

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Endeavor Energy Resources, LP

Well Name: King 17-1
Original Comp. Date: 6-22-05 Original Total Depth: 973
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 650' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-6-04</u> <u>6-8-07</u>	<u>8-7-04</u>	<u>6-8-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30594-000001
County: Montgomery
E2 NE NW SE Sec. 17 Twp. 34 S. R. 17 East West
2310 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: King Well #: 17-1
Field Name: Coffeyville-Cherryvale

Producing Formation: Summit, Mulky
Elevation: Ground: 729.1 Kelly Bushing: _____
Total Depth: 977 Plug Back Total Depth: CIBP @ 650'
Amount of Surface Pipe Set and Cemented at 21' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21' 1" 973
feet depth to surface ALZ - Dlg - 6/26/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 3-31-08

Subscribed and sworn to before me this 31 day of March
20 08
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 04 2008

Operator Name: Endeavor Energy Resources, LP Lease Name: King Well #: 17-1
 Sec. 17 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>395</td> <td>476</td> </tr> <tr> <td>Mississippi Chat</td> <td>935</td> <td>943</td> </tr> <tr> <td>Mississippi Lime</td> <td>977</td> <td>TD</td> </tr> </table>	Name	Top	Datum	Oswego Lime	395	476	Mississippi Chat	935	943	Mississippi Lime	977	TD
Name	Top	Datum											
Oswego Lime	395	476											
Mississippi Chat	935	943											
Mississippi Lime	977	TD											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	21' 1"	Portland	4	
Production	6.75	4.5	11.6	973'	Class "A"	100	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4.5" CIBP @ 650'	500 gal 15% HCL	
2	429-431	9600# 20/40 Sand	
2	467-471	520 bbls Gelled Water	
1	500-501		
1	511-512		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375 530		

Date of First, Resumerd Production, SWD or Enhr. 8-22-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	90		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home. 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 17	T 34	R 17
API #:	15-125-30594-0000	Location E/2, Ne, Nw, Se		
Operator:	Endeavor Energy Resources LP	County: Montgomery		
Address:	1708 W 5th St			
	Coffeyville, KS 67337			

Well #:		Lease Name:		Gas Tests			
Location:	2310 ft. from (N / S) Line	1485 ft. from (E / W) Line	Depth	Oz.	Orifice	flow - MCF	
			352	7"	3/4"	37.4	
			377	5"	3/4"	31.6	
Spud Date:	8/6/2004		452	3"	3/4"	24.5	
Date Completed:	8/7/2004		477	Gas Check Same			
Geologist:			577	2"	3/4"	20	
Casing Record		Surface	Production	Gas Check Same			
Hole Size	12 1/4"		6 3/4"	702	8"	1 1/4"	124
Casing Size	8 5/8"			927	1"	1 1/4"	43.9
Weight				952	1"	1 1/4"	43.9
Setting Depth	21' 1"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	344	346	sand	518	523	sand
2	7	clay	344	346	oil show	523	531	shale
7	72	shale	346	348	shale	531	533	coal
72	105	lime	348	352	sand	533	579	shale
105	130	shale	348	352	oil show	579	580	coal
130	141	lime	352	358	shale	580	586	shale
141	144	black shale	358	395	sand	586	594	sand
144	165	lime	358	395	oil show	594	605	shale
165	284	shale	395	426	lime	605	614	sand
284	287	lime	426	429	black shale	614	690	shale
287	295	shale	429	465	lime	690	693.6	coal
295	314	lime	465	469	black shale	693.6	727	shale
314	317	black shale	469	476	lime	727	728	coal
317	319	shale	476	498	shale	728	733	shale
319	320	coal	498	499	coal	733	752	laminated sand
320	323	shale	499	509	shale	752	922	shale
323	324	coal	509	510	coal	922	924	coal
324	344	shale	510	518	shale	924	935	shale

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WICHITA, KS

Operator: Endeavor Energy Resources LP Lease Name: King Well # 17-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
935	943	Mississippi chert						
943	977	Mississippi lime						
977		Total Depth						

Notes:

04LH-080704-R1-119 King 17-1- Endeavor

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-367-8676

TICKET NUMBER 1671
 LOCATION Bartholomew
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	2520	Kings 17-1	17	34S	17E	MLG
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	KIRK		
			202	CARL		
			415	JEFF		
CITY		STATE	ZIP CODE			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 9901 CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 973 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.5 DISPLACEMENT PSI 750 MIX PSI 100 RATE 4.3 B/M

REMARKS: Ran 4 6FL Breaking circulation with water followed by 100 sx Diacel mix @ 13.5 / PS ^{with hulls} washed behind plug pumped plug set shoe circulating cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		710.00
5406	45	MILEAGE		105.75
5407	Min	<u>Bulk delivery</u>		225.00
1104	100 sx	<u>Cement</u>		890.00
1105	1	<u>Hulls</u>		13.61
1107	2	<u>Floccal</u>		80.00
1110	20	<u>Gilsonite</u>		407.00
1111	200 #	<u>Salt</u>		52.00
1111A	50 #	<u>Metso</u>		70.00
1118	4	<u>6FL</u>		49.60
1123	4200 gal	<u>city water</u>		48.30
1128	60 #	<u>Lomar D</u>		252.00
3123	60 #	<u>Diacel FL</u>		570.00
4404	1	<u>4 1/2 Rubber Plug</u>		35.00
3501C	3h.	<u>Transport</u>		252.00
				130.78
			5.3%	SALES TAX <u>128.42</u>
				ESTIMATED TOTAL <u>3889.17</u>

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AUTHORIZATION _____ TITLE 192058 DATE 200403