

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/2/08 4/3/08 5/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28536-0000
County: Miami
_____ SE _____ SE _____ NW Sec. 36 Twp. 17 S. R. 21 East West
2900 feet from S / N (circle one) Line of Section
2645 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hicks Well #: S-15WI
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 560' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 _____ sx cmt.
Alt 2 - Dg - 6/26/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 5/3/08
Subscribed and sworn to before me this 3rd day of May
20 08
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Hicks Well #: S-15WI
 Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		534'	Portland	82	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Contra
5/7/08
ka

INVOICE

Invoice # 221144

Invoice Date: 04/09/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

SISWI
HICKS 15WI
36-17-21
15983
04/07/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	82.00	9.3000	762.60
1118B	PREMIUM GEL / BENTONITE	255.00	.1600	40.80
1111	GRANULATED SALT (50 #)	230.00	.3100	71.30
1110A	KOL SEAL (50# BAG)	460.00	.4000	184.00
1107A	PHENOSEAL (M) 40# BAG)	46.00	1.0900	50.14
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	875.00	875.00
164	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
237	MIN. BULK DELIVERY	.50	300.00	150.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 1129.84 Freight: .00 Tax: 74.00 AR 2280.59
Labor: .00 Misc: .00 Total: 2280.59
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Carroll
 5/7/08
W

TICKET NUMBER 15983
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/7/08	7010	Hicks # S/SWT 1501	36	17	21	M1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
RT Enterprises			506	Fred		
MAILING ADDRESS			164	Ken		
1207 N. 1st St			237	Chuck		
CITY	STATE	ZIP CODE				
Louisburg	KS	66853				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 560' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 542' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 3.15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS: Establish circulation mix + Pump 100# Premium Gel
 Flush. Mix + Pump 92 sks 50/50 Por Mix Cement w/ 2%
 Gel 5% Salt 5# Kol Seal + 1/2# Phenoseal per sack. Cement
 to surface. Flush pump + lines clean. Displace 2 1/2"
 Rubber plug to casing TD w/ 3.15 BBLs Fresh water.
 Pressure to 800# PSI. Hold Pressure for 30 min MIT.
 Shut in casing.

Note: Customer Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	875.00
5406	15 mi	MILEAGE Pump Truck	164	51.25
5407	1/2 Minimum	Tax Mileage	237	150.00
1124	82 sks	50/50 Por Mix Cement		762.60
1118B	255#	Premium Gel		40.80
1111	230#	Granulated Salt		71.30
1110A	460#	Kol Seal		184.00
1107A	46#	Phenoseal		50.14
4402	1	2 1/2" Rubber Plug		21.00
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	2206.50
MAY 07 2008			Tax @ 6.55%	74.00
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	
			ESTIMATED TOTAL	2280.50

AUTHORIZATION John EA

TITLE 221144

DATE _____