

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263
 Name: The Bill Bowman Oil Company
 Address: 2640 W Road
 City/State/Zip: Natoma, Kansas 67651
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: William "Bill" Bowman
 Phone: (785) 885-4830
 Contractor: Name: Bowman Oil Company
 License: 6931
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well Re-Entry Workover
 Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Walters Drilling Company, Inc. (Plugged 8-28-85)
 Well Name: Marshall #3
 Original Comp. Date: 1954 Original Total Depth: 3537'
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. ___
 ___ Dual Completion Docket No. ___
 ___ Other (SWD or Enhr.?) Docket No. ___

January 14, 2008	January 31, 2008	April 9, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-05080-0001
 County: Ellis County, Kansas
 C S/2 S/2 SE/4 Sec. 25 Twp. 11 S. R. 18 East West
330 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Marshall B (owwo) Well #: 3
 Field Name: Bemis
 Producing Formation: Arbuckle
 Elevation: Ground: 1984' Kelly Bushing: 1989'
 Total Depth: 3528' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 172 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 172 w/ 100 sx cmt.
00-Tag-6-26-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 20 bbls
 Dewatering method used Water was hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: Marshall A #6 SWD License No.: 6931
 Quarter NE Sec. 25 Twp. 11S S. R. 18 East West
 County: Ellis County, Kansas Docket No.: #D-26,582

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

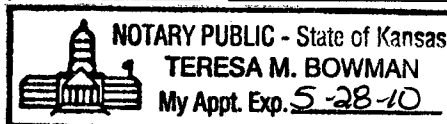
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J Austin
 Title: Agent Date: May 8, 2008
 Subscribed and sworn to before me this 8th day of May
2008
 Notary Public: Teresa M. Bowman
 Date Commission Expires: May 28, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

RECEIVED
MAY 12 2008
KCC WICHITA



Operator Name: The Bill Bowman Oil Company Lease Name: Marshall B Well #: 3
 Sec. 25 Twp. 11 S. R. 18 East West County: Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Simpson</td> <td>3492' - 3494'</td> <td>-1508</td> </tr> <tr> <td>Arbuckle</td> <td>3520' - 3522'</td> <td>-1536</td> </tr> <tr> <td>Arbuckle</td> <td>3528' - 3530'</td> <td></td> </tr> </table>	Name	Top	Datum	Simpson	3492' - 3494'	-1508	Arbuckle	3520' - 3522'	-1536	Arbuckle	3528' - 3530'	
Name	Top	Datum											
Simpson	3492' - 3494'	-1508											
Arbuckle	3520' - 3522'	-1536											
Arbuckle	3528' - 3530'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		172'	Common	100 sxs	
Production		5 1/2"		3531'	Common	100 sxs	
Liner		4 1/2"	10-23# R-3 PEB	3525'	(MidCon II) SMD	155 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3492' - 3494'	Acidized with 250 gallons acid - 15% MCA	3528'-3530'
4	3520' - 3522'		
4	3528' - 3530'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3527'	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 9, 2008			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	No Production at this time				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 MAY 12 2008
 KCC WICHITA

Wireline, Inc.

Perforating - R.A. Logging - Free Point
East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 4/11/08

PERFORATION RECORD

Company The Bill Bowman Oil Co.
 Lease Marshall 'B' # 3 'Owl'
 Pipe Size 4 1/2 Weight _____
 Sec. 25 Twp. _____ Field Bemis - South
 Engineer RKL Range _____ Co. Ellis State Ks
 Fluid Level 2890 TD 3526.4 Operator Troy B.

PERFORATING

Collars _____
 Collars Expandable
 Jet Perforate - From 3492 To 94 No. of Shots 8
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Jet Perforate - From _____ To _____ No. of Shots _____
 Other ER Corr. Log _____ No. of Shots _____
 Other _____
 Other _____

PLUGS

Plug @ _____
 Plug @ _____

No. 102 - 6/97

Printcraft Printers - 625-2576

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 MAY 12 2008
 KCC WICHITA

DATE 4/14/08

CHARGE TO: The Bill Bowman Oil, Co.

ADDRESS _____

LEASE AND WELL NO. Marshall B #3 '11WLD'

FIELD B-mis Sh. Hs

NEAREST TOWN Lorio ramp

COUNTY Ellis

STATE Ks

CUSTOMER'S ORDER NO. Verbal - Bill

SEC. 25

TWP. 11

RANGE 18W

SERVICES RENDERED:

<u>4/1/08 Service charge</u>	<u>\$500.00</u>
<u>M. log - 12 mi. @ \$3/min.</u>	<u>34.00</u>
<u>Gamma ray corr. log</u>	
<u>Depth charge - 3527' @ .25/ft.</u>	<u>881.75</u>
<u>Logging charge - min.</u>	<u>350.00</u>
<u>Jet Surfacing - Expendable</u>	
<u>1-10 holes - min.</u>	<u>850.00</u>
<u>1-2' x 3/8 EFG</u>	<u>288.00</u>
	<u>\$ 2923.75</u>
<u>Less discount if pd. w/in 30 days</u>	<u>- 438.57</u>
	<u>2485.18</u>

Washdown - Tax exempt

perfs: _____ amt. used _____
372* 3497-94-18 8 exp. 1 ubd. - 3' P.C.

ZERO K.B. 4'A.G.L. CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. 3528* T.D. 3527* FLUID LEVEL 2890
 ENGINEER Roy K. Longacre OPERATOR Terry B.

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER The Bill Bowman Oil Co. AUTHORIZED AGENT _____

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

Invoice

DATE	INVOICE #
4/8/2008	5631

BILL TO

Bill Bowman Oil Company
2640 W. Road
Natoma Kansas 67651

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
4/7/2008	Marshall "B" # 3 Ellis County Kansas		
	Perforated 3528' to 3530' 3520' to 3522' Both zones shot 4 holes per foot using Titan Tungsten expendable charges, 16 holes total.	PERF	1,320.00T
	Truck Rental Sales Tax	Truck set up	445.00T 93.55

Thank you for your business.

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MAY 12 2008

Total

\$1,858.55

KCC WICHITA



CHARGE TO: *Bill Bowman Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA
 TICKET No 13504
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *B²9* LEASE *Marshall* COUNTY/PARISH *Ellis* STATE *Ks* CITY DATE *3-28-08* OWNER *Sam*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *et* DELIVERED TO *Location* ORDER NO.

WELL TYPE *SMD* WELL CATEGORY *OWWO* JOB PURPOSE *Cement liner* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mi</i>			<i>6.00</i>	<i>300</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (liner)</i>	<i>1</i>	<i>ea</i>	<i>3525'</i>		<i>1400.00</i>	<i>1400</i>
<i>410</i>		<i>1</i>			<i>Top Plug</i>	<i>1</i>	<i>ea</i>	<i>4 1/2"</i>		<i>90.00</i>	<i>90</i>
<i>418</i>		<i>1</i>			<i>Weld on liner Flush Joint Float Shoe</i>	<i>1</i>	<i>ea</i>	<i>4 1/2"</i>		<i>270.00</i>	<i>270</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>155</i>	<i>skts</i>			<i>15.50</i>	<i>2402</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>skts</i>			<i>1.90</i>	<i>380</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>488.81</i>	<i>TM</i>			<i>1.75</i>	<i>855</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *3-28-08* TIME SIGNED *1830* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>5697</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ellis TAX 5.37%</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<i>301</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <i>5990</i>

SWIFT Services, Inc.

DATE 3-28-08 PAGE 1

WELL NO. B²⁹ LEASE Marshall JOB TYPE Cement Liner TICKET NO. 13506

CHART NO. 1600 TIME 1600 RATE (BPM) 0 VOLUME (BBL) (GAL) 0

PUMPS T 0 C 0 PRESSURE (PSI) TUBING 0 CASING 0

DESCRIPTION OF OPERATION AND MATERIALS caloc set up Trks

4 1/2" x 5 1/2"

liner set @ 3525'

1615 3.5 0 0 0 0 0 0 Load hole

1630 2.25 58 0 0 400 0 Break circ

1700 2.5 0 0 0 400 0 Start Cement

2.5 42 0 0 500 0 75 sks @ 11.2"

2.5 63 0 0 400 0 50 sks @ 12.2"

1730 0 71 0 0 0 0 30 sks @ 14"

1735 3.5 0 0 0 0 0 End Cement

1737 2.5 6 0 0 300 0 Wash Pit

1800 2 56 0 0 900/1200 0 Drop Plug

0 0 0 0 0 0 0 Start Displacement

0 0 0 0 0 0 0 Catch Cement

0 0 0 0 0 0 0 Land Plug

0 0 0 0 0 0 0 Release pressure

0 0 0 0 0 0 0 Floater Held

CIRC 50 sks to Pit

Thank you

Nick & Josh F & Jeff