

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027	API No. 15 - 125-30428-0001
Name: _CEP Mid-Continent LLC	County: Montgomery
Address: P. O. Box 970	<u>SWSESWSec20Twp33SR16</u>
City/State/Zip: Skiatook, OK 74070-0970	500 feet from (S)/ N (circle one) Line of Section
Purchaser: CEP Mid-Continent LLC	feet from (E)/ W (clrcle one) Line of Section
Operator Contact Person: David F. Spitz, Engineering Mgr.	_ Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) _ 396-0817, ext. 236	(circle one) NE (SE) NW SW
Contractor: Name: Maverick Stimulation Co.	Lease Name: BLOCK Well #: 14-20
license. Not Brauised - sub contractor	Field Name: Jefferson-Sycamore
Wellsite Geologist: Will Drexler, Field Operations Geologist	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 820' Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 1205' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.9 Feet
	Multiple Stage Cementing Collar Used? ☐Yes ☑Yes ☑Yes ☑Yes ☑Yes ☑Yes ☑ Yes ☑Yes ☑
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator: EnergyQuest Management, LLC (33635)	feet depth to 1189' w/ 145 sx cmt.
Vell Name: BLOCK #14-20	Drilling Fluid Management Plan
Original Comp. Date: 11-21-03 Original Total Depth: 1205'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	_
Other (SWD or Enhr.?) Docket No	Operator Name:
3-13-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R 🗌 East 🗌 West
tecompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
Signature: 12 Salvania	/ KCC Office Use ONLY
Title: David L. Spitz, Engineering Mgr. Date: 5/14/0	3 Letter of Confidentiality Received
:,111 00	If Denied, Yes Date:
Subscribed and sworn to before me this Tolk day of NOU	Wireline Log Received
Subspired and sworp to before me this Tolkday of May of Ma	Geologist Report Received RECEIVED
votary Public VECEIVEN	***
EXP.07/10/41/10s = 1-10-1	MAY 2.7 2008
A CONTINUESCION EXPINES: AT CONTINUESCION EXPINES	KCC WICHITA
TA CUBLIC SOLE	NOC WICHIA
WILLIAM OK OKLAMINI	
Autilitum.	

### Side Two

Operator Name: CE	P Mid-Continent LLC	-	Lease Name:	BLOCK		_ Well #:	
	33 S. R. 16		County: Monte	gomery			
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rates gs surveyed. Attach fi	and shut-in pressures if gas to surface test	s, whether shut-in pr , along with final cha	essure reached	static level, hydro	static pressures	s, bottom hole
Drill Stem Tests Tak		Yes No	[]	.og Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	eological Survey	Yes No	Nan Weir	· <del>-</del>		Top 907'	Datum -87'
Cores Taken		Yes No	Iron			735'	85'
Electric Log Run (Submit Copy)		Yes No		y Shale		710'	110'
List All E. Logs Run	:		Sum	mit Shale		680'	140'
			G RECORD Noteconductor, surface, int	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	Get (III G.D.)	LD3.711.	Deptil	Cement	Oseu	Additives
							***************************************
							<u></u>
Purpose:	Depth		AL CEMENTING / SQI	JEEZE RECORD	· <del>*</del> ~		
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Shots Per Foot		ON RECORD - Bridge Plootage of Each Interval P		1	cture, Shot, Cement mount and Kind of Ma	•	Depth
4	Weir-Pitt			500 gal. 7.5%HCl, 6,466 gal. MavFoam C70, 84,000 SCF N2, 4,966 # 16/30 sand			/30 sand 907-910'
2	Iron Post (735-737'	)	}	500 gal. 7.5% HCl, 12,610 gal. MavFoam C70,			, 680-737'
2	Mulky Shale (710-7	12')		148,000 SCF	8,000 SCF N2, 15,000 #16/30 sand		
2	Summit Shale (680	-682')	)				
						-	
TUBING RECORD	Size 3/8"	Set At 1144.15'	Packer At	Liner Run	Yes ✓ No		
	rd Production, SWD or Er	· · · · · · · · · · · · · · · · · · ·	ethod				
			Flowin	g Pumpi	ng Gas Lif	t Other	(Explain)
Estimated Production Per 24 Hoùrs	Oil E	Bbls. Gas	Mcf Water	er B	bis. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	OMPLETION		Production Inter	val	***************************************	CPAPH
Vented ✓ Sold	Used on Lease	Open Hole		Dually Comp.	Commingled		RECEIVED
(11 75/1150, 6	100 10.7	Other (Spe	ecify)				MAY 2.7 200



One Allen Center 500 Dallas Street, Suite 3300 Houston, TX 77002 CEP Mid-Continent LLC P. O. Box 970 1440 South Haynie Street Skiatook, OK 74070 918-396-0817

May 22, 2008

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202

Gentlemen:

Re: Block #14-20, Sec. 20, T33S, R16E, Montgomery County, KS (CEP #150010) Knisley #7-6, Sec. 7, T33S, R17E, Montgomery County, KS (CEP #150134)

Enclosed please find ACO-1 forms and supporting data for the above-referenced wells reporting recent recompletion work.

In January, 2008 CEP Mid-Continent, LLC acquired numerous wells from EnergyQuest Management, LLC some of which are located in Montgomery County, Kansas. In reviewing the well files we acquired from EnergyQuest from this acquisition, it was recently discovered that about fifteen wells, mostly those on the Knisley property, that were drilled by EnergyQuest during 2007-did-not-have the ACO-1 forms or Surface Pit Closure forms submitted to the Kansas Corporation Commission last year. This letter is to inform you that we are now working diligently to get those forms prepared and submitted to you in a timely manner.

If you have any questions or concerns, please let us know. Thank you for your assistance in this matter.

Sincerely,

Sarah Schalk

Production Technician

Speak Schalk

/ss -

Enclosures

cc: Well files

RECEIVED
MAY 2 7 2008
KCC WICHITA

# RECEIVE MAR 19 2008 MAR 19 2008

### Invoice

DATE	INVOICE NO.
3/13/2008	9549

STINULATION COMPANY, LLC

BILL TO

CEP Mid-Continent LLC

Paul Bruce
PO Box 970
Skiatook, OK 74 ccount # Property Amount AFE SV

1(92733) 150010 2457491 440812978308

			TERMS	WELL NAME
	VENDOR # 10827		Net 30	Block #14-20
ITEM	NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE	$\exists$	RATE	AMOUNT
257	CL-57 (gal)	42	35.04	1,471.68T
2003	Mav-100 (lb)	500	11.04	
141	Breaker 503L (qt)	0.5	69.06	
142	GB-3 (lb)	1	4.71	
582	Mavcide II	3	81.46	
4001	MAVCELL F	23	49.76	
411	WF-1 (gal)	25	33.71	842.75T
303	Mavhib-3 (gal)	4	40.03	1
5503		1,000	0.97	
6800		2,320	2.04	
	Subtotal	,,,,,,	2.04	15,125.45
Product	Product Discount Sond 16/20 Product (curt)		-31,00%	
7030	Sand 16/30 Brady (cwt)	208	16.01	3,330.08T
	Subtotal	200	10.01	3,330.08
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	1 '
10010	Proppant Mileage (TN/MI)	500	1.25	
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Frace Pump (Group) 750 HHP (unit)	2	1,807.31	3,614.62
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	208	1.19	247.52
50030	Proppant Conc Charge (gal)	886	0.13	115.18
50040	Proppant Conc Charge (gal)	-026	0.15	152.40
54100	Computer Central Very (unit)	,,,,,,	2,268.00	2,268.00
56100	Mayfoam Pump Charge 1846 by 1880	234	2,208.00	180.73
56200	Mayfoam Blender Charge Reviewed 91	5.71	0.10	1
56510	Mavfoam Pump Charge Mavfoam Blender Charge Reviewed by N2 Pump Chg (0-6000 PSI) (job) N2 Transport (hr) Subtotal	3./1	1,814.40	91.57
57100	N2 Transport (hr)		85.05	1,814.40
57100	Subtotal Appro	۱°	83.03	510.30
Service	Service Discount	_	-31.00%	12,211.11
15900	Fuel surcharge	1		-3,785.44
10700	Subtotal	1	1,343.22	1,343.22
	Sales Tay Montgomery Crity KS Date Fall		7 550/	1,343.22
	Subtotal Sales Tax, Montgomery Cnty KS Date Paid	- }	7.55%	1,039.38
Danist married 1				RECEIVED
88 Inverness Circle	Maverick Stimulation Co., LLC e East, G-101 Englewood CO 80112	Tota		
				MA24, 274.9200



W A	VE	RIC	88 INVERNESS CIRCLE EAST G-101 SER ENGLEWOOD, CO 80112	VICE ORDER - 9	549
	TION CO			Date: 3	3/13/2008
lell Nan	ie:			Location:	
	#14-20			SW/4 SEC 20 -	- T 33S - R 1
unty -		K.C.		RRC #:	
	OMERY, service:	NO .		Customer's Order	r #-
	M FRAC				
	Customer	: CEP N	MID-CONTINENT LLC		
			YCASEY		
	Address:		OOK, OK 74070		
s conside	ration, the abo		OCK, OK 74070  Ustomer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company	v. LLC current price lists, Invo	eldayad ena aasid
ET 3D (SE	E 10.2) after da	de of invoice	b. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18 porce coffection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be	% per annum. In the event it b	ecomes
			materials are furnished.	<b>,</b>	
averick St	mulation Comp	any, LLC .,	warrants only little to the products, supplies and materials and that the same are free from defacts in workmanship. THERE ARE NO W.	ARRANTIES, EXPRESS OR IN	APLIED,
bility and (	Ustomer's exc	lusive remed	PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTER by in any cause of action (whather in contract, tort, product liability, breach of warranty of otherwise) brising out of the sale or use of a	ny products, supplies, or mater	rtals upon their
reMicolorium Per de de consi	rentek Stimentati uch items, bron	on Company o event shall	LLC. is expressly limited to the replacement of such products, supplies or materials or , at Maverick Stimulation Company, LLC. option Maverick Stimulation Company, LLC be fable for special, indirect, published or consequential damages.	n, to the allowance to the Cust	lonier of credit for
ODE	оту	UOM	DESCRIPTION	PRICE	TOTAL
257		GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1471.68
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141		QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142		LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
4001	<del></del>	GL	WF-1 FOAMER	33.71 49.76	842.75 1144.48
303		GL	MAVCELL F MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160,12
5503	1000	<del></del>	HCL 7.5%	0.97	970.00
6800		CSCF	N2 NITROGEN	2.04	4732.80
7030	208	CWT	*SAND 16/30 BRADY	16.01	3330.08
10001		UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010		TN/MI	PROPPANT MILEAGE	1.25	625.00
13201		HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38 3614.62
21120		UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.51	3014.02
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010		UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	208	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	247.52
50030	886		PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	115.18
50040	1016		PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	152.40 2268.00
54100 56100	1807.31	UNIT	M A V COMPUTER CONTROL VAN MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	2268.00	180.73
56200	915.71		MAYFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100		HR	N2 TRANSPORT	85.05	510.30
582		LB	MAVCIDE II BIOCIDE	81.46	244.38
5900	1	JOB	FUEL SURCHARGE	1343.22	1343.22
				+	
				1	
		~		1	
-+				<del>-       </del>	
	<del></del>			1	
				Taxes:	
			,	Agreed Price:	23,535.53
				YES	NO
CK NU	MBER:		THIS JOB WAS SATISFACTORILY COMPLETE		H
/ER:			OPERATION OF EQUIPMENT WAS SATISFACTOR PERFORMANCE OF PERSONEL WAS SATISFACTOR		<u> </u>
	40				RECE
Ш		17.44/	CO, LLC CUSTOMER OR HIS AGE	NT SIGNATI IRE	MAY 2



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

# CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

March 13, 2008

### CEP - Kanmap - CEP Block #14-20 Stage #3

Weir Pitt (907'-910', 4 spf), 12 shots total.

Started pump in with 558 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 487 gallons of MavFoam C70, followed by 1500 gals of MavFoam C70 carrying 4966 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 605 gal gelled water, and over flushed with 210 gal gelled water. A total of 84,000 SCF (including cool down) of  $N_2$  was used.

Started pump-in, STP-0, BH-282. Followed with acid @ 3.0 bpm, STP-1540, BH-1933. Started Flush, STP-1599, BH-1982. Started Pad, STP-1489, BH-1809. Initial FQ was 66. Sand stages were as follows: Started 0.25#, STP-1414, BH-1519, FQ-70. Started 0.5#, STP-1389, BH-1507, FQ-71. Started 1#, STP-1389, BH-1508, FQ-71. Started 2#, STP-1388, BH-1524, FQ-71. Started 3#, STP-1387, BH-1538, FQ-71. Started Flush, STP-1358, BH-1539, FQ-70. Average FQ was 66. Max pressure was 1768 psi. Average rate was 13 bpm at 1394 psi surface (1511 psi bottomhole). ISIP was 831 psi (FG = 1.35).

RECEIVED MAY 27 2008 KCC WICHITA



## Invoice

DATE	INVOICE NO.
3/13/2008	9549

STIMULATION COMPANY, LLC

CEP Mid-Continent LLC

Paul Bruce

PO Box 970

Skiatook, OK 74Account #

LOCATION

SW/4 Sec. 20, T33S, R16E

Montgomery County, Kansas

**Property** <u>Amount</u> AFE

			TERMS	WELL NAME
	VENDOR # 10827		Net 30	Block #14-20
ITEM	NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE		RATE	AMOUNT
257	CL-57 (gal)	42	35.04	1,471.68T
2003	Mav-100 (lb)	500	11.04	5,520.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (1b)	1	4.71	4.71T
582	Mavcide II	3	81.46	244.38T
4001	MAVCELL F	23	49.76	•
411	WF-1 (gal)	25	33.71	
303	Mavhib-3 (gal)	4	40.03	
5503	HCL 7.5% (gal)	1,000	0.97	
6800 "	N2 (scf/100)	2,320	2.04	I .
	Subtotal	_,,	<b>2.</b> 0.	15,125.45
Product	Product Discount Sond 16/20 Product (surf)		-31.00%	
7030	Sand 16/30 Brady (cwt)	208	16.01	1
	Subtotal	200	10.01	3,330.08
10001	Faringent Miles (Wasse) (con 160)	110	3.12	•
10010	Proppant Mileage (TN/MI) Acid Semi-Trailer (4 hr min) (per hr)  RECEIVED	500	1.25	
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	
21120	Acid Semi-Trailer (4 hr min) (per hr) Minimum Fracc Pump (Group) 750 HHP (unit) Blender (Group) 11-20 BPM (unit)  MAY 27 2008		1,807,31	
31020	Minimum Frace Pump (Group) 750 HHP (unit) Blender (Group) 11-20 BPM (unit) Chemical Add Unit (CCAU) (unit) Sand Pumping Charge (cwt) Proppant Conc Charge (gal)	1	915.71	-,
45010	Chemical Add Unit (CCAU) (unit)	. 1	737.10	
47020	Sand Pumping Charge (cwt)	208	1.19	
50030	Proppant Conc Charge (gal)	886	0.13	
50040	Proppant Conc Charge (gal)	1-000	0.15	
54100	Computer Control Von (with	7,010		
56100	Mayfoam Pump Charge	307.31	2,268.00	i '
56200		015.71	0.10	
56510	N2 Pump Chg (0-6000 PSI) (job) N2 Transport (hr) Subtotal	13./1	0.10	1
57100	N2 Transport (hr)		1,814.40	
37100	N2 Transport (hr) Approved	0	85.05	510.30
Service -	Subtotal Service Discount Fuel surcharge  Approved by	_[_	21.000	12,211.11
15900	Evel gureheres Approved		-31.00%	-,
17300	Fuel surcharge	1	1,343.22	1,343.22
	Solos Tow Montage Cuts MS Date Palu			1,343.22
	Subtotal Sales Tax, Montgomery Cnty KS Date Paid		7.55%	1,039.38
Remit payment to N	Averick Stimulation Co., LLC East, G-101 Englewood CO 80112	Tota		·
oo niverness Circle	East, G-101 Eligiewood CO 80112	101	aı	\$24,574.91



Well Name: LLOCK 614-20 SVM SEC 20 - T 335 - R SUM SEC 20 - T 335 - R SVM SEC 20 - T 335 - T 20 -	III A	WE ATION CO	R IC	ENGLESSOOD, CO OUT 12	VICE ORDER -	9549
BLOCK 614-20 SWA SEC 20 - T 33S - R COUNTY - SMISE - RPC 51:  COUNTY - CASEY - Addresse; V. C. SCY AND TO COUNT - RECORD -					Date:	3/13/2008
COURTY - STARCE  MONTGOMERY, KS  Type Of Service:  Customers: CEP MID-CONTINENT LLC  LARRY CASEY Address: P.O. BOX 970  SIXIATOOK, OK 74070  As ministeria, the above inservational improvement to pay howards discharged contents of the payment of the payment of contents of the payment of contents of the payment of the payment of the payment of contents of the payment of t						T 000 D
MONTEOWERY, KS TYPE OF Service:  NZ FOAM FRACE  Customer: CEP MID-CONTINENT LLC  LARRY CASEY  Addresse P. O. BOX SYD  SKIATOOK, OK 74070  As smotherithm, the above assume Customer signes by by Montel distribution Cargany, LLC, in second with the racks and times stand in Mounter Arimanism Curpany, LLC ammer prise 16th. Notices are payable with the second customer second to the second customer second customer second customer second to the second customer secon			<del></del>			7- 1 335 - K
Type of Service:  Customer's Creder \$:  PC Customer's CPEM ID-CONTINENT LLC  LARRY CASEY Address P.O. BOX 970  SIKIATOOK, OK 74070  As contribution, the slaws restructure of the state of the contribution of			KS		1/1/C #.	
Customers: CEP MID-CONTINENT LLC LARRY CASEY Address: P.O. BOX 970  SIKATOOK, OX 74070  As excellential, we are as cause contener gase in a pythenic Distriction Content (Content Content Cont					Customer's Ord	ler #:
Address: P.O. BOX 970 SKIATOOK, OK 74070 SKIATOOK, OK 74070 No Everalments, the share person Calmonic regime to by your beautiful processors of the person of the company of the person of the pers	N2 FOA					
Address: P.O. BOX 970  SIGATOOK, OK 74070  As a creations, in allows need Charles region by the process desirable company, U.C. is secarable to view and large control of Charles and Charles secured to provide the Charles and Charles secured to provide the Charles and Charles secured to provide the Charles and Charles secured by unit alon, Outcome regions to gry interest there set and created at 10% per server, in the word it becomes received by origin and charles secured to the charles and charles and the cha		Custome				
SIGNATOOK, OK 74070		Address			•	
No. 2 montheritation. The above named columner sparse in pay Montheritation (Columna, V.L.). In control with the sast and times stands in thorough the columna should be presented in the pay of the other stands of the columna should be presented in the pay of the other stands of the columna should be presented in the pay of the other stands of the pay of the other stands		, (44,000				
Tabley and Contemper's eachiether remote) is not yeasine of leafly princed ballilly, broader of housands or eachier developing of all the size or or of any products, anything to the contemper or of the size of size of the	NET 30 (SE negessary t services on Maverick St	E 10.2) after d to employ an at e performed or dimulation Comp	ale of involce tomey to en equipment o	e. Upon Customer's debut in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% force collection of said account, Customer agrees to pay all the collection costs and attomey face. These terms and conditions shall be a materials are furnished.  warrants only title to the products, supplies and materials and that the same are free from defacts in wortmanship. THERE ARE NO WA	K per annum, in the event it governed by the laws of the RRANTIES, EXPRESS OR	t becomes e stale where t IMPLIED,
CODE	liability and ( return to Ma	Customer's ext verick Stinulat	dusive reme ion Compan	dy in any cause of action (whether in contract, fort, product flability, breach of warranty or otherwise) anking out of the sale or use of an y, LLC, is expressly limited to the replacement of such products, supplies or materials or , at Maverick Stimulation Company, LLC, option	y products, supplies, or ma	terials upon their
257  42   GL				·		
2002   S00   LB						
141		<del> </del>		***		5520.00
411   25   GL   WF-I FOAMER   33.71   842.75     4001   29   GL   MAVCELLE   49.76   1144.46     4001   29   GL   MAVCELLE   49.76     4001   29   GL   MAVCELLE   49.76     4001   29   GL   MAVCELLE   49.76     5003   1000   GL   HCL 7.5%   0.97     5003   1000   GL   HCL 7.5%   0.97     5000   220   CVDT   SAND 1630 BRADY   16.01     3300.00   1000   110   UN/MI   EQUIPMENT MILEAGE   40.72   4732.86     10010   1001   1007   1007   1007     10010   1007   500   71/Mi   EQUIPMENT MILEAGE   40.72   1007     13201   6   HR   ACID SEMI-TRAILER (2   HR. MIN)   99.23   595.31     13202   1   UNIT   BLENDER (GROUP) HD   1807.31   3814.66     31020   1   UNIT   SLENDER (GROUP) (GROUP) 750 HIP   1807.31   3814.66     31020   1   UNIT   CHEMICAL ADD UNIT (CAU)   737.10   737.10     47020   208   CWT   SAND PUMPING CHG, (16780, 12720, 10720)   1.19   247.52     50030   886   GL   POPPANT CONC, CHG, (8.1-8 PPG)   0.13   115.15     50040   1016   GL   PROPPANT CONC, CHG, (8.1-10 PPG)   0.15   152.44     50040   1016   GL   PROPPANT CONC, CHG, (8.1-10 PPG)   0.15   152.44     5100   1   UNIT   VA V COMPUTER CONTROL VAN   2268.00   2268.00     56100   1807.31   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   100.75     56200   915.71   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   100.75     56200   915.71   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   16.75     56200   915.71   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   150.05     56200   915.71   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   150.05     56200   915.71   X 10%   MAVFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   160.05     1   JOB   YEUR CHG, GOODO PSI) (4K-8K SCF/MIN)   1814.40   1814.40     1404   MAYFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   150.05     1   JOB   YEUR CHG, GOODO PSI) (4K-8K SCF/MIN)   1814.40   1814.40     1404   MAYFOAM BLENDER CHG, (ADD TO BLENDER CHG.)   0.10   150.05     1   JOB   YEUR CHG, GOODO PSI) (4K-8K SCF/MIN)   1814.60     1   JOB   YEUR CHG, COODO			+			34.53
## ## ## ## ## ## ## ## ## ## ## ## ##		1	LB	GB-3 OXIDATIVE BREAKER	4.71	4,71
303 4 G.L MAVHIB-3 ACID INHIBITOR (MODERATE TEMP) 40.03 160.12 5503 1000 GL HCL 7.5% 0.97 970.00 6800 1230 CSCP IX DITROGEN 2.0.4 4732.00 10001 110 UNMI EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) 3.12 343.20 10001 500 TNMI FEQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) 3.12 625.00 13201 6 HR ACID SEMI-TRAILER (2 HR. MIN) 99.23 556.38 131020 1 UNIT MINIMUM FRAC PUMP (GROUP) 750 HHP 1807.31 361.46; 145010 1 UNIT BLENDER (GROUP) 11 -20 BPM 915.71 915.71 45010 1 UNIT BLENDER (GROUP) 11 -20 BPM 915.71 915.71 45010 1 UNIT BLENDER (GROUP) 120.00 HPP 150.00 11.19 247.52 50033 888 GL PROPPANT CONC. CHG. (6.1-8 PPG) 0.13 115.18 50040 1016 GL PROPPANT CONC. CHG. (6.1-10 PPG) 0.15 152.44 54100 1 UNIT MAYCOAM PUMP CHG. (ADD TO PUMP CHG.) 0.10 91.57 55000 105.71 k. 10% MAVFOAM BLENDER CHG. (ADD TO PUMP CHG.) 0.10 91.57 55000 915.71 k. 10% MAVFOAM BLENDER CHG. (ADD TO PUMP CHG.) 0.10 91.57 55000 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 91.57 55000 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 91.57 55000 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG. (GOD TO PUMP CHG.) 0.10 1814.40 15900 1 JOB N2 PUMP CHG		<del></del>	<del></del>		<del></del>	842.75
S503   1000   GL					<del></del>	
8800   2320   CSCF   N2 NITROGEN   2.04   4732.86   7030   208   CWIT   5AND 16/30 BRADY   16.01   3330.00   10001   1010   UNMI   EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)   3.12   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21   343.21				**************************************		
10001					<del></del>	4732,80
10010   500   TN/MI	7030	208	CWT	*SAND 16/30 BRADY	16.01	3330.08
13201   6   HR				"  · · · · · · · · · · · · · · · · · · ·		343.20
21120   2					<del></del>	
31020 1 UNIT BLENDER (GROUP) 11 - 20 BPM 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915.71 915					<del></del>	
45010				Institution of the Control of the Co	1001.01	3014.02
### ### ##############################	31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
S0030				CHEMICAL ADD UNIT (CAU)	737.10	737.10
S0040			<u> </u>			247.52
S4100				**************************************		
1807.31 x 10%   MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)   0.10   180.73	<del></del>				_ <del></del>	
S6200   915.71   x 10%   MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)   0.10   91.57				The state of the s		
STIDE   STID	56200	915.71	x 10%	<del>                                     </del>	0.10	91.57
S82 3 LB MAVCIDE II BIOCIDE 81.46 244.38 15900 1 JOB 'FUEL SURCHARGE 1343.22 1343.22  RECEIVED  MAY 2 7 2008  **CC WICHITA**  Taxes: Agreed Price: 23,535.53  PUCK NUMBER: THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY OF EQUIPMENT WAS SATISFACTORY OPERATION OPERATION OF EQUIPMENT WAS SATISFACTORY OPERATION OPERATION OF EQUIPMENT WAS SATISFACTORY OPERATION OPER				* · · · · · · · · · · · · · · · · · · ·		1814.40
Taxes: Agreed Price: 23,535.53  RUCK NUMBER: THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY OF EQUIPMENT WAS SATISFACTORY OF EMPLOYERS OF EACH OF EAC						
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Tens & Brown	RIVER:			PERFORMANCE OF PERSONEL WAS SATISFACTORY	, 5	ŏ
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	MAVER	ICK STIME			IT SIGNATURE	*



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

# CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

March 13, 2008

### CEP - Kanmap - CEP Block #14-20 Stage #3

Weir Pitt (907'-910', 4 spf), 12 shots total.

Started pump in with 558 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 487 gallons of MavFoam C70, followed by 1500 gals of MavFoam C70 carrying 4966 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 605 gal gelled water, and over flushed with 210 gal gelled water. A total of 84,000 SCF (including cool down) of  $N_2$  was used.

Started pump-in, STP-0, BH-282. Followed with acid @ 3.0 bpm, STP-1540, BH-1933. Started Flush, STP-1599, BH-1982. Started Pad, STP-1489, BH-1809. Initial FQ was 66. Sand stages were as follows: Started 0.25#, STP-1414, BH-1519, FQ-70. Started 0.5#, STP-1389, BH-1507, FQ-71. Started 1#, STP-1389, BH-1508, FQ-71. Started 2#, STP-1388, BH-1524, FQ-71. Started 3#, STP-1387, BH-1538, FQ-71. Started Flush, STP-1358, BH-1539, FQ-70. Average FQ was 66. Max pressure was 1768 psi. Average rate was 13 bpm at 1394 psi surface (1511 psi bottomhole). ISIP was 831 psi (FG = 1.35).

RECEIVED MAY 2.7 2008 KCC WICHITA



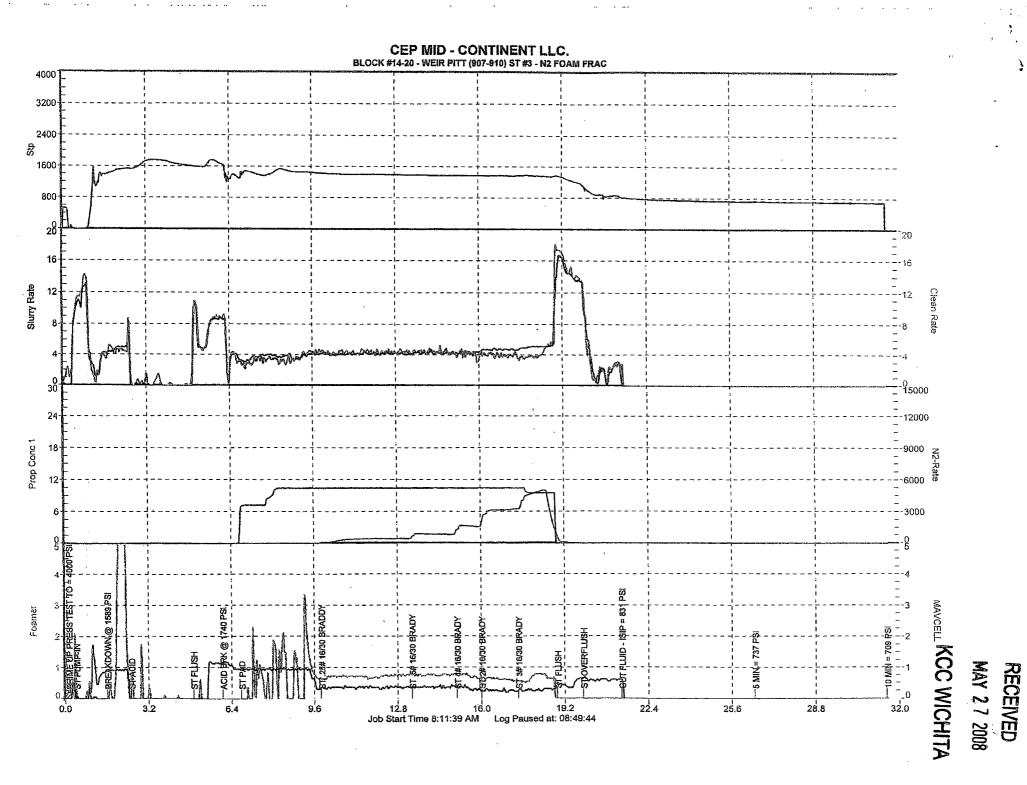
# 88 INVERNESS CIRCLE E. G-101 ENGLEWOOD, CO 80112 PH (303) 757-7789 FAX (303) 757-7610

Treatment Reports Page 1

13-Mar-08 Date:

Well Nar	me:	ne: Location:					Customer Rep: Field Order			
BLOCK #	#14-20			SEC.20, T3	33S, R16E	DON STAFFORD				09549A
Chagai				Formation:		Treat Via:	-		Pressure Csa	Weil Type:
Stage: ST #3				WEIR-PITT		CASING		Tbg	4,000	GAS
						Well Age:	PackerTy	me <sup>*</sup>	PackerDe	oth: Csg Size:
County:	OMERYK.	MAD	<del></del>	State: KS	in t	NEW	FOCKES 19	pe.	T GCRCI DC	4.5
MONIGO	OMERIK	MAP		K3		1 1		ri-o.	The Donths	Liner Size:
Type Of S	Service:	N2 FOAM	FRAC			Csg Depth	Tbg 5	size:	Tbg Depth:	Liner Size.
Customer	Name:	CEP MID-C	CONTINEN	πцс		Liner Depth:	Linor	Top:	Liner Bot:	Total Depth:
Δ	ddraee.	LARRY CA	ASEV			шие рераг.	Line	TOP.	Ulici Doc.	Toda Depart
	lud, cas.			•		Open Hole:	Csg \	/ois	BHT:	1
	1	P.O. BOX				Open note.	14.4		90	T
		SKAITOO	K	ок	74070		47,7			TotalPerfs:
	[					Perf Depths:	7.040		Perfs:	12
_						907	910	<u> </u>	12	12
Rei	marks:	5,200 LBS 84,000 SC		RADY					0	
	1			8PM DOWN	√HOI F	<u> </u>			0	
		JOD 1 01:11	FD @ 13	or the bottle	TI IOLL		<del></del>		0	
	1								0	<del> </del>
						<u></u>			0	
									0	
<b>PER T</b>	INJECT	ON RATE	Course the Street Avenue of	The state of the s				PROF	FOAME	LD FLUID
					TO THE REPORT OF THE PARTY OF T	A CONTRACTOR OF THE PARTY OF THE PARTY.				
TME	FLUID	N2/CO2/	STP	ANNULUS	And the property of the same of the party of			(lbs)	(gla)	(bbts).
8:11	0.0	0	1	0	PRIME UP PRESS TEST T			(edi)	(glg) ) C	(etdd) 0.0
8:11 8:16	0.0 0.1	0	1 535	0	PRIME UP PRESS TEST TO ST PUMP-IN	O = 4000 PSI		(ij) (ij)	(gla) ) (gla) ) 558	(ebb) 0.0 13.3
8:11 8:16 8:18	0.0 0.1 4.3	0 0	1 535 1402	0 0	PRIME UP PRESS TEST TO ST PUMP-IN BREAKDOWN @ 1589 PSI	O = 4000 PSI		(edl) ) ) )	(gla) (gla) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	(bbls) 0.0 13.3 0.0
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8:11 8:16 8:18 8:19 8:21 8:22 8:23 8:26 8:29 8:31 8:32 8:34 8:35 8:36 8:38	0.0 0.1 4.3 8.7 0.2 8.8 3.4 4.0 4.1 4.2 4.4 4.6 10.9 13.5 3.0 0.0	0 0 0 0 0 0 3259 5241 5241 5241 5285 5236 0 0	1 535 1402 1540 1619 1683 1322 1442 1398 1389 1386 1378 1374 1183 871 738	0 0 0 0 0 1 0 0 0 0 1 0 0 1 0	PRIME UP PRESS TEST TO ST PUMP-IN BREAKDOWN @ 1589 PSI ST ACID ST FLUSH ACID BRK @ 1740 PSI ST PAD ST .25# 16/30 BRADDY ST .5# 16/30 BRADY ST 1# 16/30 BRADY ST 2# 16/30 BRADY ST 2# 16/30 BRADY ST 3# 16/30 BRADY ST 73# 16/30 BRADY ST 74 ST 18/30 BRADY ST 91 ST 18/30 BRADY ST 91 ST 18/30 BRADY ST 91 ST 18/30 BRADY ST FLUSH ST OVERFLUSH CUT FLUID - ISIP = 831 PS 5 MIN = 737 PSI	O = 4000 PSI		(Ba) (C) (C) (C) (C) (C) (D) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	(gib) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	(bbis) 0.0 13.3 0.0 12.0 11.6 0.0 10.7 14.3 7.1 3.6 5.0 5.0 6.1 14.4 5.0 0.0
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8:11 8:16 8:18 8:19 8:21 8:22 8:23 8:26 8:29 8:31 8:32 8:34 8:35 8:36 8:38	0.0 0.1 4.3 8.7 0.2 8.8 3.4 4.0 4.1 4.2 4.4 4.6 10.9 13.5 3.0 0.0	0 0 0 0 0 0 3259 5241 5241 5241 5285 5236 0 0 0	1 535 1402 1540 1619 1683 1322 1442 1398 1389 1386 1378 1374 1183 871 738	0 0 0 0 0 1 0 0 0 0 1 0 0 1 0	PRIME UP PRESS TEST TO ST PUMP-IN BREAKDOWN @ 1589 PSI ST ACID ST FLUSH ACID BRK @ 1740 PSI ST PAD ST .25# 16/30 BRADDY ST .5# 16/30 BRADY ST 1# 16/30 BRADY ST 2# 16/30 BRADY ST 2# 16/30 BRADY ST 7# 16/30 BRADY ST 7# 16/30 BRADY ST 7# 16/30 BRADY ST 9# 16/30 BRADY ST 9# 16/30 BRADY ST FLUSH ST OVERFLUSH CUT FLUID - ISIP = 831 PS 5 MIN = 737 PSI 10 MIN = 709 PSI	O = 4000 PSI	Total:	(Ba) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	(jib) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	(bbis) 0.0 13.3 0.0 12.0 11.6 0.0 10.7 14.3 7.1 3.6 5.0 5.4 14.4 9.50 0.0 0.0
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Customer Acknowledgement:	Service Rating:	V Treater:	PRODUCTS USED
	Satisfactory Unsatisfactory	TERRY BOWMAN	MAV-100, BREAKER 503L, GB-3,WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY.





RECEIVED
MAY 2.7 2008
KCC WICHITA

# CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

March 13, 2008

### CEP - Kanmap - CEP Block #14-20 Stage #4

Summit (680'-682', 4 spf), Mulky (710'-712', 4 spf), Ironpost (735'-737', 4 spf), 12 shots total.

Started pump in with 424 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 2660 gallons of MavFoam C70, followed by 9950 gals of MavFoam C70 carrying 15600 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 453 gal gelled water, and over flushed with 168 gal gelled water. A total of 148,000 SCF (including cool down) of  $N_2$  was used.

Started pump-in, STP-0, BH-538. Followed with acid @ 3.0 bpm, STP-3708, BH-4003. Started Flush, STP-3444, BH-3622. Started Pad, STP-1319, BH-1584. Initial FQ was 60. Sand stages were as follows: Started 0.25#, STP-1481, BH-1545, FQ-68. Started 0.5#, STP-1493, BH-1551, FQ-69. Started 1#, STP-1497, BH-1555, FQ-70. Started 2#, STP-1502, BH-1574, FQ-70. Started 3#, STP-1519, BH-1605, FQ-70. Started Flush, STP-1527, BH-1660, FQ-70. Average FQ was 70. Max pressure was 4000 psi. Average rate was 22 bpm at 1498 psi surface (1573 psi bottomhole). ISIP was 829 psi (FG = 1.60), 5 min = 668 psi, 10 min = 635 psi.

### KCC WICHITA



88 INVERNESS CIRCLE E. G-101 ENGLEWOOD, CO 60112 PH (303) 757-7789 FAX (303) 757-7610

### BREAMENENEDIN BEARING

0

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0

15,600

Total:

168

0

0

0

14,827

4.0

0.0

0.0

0.0

142.9

Date: 13-Mar-08

Well N	lame:			Location:		Customer Rep: Field Order #				r#
BLOCK	(#14-20			SEC.20, T	33S, R16E	DON STAFFORD 09549B				
Stage:		Formation:						Allowable Tbg	Pressure Csq	Well Type:
ST #4				SUMMIT,	MULKY, IRONPOST	Treat Via:			4,000	GAS
County	/:			State:		Well Age:	PackerT	vne:	PackerDep	th: Csg Size:
MONT	GOMERYK	MAP		KS		NEW		77		4.5
Type Of	Service:	N2 FOAN	FRAC			Csg Depth	Tbg	Size:	Tbg Depth:	Liner Size:
Custome	er Name:	CEP MID-	CONTINE	VT LLC						···
	Address:	LARRY C	ASEY			Liner Depth:	Line	r Top:	Liner Bot:	Total Depth:
		P.O. BOX	970			Open Hole;	Csg	Vol:	BHT:	
		SKAITOC	K	OK	74070		10.8		90	
	1					Perf Depths:	-		Perís:	TotalPerfs:
			·		***************************************	680	682		4	12
R	emarks:		3S. 16/30	BRADY	,	710	712		4	
	ļ	148,000 S		BPM DOW	NUOLE	735	737		4	
•		JOB 1 01-11	LU @ 22	DEPT DOWN	MUCE				0	
									0	
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Described and American	===  1					21 221 · 120-11		- <del>-</del>	0	
TIME	The second second	ON RATE N2/GO2	1000	SURE ANNULUS	REMARK	8		PROP	FOAMFL	
9:32	0.0	The Land Court of the land	-6	1	PRESSURE TEST LINE TO	= 4000 PSI		(ibs) 0	(gls) O	(bb)s) 0.0
9:35	0.0	0	264	1	ST PUMP-IN		-~	0	424	10.1
9:39	0.0	0	38	1	SURGE BACK WELL			0	0	0.0
9:45	2.1	0	3718	1	ST ACID			0	500	12.0
9:50	0.0	0	3373	1	ACID BRK @ 3450 PSI			0	0	0.0
9:51	0.0	0	3364	1	ST FLUSH			0	672	16.0
9:53	6.1	4133	1322	1	ST PAD			0	2,660	19.0
9:56	6.4	8279	1562	1	ST .25# 16/30 BRADY			500	2,000	14.3
9:59	6.9	8412	1489	1	ST .5# 16/30 BRADY			500	1,000	7.1
10:00	7.3	8839	1493	1	ST 1# 16/30 BRADY			2,000	2,000	14.3
10:02	7.8	8839	1499	1	ST 2# 16/30 BRADY			4,500	2,250	16.1
10:05	8.8	8619	1513	1	ST 3# 16/30 BRADY			8,100	2,700	19.2
10:08	14.1	0	1530	1	ST FLUSH		T	0	453	10.8

### Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi 18.5 8.2 4,251 1,891

0

0

0

1207

879

668

635

1

ST OVERFLUSH

5 MIN = 668 PSI

10 MIN = 635 PSI

CUT FLUID - ISIP = 829 PSI

10:09

10:09

10:14

10:19

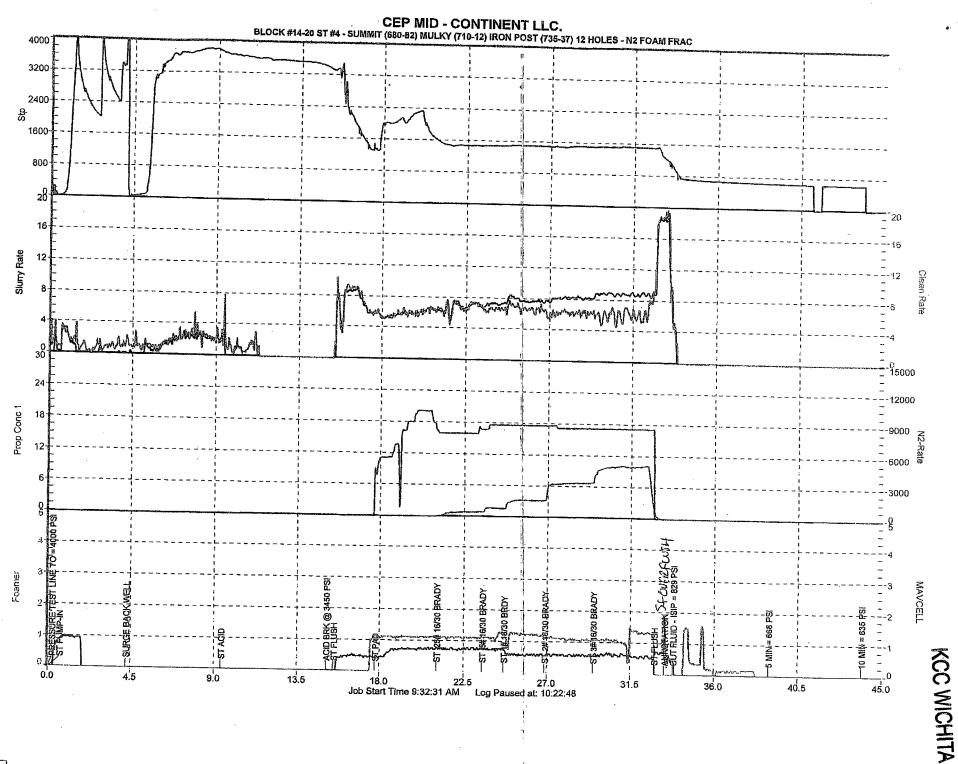
18.5

4.3

0.0

0.0

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	☐ Satisfactory ☐ Unsatisfactory	TERRY BOWMAN	



RECEIVED MAY 2 7 2008