

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 34027  
 Name: CEP Mid-Continent LLC  
 Address: P. O. Box 970  
 City/State/Zip: Skiatook, OK 74070-0970  
 Purchaser: CEP Mid-Continent LLC  
 Operator Contact Person: David F. Spitz, Engineering Mgr.  
 Phone: ( 918 ) 396-0817, ext. 236  
 Contractor: Name: Maverick Stimulation Co.  
 License: Not Required - sub contractor  
 Wellsite Geologist: Will Drexler, Field Operations Geologist  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry  Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: EnergyQuest Management, LLC (33635)  
 Well Name: BLOCK #14-20  
 Original Comp. Date: 11-21-03 Original Total Depth: 1205'  
 \_\_\_ Deepening  Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3-13-08	3-13-08
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30428-0001  
 County: Montgomery  
 \_\_\_ NW \_\_\_ SW \_\_\_ SE \_\_\_ SW Sec. 20 Twp. 33 S. R. 16  East  West  
500 feet from (S) N (circle one) Line of Section  
3700 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: BLOCK Well #: 14-20  
 Field Name: Jefferson-Sycamore  
 Producing Formation: Riverton  
 Elevation: Ground: 820' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1205' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.9 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from surface  
 feet depth to 1189' w/ 145 sx cmt.  
00-D19-6/26/08

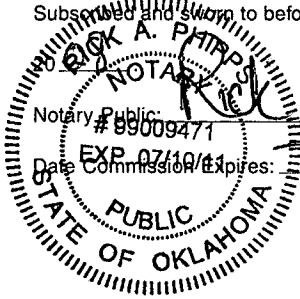
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David L. Spitz  
 Title: David L. Spitz, Engineering Mgr. Date: 5/14/08

Subscribed and sworn to before me this 14th day of May  
 Notary Public: [Signature]  
 # 890094771  
 Date Commission Expires: 7-10-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 27 2008**

KCC WICHITA

Operator Name: CEP Mid-Continent LLC Lease Name: BLOCK Well #: 14-20  
 Sec. 20 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Weir-Pitt</td> <td>907'</td> <td>-87'</td> </tr> <tr> <td>Iron Post</td> <td>735'</td> <td>85'</td> </tr> <tr> <td>Mulky Shale</td> <td>710'</td> <td>110'</td> </tr> <tr> <td>Summit Shale</td> <td>680'</td> <td>140'</td> </tr> </table>	Name	Top	Datum	Weir-Pitt	907'	-87'	Iron Post	735'	85'	Mulky Shale	710'	110'	Summit Shale	680'	140'
Name	Top	Datum														
Weir-Pitt	907'	-87'														
Iron Post	735'	85'														
Mulky Shale	710'	110'														
Summit Shale	680'	140'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Weir-Pitt	500 gal. 7.5%HCl, 6,466 gal. MavFoam C70, 84,000 SCF N2, 4,966 # 16/30 sand	907-910'
2	Iron Post (735-737')	500 gal. 7.5% HCl, 12,610 gal. MavFoam C70, 148,000 SCF N2, 15,000 #16/30 sand	680-737'
2	Mulky Shale (710-712')		
2	Summit Shale (680-682')		

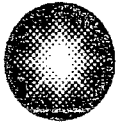
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1144.15'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	140		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**MAY 27 2008**



**Constellation Energy<sup>®</sup>**  
**Partners LLC**

One Allen Center  
500 Dallas Street, Suite 3300  
Houston, TX 77002

COPY

CEP Mid-Continent LLC  
P. O. Box 970  
1440 South Haynie Street  
Skiatook, OK 74070  
918-396-0817

May 22, 2008

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Gentlemen:

Re: Block #14-20, Sec. 20, T33S, R16E, Montgomery County, KS (CEP #150010)  
Knisley #7-6, Sec. 7, T33S, R17E, Montgomery County, KS (CEP #150134)

Enclosed please find ACO-1 forms and supporting data for the above-referenced wells reporting recent recompletion work.

In January, 2008 CEP Mid-Continent, LLC acquired numerous wells from EnergyQuest Management, LLC some of which are located in Montgomery County, Kansas. In reviewing the well files we acquired from EnergyQuest from this acquisition, it was recently discovered that about fifteen wells, mostly those on the Knisley property, that were drilled by EnergyQuest during 2007 did not have the ACO-1 forms or Surface Pit Closure forms submitted to the Kansas Corporation Commission last year. This letter is to inform you that we are now working diligently to get those forms prepared and submitted to you in a timely manner.

If you have any questions or concerns, please let us know. Thank you for your assistance in this matter.

Sincerely,

Sarah Schalk  
Production Technician

/ss

Enclosures

cc: Well files

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KCC WICHITA

**RECEIVED**  
MAR 19 2008

**Invoice**

DATE	INVOICE NO.
3/13/2008	9549



By

**MAVERICK**

**STIMULATION COMPANY, LLC**  
BILL TO

CEP Mid-Continent LLC  
Paul Bruce  
PO Box 970  
Skiatook, OK 74

LOCATION

SW/4 Sec. 20, T33S, R16E  
Montgomery County, Kansas

Account # 11927332 Property 150010 Amount 24574.91 AFE 44081297R SV 3108

VENDOR # 10827

TERMS	WELL NAME
Net 30	Block #14-20

ITEM	NSE 986	CEP 976	MCOS 985	IMMEDIATE	OVERNITE	RATE	AMOUNT
257	CL-57 (gal)					42	35.04 1,471.68T
2003	Mav-100 (lb)					500	11.04 5,520.00T
141	Breaker 503L (qt)					0.5	69.06 34.53T
142	GB-3 (lb)					1	4.71 4.71T
582	Mavcide II					3	81.46 244.38T
4001	MAVCELL F					23	49.76 1,144.48T
411	WF-1 (gal)					25	33.71 842.75T
303	Mavhib-3 (gal)					4	40.03 160.12T
5503	HCL 7.5% (gal)					1,000	0.97 970.00T
6800	N2 (scf/100)					2,320	2.04 4,732.80T
	Subtotal						15,125.45
Product	Product Discount						-31.00% -4,688.89
7030	Sand 16/30 Brady (cwt)					208	16.01 3,330.08T
	Subtotal						3,330.08
10001	Equipment Mileage (Heavy) (per MI)					110	3.12 343.20
10010	Proppant Mileage (TN/MI)					500	1.25 625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)					6	99.23 595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)					2	1,807.31 3,614.62
31020	Blender (Group) 11-20 BPM (unit)					1	915.71 915.71
45010	Chemical Add Unit (CCAU) (unit)					1	737.10 737.10
47020	Sand Pumping Charge (cwt)					208	1.19 247.52
50030	Proppant Conc Charge (gal)					886	0.13 115.18
50040	Proppant Conc Charge (gal)					1,016	0.15 152.40
54100	Computer Control Van (unit)					1	2,268.00 2,268.00
56100	Mavfoam Pump Charge					1,807.31	0.10 180.73
56200	Mavfoam Blender Charge					915.71	0.10 91.57
56510	N2 Pump Chg (0-6000 PSI) (job)					1	1,814.40 1,814.40
57100	N2 Transport (hr)					6	85.05 510.30
	Subtotal						12,211.11
Service	Service Discount						-31.00% -3,785.44
15900	Fuel surcharge					1	1,343.22 1,343.22
	Subtotal						1,343.22
	Sales Tax, Montgomery Cnty KS						7.55% 1,039.38

**MAILED TO**  
MAR 13 2008  
ACCOUNTING

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**Total**

**RECEIVED**

MAR 27 2008

**KCC WICHITA**



88 INVERNESS CIRCLE EAST G-101  
ENGLEWOOD, CO 80112  
PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9649

Date: 3/13/2008

Well Name: BLOCK #14-20	Location: SW/4 SEC 20 - T 33S - R 11
County - State: MONTGOMERY, KS	RRC #:
Type Of Service: N2 FOAM FRAC	Customer's Order #:

Customer: CEP MID-CONTINENT LLC  
LARRY CASEY  
Address: P.O. BOX 970  
SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC. be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	42	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1471.68
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
411	25	GL	WF-1 FOAMER	33.71	842.75
4001	23	GL	MAVCELL F	49.76	1144.48
303	4	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160.12
5503	1000	GL	HCL 7.5%	0.97	970.00
6800	2320	CSCF	N2 NITROGEN	2.04	4732.80
7030	208	CWT	*SAND 16/30 BRADY	16.01	3330.08
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	2	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	3614.62
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	208	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	247.52
50030	888	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	115.18
50040	1016	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	152.40
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	6	HR	N2 TRANSPORT	85.05	510.30
582	3	LB	MAVCIDE II BIOCIDES	81.46	244.38
15900	1	JOB	*FUEL SURCHARGE	1343.22	1343.22
				Taxes:	
				Agreed Price:	23,535.53

TRUCK NUMBER: \_\_\_\_\_

DRIVER: \_\_\_\_\_

*Tom Z. Brown*  
MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  
OPERATION OF EQUIPMENT WAS SATISFACTORY  
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES  NO

*Don Stafford*  
CUSTOMER OR HIS AGENT SIGNATURE

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MAY 27 2008

KCC WICHITA



**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

**CEP MID-CONTINENT LLC – SKIATOOK, OK**  
**Coal Seam Frac Project**

March 13, 2008

**CEP – Kanmap - CEP Block #14-20 Stage #3**

Weir Pitt (907'-910', 4 spf), 12 shots total.

Started pump in with 558 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 487 gallons of MavFoam C70, followed by 1500 gals of MavFoam C70 carrying 4966 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 605 gal gelled water, and over flushed with 210 gal gelled water. A total of 84,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-282. Followed with acid @ 3.0 bpm, STP-1540, BH-1933. Started Flush, STP-1599, BH-1982. Started Pad, STP-1489, BH-1809. Initial FQ was 66. Sand stages were as follows: Started 0.25#, STP-1414, BH-1519, FQ-70. Started 0.5#, STP-1389, BH-1507, FQ-71. Started 1#, STP-1389, BH-1508, FQ-71. Started 2#, STP-1388, BH-1524, FQ-71. Started 3#, STP-1387, BH-1538, FQ-71. Started Flush, STP-1358, BH-1539, FQ-70. Average FQ was 66. Max pressure was 1768 psi. Average rate was 13 bpm at 1394 psi surface (1511 psi bottomhole). ISIP was 831 psi (FG = 1.35).

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MAY 27 2008  
KCC WICHITA

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MAR 19 2008

# Invoice

DATE	INVOICE NO.
3/13/2008	9549

By **MAVERICK**

**STIMULATION COMPANY, LLC**  
BILL TO  
CEP Mid-Continent LLC  
Paul Bruce  
PO Box 970  
Skiatook, OK 74

LOCATION  
SW/4 Sec. 20, T33S, R16E  
Montgomery County, Kansas

Account # 11927332 Property 150010 Amount 24524.91 AFE 44081297 SV R3108

VENDOR # 10827

TERMS	WELL NAME
Net 30	Block #14-20

ITEM	NSE 986	CEP 976	MCOS 985	IMMEDIATE	OVERNITE	RATE	AMOUNT	
257	CL-57 (gal)					42	35.04	1,471.68T
2003	Mav-100 (lb)					500	11.04	5,520.00T
141	Breaker 503L (qt)					0.5	69.06	34.53T
142	GB-3 (lb)					1	4.71	4.71T
582	Mavcide II					3	81.46	244.38T
4001	MAVCELL F					23	49.76	1,144.48T
411	WF-1 (gal)					25	33.71	842.75T
303	Mavhib-3 (gal)					4	40.03	160.12T
5503	HCL 7.5% (gal)					1,000	0.97	970.00T
6800	N2 (scf/100)					2,320	2.04	4,732.80T
	Subtotal							15,125.45
Product	Product Discount						-31.00%	-4,688.89
7030	Sand 16/30 Brady (cwt)					208	16.01	3,330.08T
	Subtotal							3,330.08
10001	Equipment Mileage (Heavy) (per MI)					110	3.12	343.20
10010	Proppant Mileage (TN/MI)					500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)					6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)					2	1,807.31	3,614.62
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45010	Chemical Add Unit (CCAU) (unit)					1	737.10	737.10
47020	Sand Pumping Charge (cwt)					208	1.19	247.52
50030	Proppant Conc Charge (gal)					886	0.13	115.18
50040	Proppant Conc Charge (gal)					1,076	0.15	152.40
54100	Computer Control Van (unit)					1	2,268.00	2,268.00
56100	Mavfoam Pump Charge					1	0.10	180.73
56200	Mavfoam Blender Charge					1,807.31	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)					1	1,814.40	1,814.40
57100	N2 Transport (hr)					6	85.05	510.30
	Subtotal							12,211.11
Service	Service Discount						-31.00%	-3,785.44
15900	Fuel surcharge					1	1,343.22	1,343.22
	Subtotal							1,343.22
	Sales Tax, Montgomery Cnty KS						7.55%	1,039.38

**MAILED TO**  
MAR 18 2008  
ACCOUNTING

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MAY 27 2008  
KCC WICHITA

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_

Approved by \_\_\_\_\_

Date Paid \_\_\_\_\_

Check No. \_\_\_\_\_

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**Total** \$24,574.91

Date: 3/13/2008

Well Name: BLOCK #14-20  
 County - State: MONTGOMERY, KS  
 Type Of Service: N2 FOAM FRAC  
 Location: SW1/4 SEC 20 - T 33S - R 11  
 RRC #: \_\_\_\_\_  
 Customer's Order #: \_\_\_\_\_

Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	42	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1471.68
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
411	25	GL	WF-1 FOAMER	33.71	842.75
4001	23	GL	MAVCELL F	49.76	1144.48
303	4	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160.12
5503	1000	GL	HCL 7.5%	0.97	970.00
6800	2320	CSCF	N2 NITROGEN	2.04	4732.80
7030	208	CWT	*SAND 16/30 BRADY	16.01	3330.08
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	2	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	3614.62
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	208	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	247.52
50030	886	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	115.18
50040	1016	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	152.40
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	6	HR	N2 TRANSPORT	85.05	510.30
582	3	LB	MAVCIDE II BIOCID	81.46	244.38
15900	1	JOB	*FUEL SURCHARGE	1343.22	1343.22
				Taxes:	
				Agreed Price:	23,535.53

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TRUCK NUMBER: \_\_\_\_\_  
 DRIVER: \_\_\_\_\_  
 \_\_\_\_\_  
 MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY  
 YES  NO  
   
   
 \_\_\_\_\_  
 CUSTOMER OR HIS AGENT SIGNATURE





**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

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**CEP MID-CONTINENT LLC – SKIATOOK, OK**  
**Coal Seam Frac Project**

March 13, 2008

**CEP – Kanmap - CEP Block #14-20 Stage #3**

Weir Pitt (907'-910', 4 spf), 12 shots total.

Started pump in with 558 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 487 gallons of MavFoam C70, followed by 1500 gals of MavFoam C70 carrying 4966 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 605 gal gelled water, and over flushed with 210 gal gelled water. A total of 84,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-282. Followed with acid @ 3.0 bpm, STP-1540, BH-1933. Started Flush, STP-1599, BH-1982. Started Pad, STP-1489, BH-1809. Initial FQ was 66. Sand stages were as follows: Started 0.25#, STP-1414, BH-1519, FQ-70. Started 0.5#, STP-1389, BH-1507, FQ-71. Started 1#, STP-1389, BH-1508, FQ-71. Started 2#, STP-1388, BH-1524, FQ-71. Started 3#, STP-1387, BH-1538, FQ-71. Started Flush, STP-1358, BH-1539, FQ-70. Average FQ was 66. Max pressure was 1768 psi. Average rate was 13 bpm at 1394 psi surface (1511 psi bottomhole). ISIP was 831 psi (FG = 1.35).

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88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE

Date: 13-Mar-08

Well Name:	Location:	Customer Rep:	Field Order #
BLOCK #14-20	SEC.20, T33S, R16E	DON STAFFORD	09549A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #3	WEIR-PITT	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERYK.MAP	KS	NEW	
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	5,200 LBS. 16/30 BRADY 84,000 SCF N2 JOB PUMPED @ 13 BPM DOWNHOLE	Perf Depths:	Perfs: TotalPerfs:
		907	910 12 12
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:11	0.0	0	1	0	PRIME UP PRESS TEST TO = 4000 PSI	0	0	0.0
8:16	0.1	0	535	0	ST PUMP-IN	0	558	13.3
8:18	4.3	0	1402	0	BREAKDOWN @ 1589 PSI	0	0	0.0
8:19	8.7	0	1540	0	ST ACID	0	500	12.0
8:21	0.2	0	1619	0	ST FLUSH	0	487	11.6
8:22	8.8	0	1683	1	ACID BRK @ 1740 PSI	0	0	0.0
8:23	3.4	3259	1322	0	ST PAD	0	1,500	10.7
8:26	4.0	5241	1442	0	ST .25# 16/30 BRADY	500	2,000	14.3
8:29	4.1	5241	1398	0	ST .5# 16/30 BRADY	500	1,000	7.1
8:31	4.2	5241	1389	1	ST 1# 16/30 BRADY	500	500	3.6
8:32	4.4	5285	1386	0	ST 2# 16/30 BRADY	1,400	700	5.0
8:34	4.6	5236	1378	1	ST 3# 16/30 BRADY	2,300	765	5.4
8:35	10.9	0	1374	0	ST FLUSH	0	605	14.4
8:36	13.5	0	1183	1	ST OVERFLUSH	0	210	5.0
8:38	3.0	0	871	0	CUT FLUID - ISIP = 831 PSI	0	0	0.0
8:43	0.0	0	738	1	5 MIN = 737 PSI	0	0	0.0
8:48	0.0	0	709	1	10 MIN = 709 PSI	0	0	0.0
<b>Total:</b>						<b>5,200</b>	<b>8,826</b>	<b>102.4</b>

**Summary**

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
13.5	4.9	1,768	1,156

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Customer Acknowledgement:	Service Rating:	Operator:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	MAV-100, BREAKER 503L, GB-3, WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY.

CEP MID - CONTINENT LLC.  
 BLOCK #14-20 - WEIR PITT (907-910) ST #3 - N2 FOAM FRAC



Job Start Time 8:11:39 AM Log Paused at: 08:49:44

MAVCELL KCC WICHITA

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CEP MID-CONTINENT LLC – SKIATOOK, OK  
Coal Seam Frac Project

March 13, 2008

**CEP – Kanmap - CEP Block #14-20 Stage #4**

Summit (680'-682', 4 spf), Mulky (710'-712', 4 spf), Ironpost (735'-737', 4 spf), 12 shots total.

Started pump in with 424 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 2660 gallons of MavFoam C70, followed by 9950 gals of MavFoam C70 carrying 15600 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 453 gal gelled water, and over flushed with 168 gal gelled water. A total of 148,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-538. Followed with acid @ 3.0 bpm, STP-3708, BH-4003. Started Flush, STP-3444, BH-3622. Started Pad, STP-1319, BH-1584. Initial FQ was 60. Sand stages were as follows: Started 0.25#, STP-1481, BH-1545, FQ-68. Started 0.5#, STP-1493, BH-1551, FQ-69. Started 1#, STP-1497, BH-1555, FQ-70. Started 2#, STP-1502, BH-1574, FQ-70. Started 3#, STP-1519, BH-1605, FQ-70. Started Flush, STP-1527, BH-1660, FQ-70. Average FQ was 70. Max pressure was 4000 psi. Average rate was 22 bpm at 1498 psi surface (1573 psi bottomhole). ISIP was 829 psi (FG = 1.60), 5 min = 668 psi, 10 min = 635 psi.



88 INVERNESS CIRCLE E. G-101  
ENGLEWOOD, CO 80112  
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 13-Mar-08

Well Name:	Location:	Customer Rep:	Field Order #			
BLOCK #14-20	SEC.20, T33S, R16E	DON STAFFORD	09549B			
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg	Csg	Well Type:	
ST #4	SUMMIT,MULKY,IRONPOST	CASING	4,000		GAS	
County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:	
MONTGOMERYK.MAP	KS	NEW			4.5	
Type Of Service:	N2 FOAM FRAC		Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name:	CEP MID-CONTINENT LLC		Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070		Open Hole:	Csg Vol:	BHT:	
Remarks:	15,600 LBS. 16/30 BRADY 148,000 SCF N2 JOB PUMPED @ 22 BPM DOWNHOLE		Perf Depths:	Perfs:	TotalPerfs:	
			680	682	4	12
			710	712	4	
			735	737	4	
					0	
					0	
					0	
					0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/GO2	STP	ANNULUS				
9:32	0.0	0	-6	1	PRESSURE TEST LINE TO = 4000 PSI	0	0	0.0
9:35	0.0	0	264	1	ST PUMP-IN	0	424	10.1
9:39	0.0	0	38	1	SURGE BACK WELL	0	0	0.0
9:45	2.1	0	3718	1	ST ACID	0	500	12.0
9:50	0.0	0	3373	1	ACID BRK @ 3450 PSI	0	0	0.0
9:51	0.0	0	3364	1	ST FLUSH	0	672	16.0
9:53	6.1	4133	1322	1	ST PAD	0	2,660	19.0
9:56	6.4	8279	1562	1	ST .25# 16/30 BRADY	500	2,000	14.3
9:59	6.9	8412	1489	1	ST .5# 16/30 BRADY	500	1,000	7.1
10:00	7.3	8839	1493	1	ST 1# 16/30 BRADY	2,000	2,000	14.3
10:02	7.8	8839	1499	1	ST 2# 16/30 BRADY	4,500	2,250	16.1
10:05	8.8	8619	1513	1	ST 3# 16/30 BRADY	8,100	2,700	19.2
10:08	14.1	0	1530	1	ST FLUSH	0	453	10.8
10:09	18.5	0	1207	1	ST OVERFLUSH	0	168	4.0
10:09	4.3	0	879	1	CUT FLUID - ISIP = 829 PSI	0	0	0.0
10:14	0.0	0	668	1	5 MIN = 668 PSI	0	0	0.0
10:19	0.0	0	635	1	10 MIN = 635 PSI	0	0	0.0
Total:						15,600	14,827	142.9

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
18.5	8.2	4,251	1,891

Customer Acknowledgement:

Service Rating:

- Satisfactory  
 Unsatisfactory

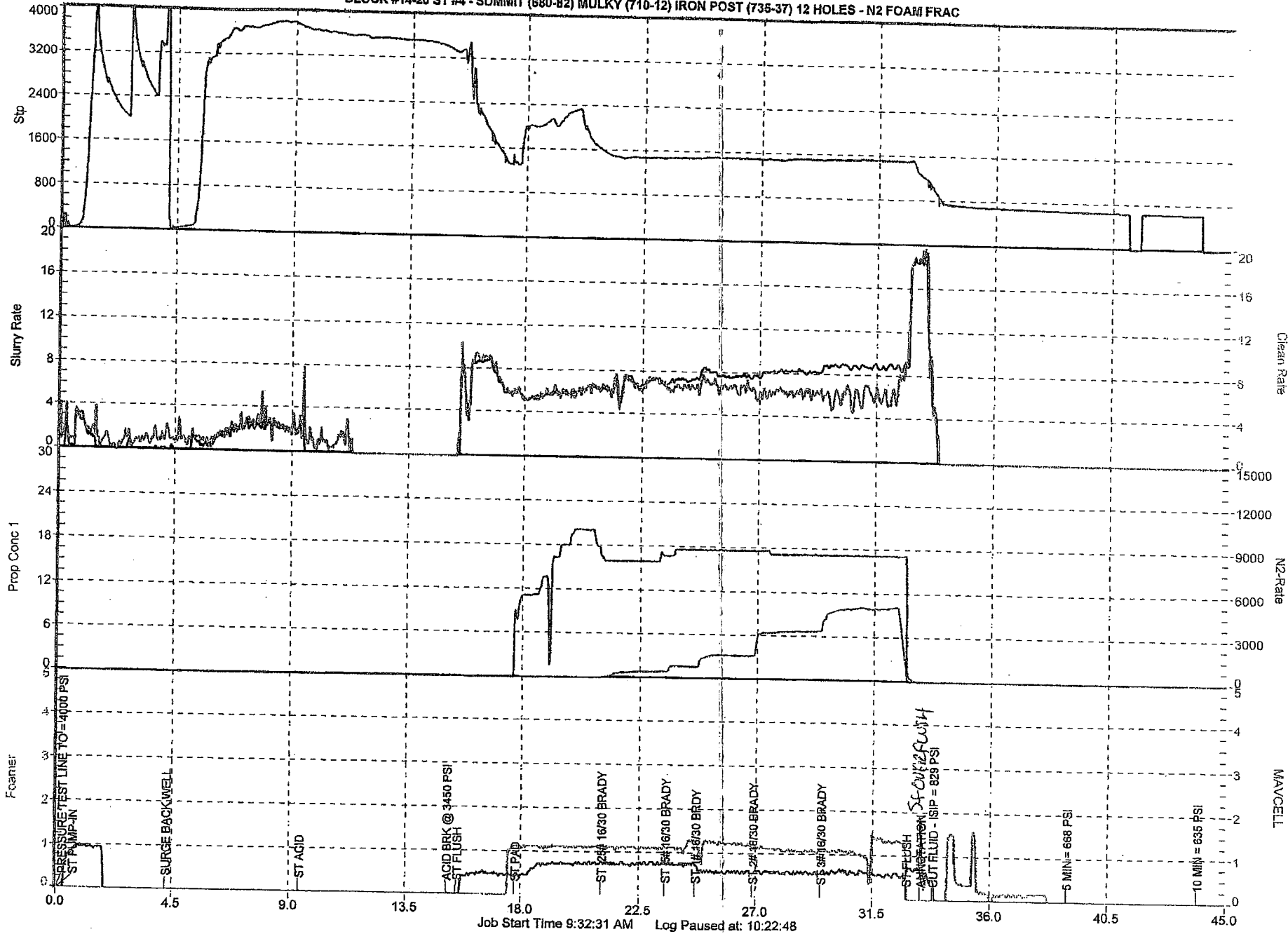
Treater:

TERRY BOWMAN

PRODUCTS USED

MAV-100, BREAKER 503L, GB-3,WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY.

CEP MID - CONTINENT LLC.  
 BLOCK #14-20 ST #4 - SUMMIT (680-82) MULKY (710-12) IRON POST (735-37) 12 HOLES - N2 FOAM FRAC



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