

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: _____

Designate Type of Completion:
_____ New Well _____ Re-Entry Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 8/3/2003 Original Total Depth: 1227'
_____ Deepening Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/19/2005</u>	<u>5/27/2005</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30288-00-01
County: Montgomery
NW SW _____ Sec. 13 Twp. 32 S. R. 16 East West
1981 feet from (S) / N (circle one) Line of Section
663 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Buie Well #: 12-13
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 878' Kelly Bushing: _____
Total Depth: 1227' Plug Back Total Depth: 1176'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1216
feet depth to Surface w/ 160 sx cmt.

00-126-6/26/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 350 bbls
Dewatering method used n/a fresh water/air drilled
Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 4/1/08
Subscribed and sworn to before me this 1 day of April,
20 08.
Notary Public: Maclaughlin Darling
Date Commission Expires: 1-4-2009

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ Distribution

APR 03 2008
CONSERVATION DIVISION
WICHITA, KS

MaCLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009

Operator Name: Layne Energy Operating, LLC Lease Name: Buie Well #: 12-13
 Sec. 13 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>554 GL</td> <td>324</td> </tr> <tr> <td>Excello Shale</td> <td>708 GL</td> <td>173</td> </tr> <tr> <td>V-Shale</td> <td>766 GL</td> <td>115</td> </tr> <tr> <td>Weir-Pitt Coal</td> <td>892 GL</td> <td>-11</td> </tr> <tr> <td>Mississippian</td> <td>1116 GL</td> <td>-235</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	554 GL	324	Excello Shale	708 GL	173	V-Shale	766 GL	115	Weir-Pitt Coal	892 GL	-11	Mississippian	1116 GL	-235
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11-1/2"	8.625"	20	46	Class A	25	Cacl2 3%
Casing	8"	5.5"	15.5	1216	Thixotropic + Gilsonite	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1134'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/2/2005</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>2</u>	Water Bbls. <u>42</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

KANSAS CORPORATION COMMISSION

APR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Buie 12-13		
	Sec. 13 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30288-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Original Perforations			
4	893-898	Weir 1000g 7.5% HCL+145 Mcf N2+160B gel water+20000# 16/30 sand	893-898
New Perforations (May 2005)			
4	1104-1106, 1046.5-1047.5, 872-876	Riverton, Rowe, Tebo - 2,100gal 15% HCL, 590bbls water, 5,617 # 20/40 Sand	872-1106
4	806.5-808, 777-777.5, 767-770	Mineral, Flemming, Croweberg/V shale - 1200gal 15% HCL, 415bbls Water, 3622# 20/40 Sand	767-808
4	744-746, 710.5-716, 682-685	Ironpost, Mulkey, Summit - 1900gal 15% HCL + 510 bbls water + 4,567# 20/40 Sand	682-746

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2008

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WICHITA, KS