

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32346  
Name: Bartelson Oil  
Address: P. O. Box 45  
City/State/Zip: Wellington Ks 67152  
Purchaser: Conoco Phillips  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor: Name: n/a  
License: n/a  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Bartelson Oil

Well Name: Burress # 2  
Original Comp. Date: 7-2-1981 Original Total Depth: 3483  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2-7-2008</u>	<u>2-7-2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 173-20353 -0001  
County: Sedgwick  
ne nw ne Sec. 21 Twp. 29s S. R. 2  East  West  
4950 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burress Well #: 2  
Field Name: Burress  
Producing Formation: Simpson  
Elevation: Ground: 1302 Kelly Bushing: 1307  
Total Depth: 3983 Plug Back Total Depth: 3371  
Amount of Surface Pipe Set and Cemented at 145 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 145  
feet depth to Surface w/ 120 sx cmt.

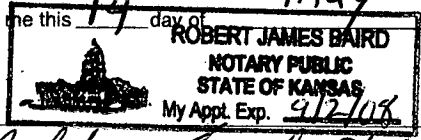
00/DIA - 6/26/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: operator Date: 5-13-2008

Subscribed and sworn to before me this 14 day of May  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 9/2/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAY 14 2008

Operator Name: Bartelson Oil Lease Name: Burress Well #: 2  
 Sec. 21 Twp. 29s S. R. 2  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	This is a report to give information on		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	the 4/12 weldable liner ran inside		
List All E. Logs Run:		the original 5 1/2 production pipe.		
		All other well info is the same.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	?	145	?	120	?
Production	7 7/8	5 1/2	?	3469	?	125	?
Production <u>L</u>	n/a	4 1/2	11	3371	60/40	175	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	3480			
Date of First, Resumerd Production, SWD or Enhr. 2-8-2008			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5.25	0	125		44	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 MAY 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**SOLIDATED OIL WELL SERVICES, INC**  
 BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER **13540**  
 LOCATION **Eumbs**  
 FOREMAN **Troy Strickler**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-08	1290	Burns #2				Subsant
CUSTOMER Bartel son Oil			TRUCK #			
MAILING ADDRESS 415 N. West Road			DRIVER			
CITY Wellington			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67150			TRUCK #			
			DRIVER			

JOB TYPE liner job HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" inside 5.0"  
 CASING DEPTH 3360 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3396'  
 SLURRY WEIGHT 12.5 12.8 SLURRY VOL 43.2 Bbl WATER gal/sk 7" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 52.5 Bbl DISPLACEMENT PSI 1200 MIX PSI Bump Plug to 1600 RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" liner. Break Circulation. Establish 1200 PSI 2000 PSI Pump 2000 Water. Mixed 175 lbs 60/40 Poz-Est Cement w/ 4% Gel, 1/4% CFR2, + 1/4% CAF-38 (Deframer) @ 12.5" to 12.8" with cut Pump + lines. Release Plug. Displace w/ 52.5 Bbl Water @ 1.574 Bbl/min. Final Pumping Pressure 1200 PSI. Bump Plug to 1600 PSI. Wait 2 mins Release Pressure. Float Held. Good Cement to surface. Circulated Cement Between 4 1/2" + 5 1/2", + Between 5 1/2" + 8 1/2" surface. Re-pressured Casing to 2000 PSI. Starting Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	8.75	525.00
			3.55	213.00
1131	175 lbs	60/40 Poz-Mix	10.00	1750.00
1118A	600"	Gel 4%	.16	96.00
1139	38"	CFR2 1/4%	7.15	271.70
1146	38"	CAF-38 1/4%	7.25	273.50
5407A	7.5 ton	Ton-Mileage	1.14	855.00
5501C	Shrs	Water Transport	104.00	520.00
1123	600 gal	City water	13.50	810.00
4404	1	4 1/2" Tap Rubber Plug	42.00	42.00
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MAY 14 2008				
Thank You!				
CONSERVATION DIVISION WICHITA, KS				

Sub Total 4776.00  
 SALES TAX 193.96  
 ESTIMATED TOTAL 4969.96

820084

AUTHORIZATION Called by Mites TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**BARTELSON OIL  
P.O BOX 45  
WELLINGTON KS, 67152  
OWWO Report**

Lease: Burress # 2  
Legal: NE ¼ NW ¼ NE ¼ 21, 29s, 2E  
Api # 15-173-20,353  
RTD: 3486  
Casing: 5 ½ at 3469  
Cement: 125 sx  
KB 1307

12-07-07 MICT Lay out pr 4' sub, 4' sub, 4' sub, 8' sub, 66 doubles 2' sub, 12' M2M pump with 6' gas anchor. Lay out 107 jts 2 3/8, sn, AD1 pkr and 15' ma. Find hole in Jt # 78 much rod wear on tubing. Break down tubing head put on swage nipple and move out. Wait on testers order 4 ½ weldable liner.

1-8-08 Test tubing to 6k blow 37 jts.

1-09 Dump 12 1/2sx sand down well with 110 gal water to cover open hole. Casing ran over at 8 sx and 110 gal. Slowly dumped 4 ½ sx in hole while 5 ½ ran over oil.

1-13 Run wireline find top of sand at 3396.

1-28 MICT run 17 jts and circ hole. Find 3 bbl oil circ around 30 bbl move in 4 ½ liner pipe and s/d 81 jts 4 ½ and 109 jts 2 3/8 on location.

1-29 S/D for weather

1-30 Running liner at 8:30 am run 29 jts and s/d for weather

1-31 S/D for weather

2-1 Finish running liner run 80 jts total liner at 3371 kb.

2-2 Ru consolidated for cement job load pipe circ hole around and pump 175 sx 60/40 4% gel and wiper plug max # 1400 max rate 2.25 bpm circ cement to surface on 4 ½ and open annulus valve on surface pipe and cement circulated to surface put 200# on 4 ½ and r/d consolidated.

2-4 Run 3 7/8 bit, 109 jts and 8' sub. Drill wiper plug shoe and drill on hard spot.

Reverse circulation and drill on hard spot drop bit 4' and get by hard spot wash out all sand and find rtd at 3486 pick up 4' and circ 2x capacity till water cleaned up. Ru Reef for chemical squeeze. Lead with 1 bbl kcl 1 drum corrosion inhibitor and chase with 12 bbls water and si. Squeeze chemical into zone break at 350# rates as follows .4 bpm @ 350# .6 bpm @ 400# 1 bpm @ 500# finish treatment at 1 bpm @ 500# max rate 1.0 max # 500. total load 34 bbls s/d.

2-5 S/D weather

2-6 Pull bit and 109 jts run back ma, sn, 108 jts, 8' sub, 6' sub MA at 3480 SN at 3465.

2-7 Run 6' gas anchor 12' M2M with brass barrel 2' sub 67 doubles 1 single and pr hang on start up and move out.

**Thank You  
Mitch Bartelson**

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WICHITA, KS