Pheno seal | * | 109.00 |
| 1110 | 24q / 1200* | Gilsanite | * | 600.00 |
| 1111 | 5sx / 250* | Granulated Salt | * | 77.50 |
| 1188 | 9 sx / 450* | Premium Gel | * | 72.00 |
| 1123 | 120 hbl / 5040 gal | City Water | * | 67.05 |
| 4404 | 1 ea | 4 1/2 Rubber Plug | * | 42.00 |

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5.3% SALES TAX 134.99

ESTIMATED TOTAL 4,617.21

AUTHORIZATION [Signature]

220479
 TITLE _____

DATE _____