

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: FIML Natural Resources, LLC
Well Name: Pfenninger #14-29-1831

Original Comp. Date: 7/9/2007 Original Total Depth: 4746'
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. 30035

| | | |
|-----------------------------------|------------------|---|
| <u>5/11/2007</u> <u>3-4-08</u> | <u>5/10/2007</u> | <u>3/4/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171-20657-0001
County: Scott
S2 N2 SE SW Sec. 29 Twp. 18 S. R. 31 East West
880 889 feet from (S) N (circle one) Line of Section
1,980 3293 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
GPS-KCC-DG
(circle one) NE SE NW SW
Lease Name: Pfenninger Well #: 14-29-1831

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2970' Kelly Bushing: 2981'
Total Depth: 4746' Plug Back Total Depth: 2250'
Amount of Surface Pipe Set and Cemented at 8 jts @ 348 (KBM) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2984' Feet
If Alternate II completion, cement circulated from 2984' DV tool
feet depth to surface w/ 675 sx cmt.

oo-DG-4/26/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 4/10/2008
Subscribed and sworn to before me this 10th day of April
20 08
Notary Public: [Signature]
Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Pfenninger Well #: 14-29-1831
 Sec. 29 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog; Spectral Density/Dual Spaced Neutron; Array Compensated Resistivity; Triple Combo (already sent to KCC) | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cedar Hills 1832' 1149' |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24.0 | 348' | "A" common | 250 | 2.0% gel, 3.0% CaCl ₂ |
| Production | 7 7/8" | 5-1/2" | 15.5 | 4731' | "ASC" | 250 | 2% gel, 10% salt, 5.0 pps gl, 5.0 pps flc |
| | | | | 2984' DV | Lite | 425 | 5.0 pps gl & 5.0 pps flocele |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 4350' | | 2 | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | 2250' | | 2 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|------------|
| | | | | |
| | CIBP @ 4350' | | | 4350' |
| | CIBP @ 2250' | | | 2250' |
| 2 | 1950-2000' | | | 1950-2000' |
| | | | | |
| | | | | |

| | | | | | |
|--|-----------|--------------------|---|------------------------|---|
| TUBING RECORD | | Size <u>2-7/8"</u> | Set At <u>1916'</u> | Packer At <u>1920'</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>3/10/2008</u> | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CHEYENNE WELL SERVICE

P.O. Box 384

Phone 785-798-2282

NESS CITY, KANSAS 67560

No 29850

Company FIML Natural Resources LLC 2-27, 28+29 2008
 Lease Penninger Well No. 14-29-1931 Scott Co.

| JTS. | PULLED FROM WELL | EQUIPMENT | JTS. | RAN IN WELL |
|------|--------------------|--------------|------|-------------------------------|
| 1 | 1 1/4 x 16 | POLISHED ROD | | |
| 183 | 3/4 | RODS | | RECEIVED |
| 3 | 1-4' 1-6' 1-8' | PONY RODS | | KANSAS CORPORATION COMMISSION |
| 1 | 2 1/2 x 1 1/2 x 12 | PUMP | | APR 11 2008 |
| 145 | 2 3/8 | TUBING | | |
| 2 | 1-8' 1-10' | TUBING SUBS | | CONSERVATION DIVISION |
| | | BARREL | | WICHITA, KS |
| 1 | 2 1/2 x 5 1/2 | ANCHOR | | |

RECORD OR ROD BREAKS

New () USED ()

| SIZE & TYPE OF ROD | KIND OF BREAK | NO. OF RODS DEEP | SIZE & TYPE REPLACEMENT |
|--------------------|---------------|------------------|-------------------------|
| | | | |

RECORD OF TUBING FAILURE

Found Hole () Split () Collar Leak () In. Jt. () Length ()
 Replaced With New () B Grade () Size _____ Length ()

| Visual Condition of: | SIZE | GOOD | MILDLY PITTED | BADLY PITTED | CHECK IF PRESENT | |
|----------------------|------|------|---------------|--------------|------------------|----------|
| | | | | | SCALE | PARAFFIN |
| Rods | | | | | | |
| Rods | | | | | | |
| Tubing | | | | | | |

2-27 Remarks Drive to loc. Rig up. Lay polish rod + subs down. Pull rods + pump. Rig over for tubing. Release anchors + pull pipe. Swab down + test. Hour (9 1/2 hr)

2-28 Drive to loc. Fill up. Swab down + test. Hour (10 hr)

2-29 Drive to loc. Break rods down in styles + transfer off racks. Rig up wire line + set plug @ 4750. Spot 25x cement on plug & dump bailer. Set plug @ 2350. Test plug. Refurbish 1950-2000. Start shabbing on well. Hour (10 1/2 hr). Spot 25x cement on top plug @ 2250 while waiting on loggers.

| | | HRS. | PER HRS. | AMOUNT |
|-----------------------|----------|------|----------|--------|
| UNIT #23 | | 30 | | |
| OPERATOR | | | | |
| FLOOR HANDS | | | | |
| SWAB CUPS | NO. USED | | | |
| | TYPE | | | |
| OIL SAVER RUBBERS | | | | |
| SAND PUMP | | | | |
| TONGS | | | | |
| POWER SUB | | | | |
| REVERSE CIRCULATOR | | | | |
| DRILLING HEAD | | | | |
| DRILLING HEAD RUBBER | | | | |
| DIESEL FUEL and PAINT | | | | |
| TOTAL | | | | |

PLEASE PAY BY INVOICE
 NO STATEMENT WILL BE SENT

Approved by _____