

MAY 01 2008

CONSERVATION DIVISION -  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September, 1999  
Form Must Be Typed

*Handwritten:* Kelly May 22/08

Operator: License # 32781  
 Name: Roberts Resources, Inc.  
 Address: 520 S. Holland - Suite 207  
 City/State/Zip: Wichita, KS 67209  
 Purchaser: none  
 Operator Contact Person: Kent Roberts  
 Phone: (316) 721-2817  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: Kent Roberts  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Roberts Resources, Inc.  
 Well Name: Larson C 1-4  
 Original Comp. Date: 1/29/1983 Original Total Depth: 4350  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-30143

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>4/24/08</u>                    | <u>4/24/08</u>  | <u>4/24/08</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

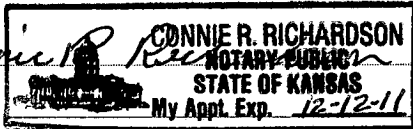
API No. 15 - 007-21557-00-01-0002  
 County: Barber  
 \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 4 Twp. 32 S. R. 13  East  West  
4620' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Larson Well #: C 1-4  
 Field Name: Brooks  
 Producing Formation: SWD in Arbuckle  
 Elevation: Ground: 1590 Kelly Bushing: 1601  
 Total Depth: 4950 Plug Back Total Depth: 4796  
 Amount of Surface Pipe Set and Cemented at previously @ 372 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2840 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
00-176-6-26/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
 Dewatering method used None  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts  
 Title: President Date: 04/30/2008  
 Subscribed and sworn to before me this 30<sup>th</sup> day of April  
20 08  
 Notary Public: Connie R. Richardson  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Roberts Resources, Inc. Lease Name: Larson Well #: C 1-4  
 Sec. 4 Twp. 32 S. R. 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
|--|--|-------|-----|-------|------------------|------|-------|---------|------|-------|--------------------|------|-------|---------|------|-------|-------------|------|-------|-------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Indian Cave Sand</td> <td>2681</td> <td>-1080</td> </tr> <tr> <td>Heebner</td> <td>3601</td> <td>-2000</td> </tr> <tr> <td>Upper Douglas Sand</td> <td>3663</td> <td>-2062</td> </tr> <tr> <td>Lansing</td> <td>3760</td> <td>-2159</td> </tr> <tr> <td>Mississippi</td> <td>4312</td> <td>-2711</td> </tr> <tr> <td>Viola</td> <td>4526</td> <td>-2925</td> </tr> <tr> <td>Simpson</td> <td>4626</td> <td>-3025</td> </tr> <tr> <td>Arbuckle</td> <td>4740</td> <td>-3139</td> </tr> </table> | Name  | Top | Datum | Indian Cave Sand | 2681 | -1080 | Heebner | 3601 | -2000 | Upper Douglas Sand | 3663 | -2062 | Lansing | 3760 | -2159 | Mississippi | 4312 | -2711 | Viola | 4526 | -2925 | Simpson | 4626 | -3025 | Arbuckle | 4740 | -3139 |
| Name   | Top  | Datum |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Indian Cave Sand   | 2681   | -1080 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Heebner  | 3601   | -2000 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Upper Douglas Sand   | 3663   | -2062 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Lansing  | 3760   | -2159 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Mississippi  | 4312   | -2711 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Viola  | 4526   | -2925 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Simpson  | 4626   | -3025 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |
| Arbuckle   | 4740   | -3139 |     |       |                  |      |       |         |      |       |                    |      |       |         |      |       |             |      |       |       |      |       |         |      |       |          |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production  | 7-7/8"            | 5 1/2"                    | 15.5#             | 4796'         | AA-2           | 200          | gas block                  |

| ADDITIONAL CEMENTING / SQUEEZE RECORD              |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate                 |                  |                |             |                            |
| <input checked="" type="checkbox"/> Protect Casing | DV@2840          | AA-2           | 125         | gas block                  |
| <input type="checkbox"/> Plug Back TD              |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug Off Zone  | 4370-4384        | Common         | 150         | none                       |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4370' to 4384'  | 1500 gal 10% MCA  |       |
|                |   | 147,400 gal Slick Water w/ 71,500# sand   |       |
| 4              | 4370' to 4384'  | Sqz w/ 150 sacks common   |       |

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|   |            |   |             |  |
|---|------------|---|-------------|--|
| TUBING RECORD   |            | Size Set At   | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|   |            | 2-7/8 Sealtite  | 4744        | 4744   |
| Date of First, Resumerd Production, SWD or Enhr.<br>Wait on final authorization |            | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours   | Oil. Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*



|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 1                      | CUST NO<br>1970-ROB024 | INVOICE DATE<br>04/22/2008 |
| INVOICE NUMBER<br><b>1970001800</b> |                        |                            |

**Pratt**

**B  
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O**  
 ROBERTS RESOURCES, INC.  
 520 HOLLAND  
 SUITE #207  
 WICHITA KS 67209  
 ATTN:

**J  
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E**  
 LEASE NAME Larson C  
 WELL NO. 1-4  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement Casing Seat Prod Well  
 JOB CONTACT

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE   |            |
|--|-------------|--------------------|-------------|------------|------------|
| 1970-01806   | 301         |                    | Net 30 DAYS | 05/22/2008 |            |
| <b>For Service Dates: 04/18/2008 to 04/18/2008</b> |             |                    |             |            |            |
| <b>1970-01806</b>                                  |             |                    |             |            |            |
| <b>1970-18553 Cement-Casing Seat-Proc 4/18/08</b>  |             |                    |             |            |            |
| Pump Charge-Hourly                                 |             | 1.00               | Hour        | 2520.000   | 2,520.00 T |
| <i>Depth Charge; 4001'-5000'</i>                   |             |                    |             |            |            |
| Cementing Head w/Manifold                          |             | 1.00               | EA          | 430.000    | 430.00 T   |
| <i>Cement Squeeze Manifold</i>                     |             |                    |             |            |            |
| Mileage  |             | 150.00             | DH          | 1.400      | 210.00 T   |
| <i>Blending and Mixing Service Charge</i>          |             |                    |             |            |            |
| Mileage  |             | 70.00              | DH          | 7.000      | 490.00 T   |
| <i>Heavy Equipment Mileage</i>                     |             |                    |             |            |            |
| Mileage  |             | 247.00             | DH          | 1.600      | 395.20 T   |
| <i>Proppant and Bulk Delivery Charges</i>          |             |                    |             |            |            |
| Pickup   |             | 35.00              | Hour        | 4.250      | 148.75 T   |
| <i>Unit Mileage Charge(Pickups, Vans, or Cars)</i> |             |                    |             |            |            |
| Cement   |             | 150.00             | EA          | 15.000     | 2,250.00 T |
| <i>Common</i>                                      |             |                    |             |            |            |
| Supervisor   |             | 1.00               | Hour        | 175.000    | 175.00 T   |
| <i>Service Supervisor Charge</i>                   |             |                    |             |            |            |

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**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**BID DISCOUNT** -1,389.98  
**SUBTOTAL** 5,228.97  
**TAX** 329.42  
**INVOICE TOTAL** 5,558.39

|  |                              |                                     |
|--|------------------------------|-------------------------------------|
| Customer<br><i>Roberts Resources Inc</i> | Lease No.                    | Date                                |
| Lease<br><i>LARSON</i>                   | Well #<br><i>C 1-4-22WWD</i> | <i>4-18-08</i>                      |
| Field Order #<br><i>1055</i>             | Station<br><i>PR-#</i>       | Casing<br><i>5 1/2"</i>             |
|  | Depth                        | County<br><i>BARBER</i>             |
| Type Job<br><i>CCSPW</i>                 | Formation                    | Legal Description<br><i>H-32-03</i> |

| PIPE DATA       |              | PERFORATING DATA |             | FLUID USED |            | TREATMENT RESUME |                  |  |
|-----------------|--------------|------------------|-------------|------------|------------|------------------|------------------|--|
| Casing Size     | Tubing Size  | Shots/Ft         |             | Acid       | RATE       | PRESS            | ISIP             |  |
|                 | <i>2 7/8</i> |                  |             |            |            |                  |                  |  |
| Depth           | Depth        | From             | To          | Pre Pad    | Max        |                  | 5 Min.           |  |
|                 | <i>4308</i>  | <i>4370</i>      | <i>4384</i> |            |            |                  |                  |  |
| Volume          | Volume       | From             | To          | Pad        | Min        |                  | 10 Min.          |  |
|                 | <i>16.6</i>  |                  |             |            |            |                  |                  |  |
| Max Press       | Max Press    | From             | To          | Frac       | Avg        |                  | 15 Min.          |  |
|                 | <i>2,000</i> |                  |             |            |            |                  |                  |  |
| Well Connection | Annulus Vol. | From             | To          |            | HHP Used   |                  | Annulus Pressure |  |
|                 | <i>79</i>    |                  |             |            |            |                  |                  |  |
| Plug Depth      | Packer Depth | From             | To          | Flush      | Gas Volume |                  | Total Load       |  |
|                 | <i>4308</i>  |                  |             |            |            |                  |                  |  |

|                         |                                      |                                   |
|-------------------------|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager<br><i>DAVE SCOTT</i> | Treater<br><i>Robert Sullivan</i> |
|-------------------------|--------------------------------------|-----------------------------------|

|               |                 |              |                |              |  |  |  |  |
|---------------|-----------------|--------------|----------------|--------------|--|--|--|--|
| Service Units | <i>19807</i>    | <i>19806</i> | <i>19831</i>   | <i>19802</i> |  |  |  |  |
| Driver Names  | <i>Sullivan</i> | <i>Mokel</i> | <i>Lochner</i> |              |  |  |  |  |

| Time           | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                              |
|----------------|-----------------|-----------------|--------------|------------|--|
| <i>0830 AM</i> |                 |                 |              |            | <i>on loc Sol's mat</i>                  |
| <i>0900</i>    |                 |                 |              | <i>2</i>   | <i>Load BACK side</i>                    |
| <i>0920</i>    | <i>500</i>      |                 | <i>52</i>    |            | <i>Load &amp; Ps. UP</i>                 |
| <i>0922</i>    |                 |                 |              |            | <i>Load Tube</i>                         |
|                | <i>300</i>      |                 | <i>26</i>    | <i>2.5</i> | <i>Tube loaded. Set Injection Rate</i>   |
|                |                 |                 |              |            | <i>Shut down w/ water</i>                |
| <i>1005</i>    |                 |                 |              |            | <i>Start mixing cement. 150sk cement</i> |
| <i>1020</i>    | <i>500</i>      |                 |              | <i>1</i>   | <i>Start Dis</i>                         |
|                | <i>1,000</i>    |                 | <i>3</i>     |            | <i>Ps. INCREASE</i>                      |
|                | <i>2,000</i>    |                 | <i>5</i>     | <i>117</i> | <i>" "</i>                               |
| <i>1045</i>    | <i>2,000</i>    | <i>747.5/4</i>  |              |            | <i>Shut down</i>                         |
| <i>1044</i>    |                 | <i>500 1/6</i>  |              | <i>114</i> | <i>Ps. BACK UP 90sk IN FORMATION</i>     |
|                |                 |                 |              |            | <i>Release BACK &amp; SQUEASE</i>        |
| <i>1047</i>    | <i>1500</i>     |                 | <i>1852</i>  | <i>1/2</i> | <i>Reupgre out</i>                       |
| <i>1115</i>    | <i>LARSON</i>   | <i>134</i>      | <i>1800</i>  | <i>30</i>  | <i>Shut down AND PULL 5 IN</i>           |
| <i>1130</i>    | <i>500</i>      |                 | <i>1852</i>  | <i>79</i>  | <i>Pressure up tube shut in</i>          |

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*JOB complete*

*Thank you*