

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc-Cindy-MIC

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

*Kaw
 6/6/08*

Operator: License # 32834
 Name: JTC Oil, Inc.
 Address: P.O. Box 24386
 City/State/Zip: Stanley, KS. 66283
 Purchaser: CMT
 Operator Contact Person: Tom Cain
 Phone: (913) 208-9714
 Contractor: Name: JTC Oil, Inc.
 License: 32834

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/12/08</u>	<u>3/15/08</u>	<u>4/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25248-0000
 County: Franklin
SE SE SW SW Sec. 29 Twp. 15 S. R. 21 East West
480 feet from S / N (circle one) Line of Section
3990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Moldenhauer Well #: W-50
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 800' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 3 _____ sx cmt.

AKZ - Dag - 6/26/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Duobell*
 Title: Agent Date: 5/29/08
 Subscribed and sworn to before me this 29th day of May,
 20 08.
 Notary Public: *J. Helms*
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 05 2008

JESSICA M. HELMS
 Notary Public - State of Kansas
 My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-50
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		773'	Portland	151	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	730.-748.0	56 Perfs			

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220887

=====
Invoice Date: 03/31/2008 Terms: Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUR W-50
29-15-21
15886
03/21/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	151.00	9.3000	1404.30
1118B	PREMIUM GEL / BENTONITE	359.00	.1600	57.44
4401	2" RUBBER PLUG	1.00	21.0000	21.00
	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	875.00	875.00
164	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503	MIN. BULK DELIVERY	1.00	300.00	300.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

=====
Parts: 1482.74 Freight: .00 Tax: 100.83 AR 3015.57
Labor: .00 Misc: .00 Total: 3015.57
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15886
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

3/21/08

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/08	4015	Maldenhaur #W-50	29	15	21	FR

CUSTOMER		TRUCK #		DRIVER	
JTC Oil Inc.		508		Fred	
MAILING ADDRESS		164		Ken	
P.O. Box 910		503		Brett	
CITY		369		Gary	
LOUISBURG	STATE	ZIP CODE			
KS	66553				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 820? CASING SIZE & WEIGHT 2 3/8 EVE
 CASING DEPTH 818' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 3.27 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 PPM

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 100* Premium Gel Flush. Mix + Pump 154 sks 50/50 Por Mix Cement 2" Gel. Cement to surface. Flush pump + lines clean. Displace 2" Rubber plug to casing TD w/ 3.27 BBLs fresh water. Pressure to 750* PSL. Hold Pressure for 30 minute MIT. Shut in casing.
 Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		875 ⁰⁰
5406	20 mi	MILEAGE Pump Truck 368		69 ⁰⁰
5407	Minimum	Ton Mileage 503		300 ⁰⁰
5502C	2 hrs	80 BBL Vae Truck 369		188 ⁰⁰
1124	151 sks	50/50 Por Mix Cement		1404 ³⁰
118B	359*	Premium Gel		57 ⁴⁴
4401	1	2" Rubber Plug		21 ⁰⁰
		Sub Total		2914 ⁷⁴
		Tax @ 6.8%		100.83
		RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2008 CONSERVATION DIVISION WICHITA, KS		

AUTHORIZATION Tom Cain was here

TITLE 220887

SALES TAX ESTIMATED TOTAL 3015.57
 DATE _____