

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/1/08	4/3/08	5/3/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28537-0000
County: Miami
_____ SW _____ SE _____ NW Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West
3090 feet from S / N (circle one) Line of Section
3465 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Hicks Well #: S-11
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 560' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

Title: Agent Date: 5/3/08

Subscribed and sworn to before me this 3rd day of May

2008

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

KCC Office Use ONLY

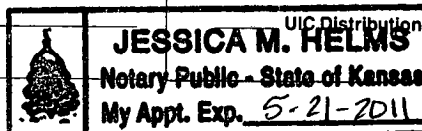
N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

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MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Hicks Well #: S-11
 Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		534'	Portland	81	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **221145**

Invoice Date: **04/09/2008** Terms:

Page **1**

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

HICKS S11
36-17-21
15984
04/07/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	81.00	9.3000	753.30
1118B	PREMIUM GEL / BENTONITE	253.00	.1600	40.48
1111	GRANULATED SALT (50 #)	228.00	.3100	70.68
1110A	KOL SEAL (50# BAG)	455.00	.4000	182.00
1107A	PHENOSEAL (M) 40# BAG)	46.00	1.0900	50.14
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	875.00	875.00
164 EQUIPMENT MILEAGE (ONE WAY)	15.00	.00	.00
237 MIN. BULK DELIVERY	.50	300.00	150.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1117.60 Freight: .00 Tax: 73.20 AR 2215.80
Labor: .00 Misc: .00 Total: 2215.80
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15984
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/7/08	7010	Hicks #511	36	17	21	MI
CUSTOMER R.T. Enterprises			TRUCK #			
MAILING ADDRESS 1207 N First St			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 560' CASING SIZE & WEIGHT 2 3/4 EUE
CASING DEPTH 533' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 3.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 PM

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 91 sks 50/50 Poz Mix Cement w/ 2% Gel
5% Salt 5# Kol Seal 1/2# Phenoseal per sack. Flush pump
& lines clean. Displace 2 1/2 rubber plug to casing TD
w/ 3.1 BBLs Fresh water. Pressure to 700# PSI.
Shot in casing.

Fred Mader

Note: - Customer Supplied Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	164	875 ⁰⁰
5406	15 mi	MILEAGE Pump on lease.	164	N/C
5407	1/2 Minimum	Ton Mileage	237	150 ⁰⁰
1124	81 sks	50/50 Poz Mix Cement		753 ³⁰
1118B	253 ⁴⁸	Premium Gel		40 ⁴⁸
1111	228 ⁶⁸	Granulated Salt		70 ⁶⁸
1110A	455 ⁰⁰	Kol Seal		192 ⁰⁰
1107A	46 ¹⁴	Pheno Seal		50 ¹⁴
4402	1	2 1/2" rubber plug		21 ⁰⁰
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MAY 07 2008				
CONSERVATION DIVISION				
WICHITA, KS				
Sub Total				2142 ⁶⁰
Tax @ 6.55%				73.20
SALES TAX				
ESTIMATED TOTAL				2215.80

AUTHORIZATION *John S. S.*

TITLE 221145

DATE