

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: KCC
6/13/08

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-27-08	2-28-08	5-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31535-0000
 County: Montgomery
 _____ NE _____ NW Sec. 21 Twp. 34 S. R. 17 East West
800 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Barbara Plute Well #: 21-3
 Field Name: Coffeyville
 Producing Formation: Weir Coal
 Elevation: Ground: 743.8 Kelly Bushing: _____
 Total Depth: 980 Plug Back Total Depth: 970
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 970
 feet depth to surface _____ w/ 110 _____ sx cmt.
Alt 2 - Dia - 7/2/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 6-11-08

Subscribed and sworn to before me this 11 day of June
 2008

Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009
 STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 13 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Barbara Plute Well #: 21-3
 Sec. 21 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron Dual Induction Gamma Ray / Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>380</td> <td>364</td> </tr> <tr> <td>Weir</td> <td>662</td> <td>82</td> </tr> <tr> <td>Riverton</td> <td>919</td> <td>-175</td> </tr> <tr> <td>Mississippi</td> <td>950</td> <td>-206</td> </tr> </table>	Name	Top	Datum	Oswego	380	364	Weir	662	82	Riverton	919	-175	Mississippi	950	-206
Name	Top	Datum														
Oswego	380	364														
Weir	662	82														
Riverton	919	-175														
Mississippi	950	-206														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.250	8.625	24	22	Portland	5	
Production	6.750	4.5	11.6	970	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	661-663	500 gal 15% HCL	RECEIVED KANSAS CORPORATION COMMISSION JUN 13 2008 CONSERVATION DIVISION WICHITA, KS
		456 bbls gelled water	
		1775# 30/70 sand	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375 680		
Date of First, Resumerd Production, SWD or Enhr. 6-2-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		12	30

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

Well Refined Drilling Company, Inc.

4000 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-432-6170 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG

Rig #:	2	Lic # 32887
API #:	15-125-31535-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

S 21	T34S	R17E
Location		NE,NW
County		Montgomery

Well #:	21-3	Lease Name:	Barbara Plute
Location:	800	FNL	Line
	1650	FWL	Line
Spud Date:	2/27/2008		
Date Completed:	2/28/2008	TD:	980'
Driller:	Louis Heck		
Casing Record		Surface	Production
Hole Size		12 1/4"	6 3/4"
Casing Size		8 5/8"	
Weight		24#	
Setting Depth		21' 6"	
Cement Type		Portland	
Sacks		5	
Feet of Casing			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
155			No Flow
305	4	3/8"	7.14
355	2	3/8"	5.05
605	3	3/8"	7.14
630			Gas Check Same
655			Gas Check Same
680	7	1 1/2"	184
730	4	1 1/2"	139
755	3	1"	44.7
780			Gas Check Same
805			Gas Check Same
855			Gas Check Same
955			Gas Check Same
980			Gas Check Same

Note:

08LB-022808-R2-023-Barbara Plute 21-3-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	157	159	sandy shale	594	596	coal
3	12	clay	159	260	shale	596	615	shale
12	40	shale	260	295	lime	615	623	sand
40	54	lime	295	298	blk shale	623	635	shale
54	55	shale	298	300	coal	635	636	coal
55	68	lime	300	308	shale	636	649	shale
68	78	sand	308	340	sand	649	652	sand
78	103	shale			oil odor	652	663	shale
103	105	sand	340	390	shale	663	666	coal
105	113	lime	390	415	lime	666	674	shale
113	115	blk shale	415	417	blk shale	674	693	sand
115	125	lime	417	419	coal	693	714	shale
125	128	sand	419	427	lime	714	716	blk shale
128	137	shale	427	460	shale	716	717	coal
137	138	coal	460	465	lime	717	727	sand
138	140	shale	465	489	shale	727	735	shale
140	152	sand	489	495	sand	735	761	sand
152	157	shale	495	594	shale	761	762	coal

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11682
 LOCATION Barksville
 FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-08	2300	2nd ^{2nd} 1022 Platte 21-3				MO, KS
CUSTOMER <u>Endwork</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
492	T.M					
460	Sam G					
403 T64	James K					

JOB TYPE KS HOLE SIZE 6 3/4 HOLE DEPTH 900 CASING SIZE & WEIGHT 4 1/2 11.6#
 CASING DEPTH 970 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run 5 bbl of water ahead run 45 lbs of gel. Established
circulation run 110 sacks of cement. Shut down washed up
behind plug. Run 15 bbls displacement fluid in and knocked off
and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		875.00
5406	45	MILEAGE		155.25
5407	1	Bulk Truck		300.00
5402	970	Portage		184.30
5501	4 hrs	Transport		416.00
1104	10340 #	Class A	*	1447.60
1110	1100 #	Gilsonite	*	550.00
1118	400 #	Gel	*	64.00
1107	80 #	Pheno	*	87.20
1111	100 #	Salt	*	31.00
4404	1	4 1/2 Rubber	*	42.00
1123	5040 gal	City Water	*	67.03
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 13 2008				
CONSERVATION DEPARTMENT				
			5.3 *	SALES TAX
				ESTIMATED
				TOTAL

AUTHORIZATION # 220533 TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 4340.68