KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

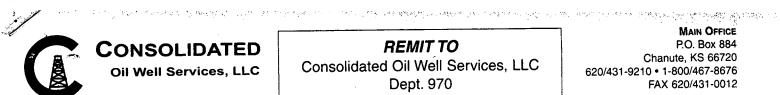
CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 32116 | API No. 15 - 121-28537-0000 |
|--|--|
| Name: R.T. Enterprises of Kansas, Inc. | County: Miami |
| Address: 1207 N. 1st Street East | SWSENWSec. 36Twp. 17S. R. 21 / East West |
| City/State/Zip: Louisburg, KS. 66053 | 3090 feet from S/ N (circle one) Line of Section |
| Purchaser: CMT | 3465 feet from E/W (circle one) Line of Section |
| Operator Contact Person: Lori Driskell | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (913) 406-4236 | (circle one) NE SE NW SW |
| Contractor: Name: Town Oilfield Service, Inc. | Lease Name: Hicks Well #: S-11 |
| License: 33715 | Field Name: Paola-Rantoul |
| Wellsite Geologist: | Dem |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| ✓ New Well Re-Entry Workover | Total Depth: 560' Plug Back Total Depth: |
| ✓ Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 21' Feet |
| Gas ENHR SIGW | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth setFeet |
| Operator: | If Alternate II completion, cement circulated from 21' feet depth to surface w/ 3 sx cmt. |
| | feet depth to surface w/ 3 sx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date:Original Total Depth: | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 1500-3000 ppm Fluid volume 80 bbls |
| Plug BackPlug Back Total Depth | Dewatering method used Used on lease |
| Commingled Docket No. | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | |
| Other (SWD or Enhr.?) Docket No. | Operator Name: |
| 4/1/08 4/3/08 5/3/08 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. | late the oil and gas industry have been fully complied with and the statements |
| Signature: Am Luckett | KCC Office Use ONLY |
| Title: Agent Date: 5/3/08 | 1/ |
| 11d no | Letter of Confidentiality Received |
| Subscribed and sworn to before me this | If Denied, Yes Date: |
| 20 08 1 // // | Wireline Log Received RECEIVED |
| Notary Public: | Geologist Report Received KANSAS CORPORATION COM |
| F 21 2 | JESSICA M. HELMS MAY 0 7 2008 |
| Date Commission Expires: 5-21-2011 | Lindson Bublic - State of Kenses |

My Appt. Exp.

| Operator Name: R.T. | . Enterprises of | Kansas | , Inc. | Lea | se Name: | Hicks | - | Well #: _S- | 11 | |
|--|--|---------------------------------------|---------------------------------------|-----------------------|-------------------|------------------------------|--|----------------------|---------------------------------------|----------|
| Sec. 36 Twp. 17 | 7S. R. <u>21</u> | _ ✓ Ea | st West | Cou | nty: Mian | ni | <u></u> | | · · · · · · · · · · · · · · · · · · · | |
| INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs | and closed, flowin overy, and flow rate | g and shos s if gas t | ut-in pressures, o surface test, a | whether along with | shut-in pr | essure reached | static level, hydr | ostatic pressu | res, bottom hole | |
| Drill Stem Tests Taker (Attach Additional S | • | | Yes ✓ No | | ∑ l | ₋og Format | ion (Top), Depth | and Datum | Sample | |
| Samples Sent to Geo | logical Survey | | Yes ✓ No | | Nan | пе | | Тор | Datum | |
| Cores Taken | • | | Yes ✓ No | | | | | | | |
| Electric Log Run (Submit Copy) | | ✓ | Yes No | | | | KAN | RECE ISAS CORPORA | EIVED TION COMMISSION | |
| List All E. Logs Run: | | | | | | | | MAY 0 | 7 2008 | |
| | | | | | | | | CONSERVATI WICHI | | |
| | | Rep | | RECORD | | ew Used ermediate, produc | tion, etc. | | | |
| Purpose of String | Size Hole Drilled | s | ize Casing et (In O.D.) | W | eight s. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Perce | ent |
| Surface | 6 1/4" | | | | | 21' | Portland | 3 | Additives | |
| Completion | 5 5/8" | 2 7/8" | | | | 534' | Portland | 81 | 50/50 POZ | |
| | | - | | | | | | | | |
| | | | ADDITIONAL | CEMENT | ring / sql | JEEZE RECORE |) | | <u> </u> | |
| Purpose: —— Perforate —— Protect Casing | Depth Top Bottom | Type of Cement | | #Saci | ks Used | d Type and Percent Additives | | | | |
| Plug Back TD Plug Off Zone | | | | | | | | | | <u> </u> |
| | | | | | | I | | | | <u> </u> |
| Shots Per Foot | PERFORATI Specify | ON RECO Footage of | RD - Bridge Plug Each Interval Per | s Set/Type forated | e | | cture, Shot, Cemen nount and Kind of M. | | rd Dept | h |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | · · · · · · · · · · · · · · · · · · · | <u></u> | | | | | | | |
| TUBING RECORD | Size | Set A | 1 | Packer | At | Liner Run | Yes No | | | |
| Date of First, Resumerd | Production, SWD or E | nhr. | Producing Meth | nod | Flowing | | | | er (Explain) | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bl | ols. G | as-Oil Ratio | Gravity | , |
| Disposition of Gas | METHOD OF C | OMPLETI | ON | | | Production Inter | val | <u> </u> | | |
| Vented Sold (If vented, Subr | Used on Lease | | Open Hole Other (Specia | Per | rf. 🔲 🗅 | ually Comp. | Commingled | | | |



MIN. BULK DELIVERY

237

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

150.00

.50

300.00

| INVOICE | | | Invoice # | |
|--|--|---|------------|---------|
| Invoice Date: 04/09 | ====================================== | | F | Page 1 |
| R.T. ENTERPRISE | | HICKS S11 | | |
| 1207 N. FIRST S | | 36-17-21 | | |
| LOUISBURG KS 6 | | 15984 | | |
| () - | | 04/07/08 | | |
| , | | | | |
| | | | | |
| | | | | <u></u> |
| `#===###=#============================ | ======================================= | ======================================= | | |
| Part Number | Description | Qty | Unit Price | Total |
| 1124 | 50/50 POZ CEMENT MIX | | | 753.30 |
| 1118B | PREMIUM GEL / BENTONITE | | | 40.48 |
| 1111 | GRANULATED SALT (50 #) | | | |
| 1110A | KOL SEAL (50# BAG) | 455.00 | .4000 | 182.00 |
| 1107A | PHENOSEAL (M) 40# BAG) | 46.00 | 1.0900 | 50.14 |
| 4402 | 2 1/2" RUBBER PLUG | | | |
| Description | | Hours | Unit Price | Total |
| 164 CEMENT DUMP | الميان المارا والمنطقية والهامينة المتبيين فروية المستشفلينين الميان | | | |
| | AGE (ONE WAY) | 15.00 | .00 | .00 |
| TO- FOOTLUCIAL MITCE | | | | 450.00 |

| | | | | | | KANSAS CORPO | CEIVED RATION COMMISSION 0 7 2008 |
|----------------------------------|------------------------------|---|------------------------------|-------------------------------|----------------------------|----------------------------|------------------------------------|
| | | | | · | | | ATION DIVISION HITA, KS |
| Parts: Labor: Sublt: | .00 | ======== Freight: Misc: Supplies: ========= | .00 | Tax: Total: Change: | 73.20 2215.80 .00 | | 2215.80 |
| Signed | | | | | D | ate | |
| BARTLESVILLE, OK 918/338-0808 | ELDORADO, KS 316/322-7022 | Е инека, K s 620/583-7664 | GILLETTE, WY 307/686-4914 | McALESTER, OK 918/426-7667 | Оттаwа, Ks 785/242-4044 | Thayer, Ks 620/839-5269 | Worland, Wy 307/347-4577 |

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUI | MBER | <u> 15984 </u> |
|------------|--------|---|
| LOCATION | Ottawa | KS |
| _ | Fred N | |

TREATMENT REPORT & FIELD TICKET CEMENT

| LOUIS HUM JOB TYPE LONG STAND HOLE SIZE S FT HOLE DEPTH SCURRY VEIGHT SLURRY VOL. WATER GAIVE WATER GAIVE CEMENT LEFT in CASING 22 Plu RATE 33 PM REMARKS: Establish Circulation. Mix & Pump 100 Fremium Cel Flush Mixth Pump 91 Size 5050 Po Mix Camust wy 22 Gel Sto South 5 Kol Scal 12 Phanascal per sack, Flush pump 4 I Mass clean. Displace 22 rubber plus to casing 10 W/ 31 B BLS Fresh Water. Pressure to 700 Pb. Shut in Casing. Account Coole Account QUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT WITH PRICE TOTAL ACCOUNT (CODE) ACCOUNT (COD) ACCOUNT (COD) ACCOUNT (COD) ACCOUNT (COD) ACCOUNT (COD) ACCOUNT (COD) ACCOUNT | DATE | CUSTOMER# | WELL | NAME & NUME | BER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|-------------------|------------------|------------|-------------|---------------|--|-----------------|------------|---|
| CUSTOMER R. T. ENTERPRISES MAILING ADDRESS TRUCK B DRIVER TORIC B DRIVER TORIC B DRIVER | | 70/0 | Hicks | #S // | | 36 | 17 | 21 | mi |
| MALLING ADDRESS 12 07 N FIVET St. CITY LOUIS DUM TATE LOUIS DUM TOURNE CASING SIZE & WEIGHT 27 EVE TUBING THER SULRRY VOL. WATER GAIRA CEMENT LEFT IN CASING 28 PM RATE 3.8 PM RATE 3 | CUSTOMER | - F.J | | _ | | TRUCK # | DRIVER | TRUCK# | DRIVER |
| 12 07 N First State ZIP CODE 237 Churk 237 Chu | MAILING ADDRE | SS ENA | erprises | | 1 | | | | |
| STATE ZIPCODE LOUIS BURN KS LOOS LOOS JOB TYPE LONG STATUS HOLE SIZE SY HOLE DEPTH 560' CASING SIZE & WEIGHT ZIE EVE CASING DEPTH 533'O DRILL PIPE SLURRY WEIGHT ATT BURN PART BURNY PART BURNY PART BURNY FEMARIS: Establish Circulation. Mix & Pump 100 the Femium Col Flush pump Loos Flush pump Loos Lo | 12 0 | D 11 6 | Sivet St | | | | | | |
| LOUIS DUTCH KS (LGOS) JOB TYPE Larg SYDING ACCOUNT CODE ACCOUNT COD ACC | CITY | | STATE | ZIP CODE | 1 | | Chuck | | |
| JOB TYPE Lang STORY JOB TYPE Lang STORY CASING DEPTH S33 DRILL PIPE DRILL PIPE TUBING TUBING THER SURRY WEIGHT SURRY WOLL WATER gallak CEMENT LEFT in CASING 28 " Plus RATE 38 PM R | Louis | hum | KS | 66053 |] [| | | | |
| SLURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING 28 "Pluy DISPLACEMENT 3.1 BBL DISPLACEMENT PSI MIX PSI RATE 3.8 PM DISPLACEMENT PSI MIX | | | HOLE SIZE | 594 | HOLE DEPTH_ | 5/60' | CASING SIZE & W | EIGHT 23 | EUE |
| DISPLACEMENT 3.1 BBL DISPLACEMENT PSI MIX PSI RATE 3.8 PM REMARKS: E stablish a inculation. Mix x Pump 100 th Premium Cod. Flush. Mixt Pump 71 sks 50/50 Pm Mix Commit up 270 God. 500 Solt 5th Kolsed to themseed per sock, Flush pump things clean. Displace 2th rubber plus to Cosing 7D W/ 3.1 BBLS Fresh water. Pressure to 700 PSI. Shut in casing. ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL Styl / Pump CHARGE Coment Pump. 164 875. Styl / Pimp CHARGE Pump on lease. 169 W/c Styl / BISKS 50/50 Por Mix Coment 75. 1118 255 Premium God 1111 225 Granulated Solt 160 1110 A 455 th Poly Seal 50. RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2008 Sub Total 2149. SALES TAX SALES TAX SESTIMATED 2 217 | CASING DEPTH | ~533'd | DRILL PIPE | | TUBING | | | OTHER | 11 01 |
| REMARKS: Establish circulation. Mix x Pump 100th Premium God Flush. Mixt Pump 91 sks 50/50 Pos Mix Cennet w/ 270 God 5'6 Soult 5th Kolscal 12th Phonoseah per sack. Flush pump ** ** ** ** ** ** ** ** ** ** ** ** ** | | | | | _ | | _ | | 7/05 |
| Flush Mixt Pump 91 sks 50/50 Pin Mix Center w/ 270 Get 5/6 Solt 5 Kolscal 12 Phonoscal per sock. Flush pump 4 Imes clean. Displace 22 rubber plus to casing. W/ 3.1 BBLS Fresh water. Pressure to 700 PSI. Shut in casing. ACCOUNT COVETONER Supplied Water. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5/90 / 1 PUMP CHARGE Center Pump. 164 825 5/90 / 1/5 mi MILEAGE Pump on lease. 164 5/90 / 2 Minimum Ton Mileage 237 150 11124 81 SKS 50/50 Por Mix Center 750 1115B 253 Premium Get 40 1116 A 455 Premium Get 504 1107 A 46 Phonos Seal 506 FUMPOZ / 22 Tubber plug 21 RECEIVED KANSAS CORPORATION COMMISSION 50 NOSERVATION DIVISION TAXO 6.55% 73: ESTIMATED 2215 SALES TAX ESTIMATED 2215 | | | | | | | | | - , . |
| 5% Selt 5th Kol Scal 12th Phenaseal per sack, Flush pump + I mes clean. Displace 2th rubber plus to casing TD W/ 3.1 BBLS Fresh Water. Pressure to 700th PSI. Shut in casing. | REMARKS: | stablis | | | | | | | |
| Hines clean. Displace 22 rubber plus to Casine 70 W/ 3.1 BBLS Fresh water. Pressure to 700 P61. Shut in Casing. Full Made Note: Curstomer Supplied water. ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 540/ 1 PUMP CHARGE Coment Pump, 164 825 540/ 57/ 12 Minimum Ton Mileage Pimp on lease. 164 W/c 5407 12 Minimum Ton Mileage 237 1502 11124 81 s.KS 50/50 Por Mix Coment 7533 1118B 2554 Premium Gel 40 1110 A 4554 Lal Seal 128 1107 A 46 Pheno Seal 50 1107 A 46 Pheno Seal 50 RECEIVED RANSAS CORPORATION COMMISSION MAY 07 2008 SALES TAX SALES TAX SALES TAX ESTIMATED 2315 | F/ | | Y + Pu | mp 91 | 5/cs 50 | | | | |
| Shot in casing. Full Made Note: - Customer Supplied Water. ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO / PUMP CHARGE Conest Pump. 164 825 SYO 6 /5 m; MILEAGE Pimp on lease. 169 W/c SYO 7 1/2 Minimum Ton Mileage 237 150° 1134 81 SKS 50/50 Por Mix Coment 753³ 1118 B 255 Premium Gel 40 1111 225 Granulated Salt 126 1107 A 455 Plano Seal 50° FUYOZ / D'X" TU b ber plug RECEIVED RANSAS CORPORATION COMMISSION MAY 07 2008 CONSERVATION DIMISSION MAY 07 2008 CONSERVATION DIMISSION Tax@ 6.55% 73:2 SALESTAX ESTIMATED 225 | | o Salt | 5 Kol S | cal 12 | Thenas | , , | | , | |
| Shotin casing. Note:-Curstomer Supplied Water. Account Code Quantity or units Description of services or PRODUCT Unit PRICE TOTAL SYD / / PUMP CHARGE Coment Pump. 164 875 540 / 5 min MILEAGE Pump on Jease. 164 W/C 5767 1/2 Minimum Ton Mileage 237 150- 11124 81 5 K5 50/50 Por Mix Coment 7533 1118 255 1118 255 1118 255 1118 255 1118 255 1110 A 155 1 | + ! | | | | | ubber p | lug to C | asing 1 | <u>'D</u> |
| ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL 540 / PUMP CHARGE Connect Pump. 164 875 540 / Smi MILEAGE Pump on lease. 169 U/C 5407 1/2 Minimum Ton Mileage 237 150 1118 255 Premium Gel 1111 225 Granulated Salt 182 1110 A 455 Plano Seal 50 FULLY Plano Seal 50 RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2008 CONSERVATION DIVISION WICHTA, KS SALES TAX ESTIMATED 7 2017 | <u> </u> | 7 | | v e's K | water. | Press | ure to 1 | 45 70 | <u>/. </u> |
| Note: - Curstomer Supplied Water. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/ / PUMP CHARGE Coment Pump. 164 825 5406 15m; MILEAGE Pump on lease. 169 W/c 5407 1/2 Minimum Ton Mileage 237 150- 11124 81 5145 50/50 Por Mix Coment 7533 11188 2554 Premium Gel 400 1111 228 Granulated Solf 226 1110 A 4554 Roll Seal 50/50 1107 A 46 Phano Seal 50/50 1107 A 46 Phano Seal 50/50 RECEIVED KANSAS CORPORATION COMMISSION 50/50 Total 2149: CONSERVATION DIVISION 72.025 | | hutin | casing. | | | | | 100 | |
| ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540 / / PUMP CHARGE COMENT PUMP. 164 875 540 / 15m; MILEAGE PUMP on Jease. 169 U/C 540 / 2 Minimum Ton Mileage 237 150° 1/124 81 5145 50/50 Por Mix Coment 753° 1/187 255° Premium Gel 40° 1/111 225° Granulated Solt 72° 1/104 455° Lol Sed 72° 1/107 A 46° Phano Seal 50° 84402 / 22° RECEIVED KANSAS CORPORATION COMMISSION 50° MAY 072008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 7 2007 | | | | | | | Full | m adu | <u></u> |
| CODE | Note: | - Cu=s=ton | rer Sup | plied | Water | • | | | |
| SY06 15m; MILEAGE Pump on lease. 164 U/c SY07 1/2 Minimum Ton Mileage 237 150° 11124 BISKS SO SO Por Mix Coment 753° 1118B 255° Premium Gel 40° 1111 225° Granulated Salt 72° 1100 A | | QUANTIT | Y or UNITS | DI | ESCRIPTION of | SERVICES or PR | ODUCT | UNIT PRICE | , |
| 1124 BISKS 50/50 Por Mix Coment 7533 1/1813 255 Premium Gel 400 400 1/111 225 Granulated Salt 720 1/10 A 455 Hold Seal 1/22 | 5401 | | 1 | PUMP CHARG | E Come | nt Pun | 7 | | 875 |
| 1134 B1 s k5 50 50 Por Mix Coment 75.33 1118 | 5406 | | | MILEAGE / | m gmu | . lease. | | | W/C |
| 1118 255 Premium Gel 40° 111 225 6 ranulated Salt 72° 110 A 455 12° 1107 A 46 1107 A 46 1107 A 46 1107 A 16 16 16 16 16 16 16 | 5407 | 1/2 Min | Snow | Ton | Mileag | <u> </u> | 237 | | 150- |
| 1118 255 Premium Gel 40° 111 225 6 ranulated Salt 72° 110 A 455 12° 1107 A 46 1107 A 46 1107 A 46 1107 A 16 16 16 16 16 16 16 | | | | | | | | | |
| 1118 255 Premium Gel 40° 111 225 6 ranulated Salt 72° 110 A 455 12° 1107 A 46 1107 A 46 1107 A 46 1107 A 16 16 16 16 16 16 16 | 1404 | | 01045 | 50 / | D | . 1 | 4 | | 75239 |
| 111 228 Granulated Salt 192 1107 A | | | -/ | 0' | | -1 | <u> </u> | | 1 |
| 1107 A 46 Phano Seal 50! FUYOZ / District Plug 2! RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 21/1/2 | | | | Great | Lox do | 1 5016 | | | |
| Pheno Seal SOF FYGOZ RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 7 2007 SOF SOF SOF SOF SOF SOF SOF SO | | | | | | | | | 102 = |
| RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 215 | | | 4/6 | | | | | | 1 .50 4 |
| RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 21/16 | | | 1 | 14" | cub b | or Nlug | | | 21 02 |
| KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 21/12 | 490 | | | ~~~ | 1000 | The state of the s | | | ~~ |
| KANSAS CORPORATION COMMISSION MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 21/12 | | BECEIVE | | | | | | | |
| MAY 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 21/12 Tax@ 6.55% SALES TAX ESTIMATED 2 21/15 | KANS | | | | | | | | |
| CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED 2 2/7 | | | | | | Sub- | Total | | 2141 |
| WICHITA, KS SALES TAX ESTIMATED 2 21 | | MAY 0 / 20 | บช | | | | | | |
| WICHITA, KS SALES TAX ESTIMATED 2 21 | | CONSERVATION DIV | /ISION | | | Taxo | 6.55% | | 73.2 |
| ESTIMATED 271 | | | | | | | | | |
| 1145 SAT 721145 ESTIMATED 2215. | | | | | | | | | |
| 1145 SM 721145 | | | | | | . A | / _ | | 2215.8 |
| AUTHODITATION TOTAL DATE IN THE PARTY OF THE | 41171100000000000 | Show - | 5.4 | - | TITLE 2 | 2114 | 5 | DATE | L-,, |