

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address: 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-14-01 8-21-01 8-21-01,  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22666-0000

County Barber

Approx NE NE Sec. 15 Twp. 33S Rge. 12W E  
W

825 FNL Feet from S (circle one) Line of Section

650 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Magnison-Prothe Well # 1-15

Field Name WC

Producing Formation none

Elevation: Ground 1458 KB 1463

Total Depth 3830 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan PAA JPR 7/11/07  
(Data must be collected from the Reserve Pit)

Chloride content 47000 ppm Fluid volume 1000 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bower Drilling

Lease Name Cole SWD License No. 5435

NW/4 Quarter Sec. 25 Twp. 32S S Rng. 12W E/W

County Barber Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raul F. Brito  
Title President Date 10-01-01

Subscribed and sworn to before me this 01 day of October,  
19 2001

Notary Public Betty M. Abbott  
BETTY M. ABBOTT  
Date Commission 01-22-03  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-22-03

RECEIVED  
OCT 05 2001  
KCC WICHITA

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Brito Oil Company, Inc.

Lease Name Magnison-Prothe

Well # 1-15

Sec. 15 Twp. 33S Rge. 12W

East

County Barber

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Compensated  
Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See ACO-1 Attachment Sheet

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	208'	60-40 Pozmix	145	6% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

ACO-1 ATTACHMENT SHEET

OPERATOR:

Brito Oil Company, Inc. (Lic. #4629)  
120 S. Market, Suite 400  
Wichita, Kansas 67202

WELL: Magnison-Prothe #1-15  
API #15-007-22666-0000  
Approx. NE NE, Sec. 15-33S-12W  
Barber County, Kansas

Elevation: 1458 GR  
1463 KB

Sample Tops:

Lecompton	3383	(-1920)
Kanwaka Shale	3411	(-1948)
Oread Ls	3562	(-2100)
Heebner Shale	3611	(-2148)
Douglas SS	3725	(-2262)
Lansing	3790	(-2327)
RTD	3830	

Log Tops:

Lecompton	3380	(-1917)
Kanwaka Shale	3408	(-1945)
Oread Ls	3560	(-2097)
Heebner Shale	3607	(-2144)
Douglas SS	3734	(-2271)
Lansing	3791	(-2328)
LTD	3828	

DST #1 3408-3450 (Elgin SS) 10-30", 30" Out  
Rec. 5' drilling mud. IFP 15-15#, ISIP 235#  
FFP 11-11#

DST #2 3410-3490 (Elgin SS) 30-30" 30-30" Rec. 15'  
drilling mud, IFP 16-21#, ISIP 610#, FFP 23-29#

RECEIVED

OCT 05 2001

KCC WICHITA



# ALLIED CEMENTING CO., INC.

8215

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

Medicine L.O.C.

DATE <u>8-14-01</u>	SEC. <u>15</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CALLED OUT <u>8:30 P.M.</u>	ON LOCATION <u>11:30 P.M.</u>	JOB START <u>12:5 AM</u>	JOB FINISH <u>12:5 AM</u>
LEASE <u>Magnison</u>	WELL# <u>#1-15</u>	LOCATION <u>281+160 at Rest Stop</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>5S 1/4 W 15 1W 3/4</u>				

CONTRACTOR <u>Pickrell Only</u>	OWNER <u>Dr. To Oil Co.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>213</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>208</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>213</u>
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15 FT</u>
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh H<sub>2</sub>O 12 3/4 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>David W</u>	
# <u>302</u> HELPER <u>Steve D.</u>	
BULK TRUCK	
# <u>242</u> DRIVER <u>Dwayne W.</u>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED <u>145sx 60:40:2+</u>			
<u>3% cc</u>			
COMMON <u>A</u>	<u>87</u>	@ <u>6.65</u>	<u>578.55</u>
POZMIX	<u>58</u>	@ <u>3.55</u>	<u>205.90</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING <u>153</u>	@ <u>1.10</u>		<u>168.30</u>
MILEAGE <u>153 x MINIMUM</u>			<u>100.00</u>
			TOTAL <u>1232.75</u>

REMARKS:

SERVICE

Pipe on Bottom Break C.M.C  
Pump 145sx 60:40:2+ 3% cc  
Displace w/ Fresh H<sub>2</sub>O  
Shut in Cement Did C.M.C

DEPTH OF JOB <u>208</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>15</u> @ <u>3.00</u>	<u>45.00</u>
PLUG <u>Wooden 8 5/8'</u> @ <u>45.00</u>	<u>45.00</u>

RECEIVED

OCT 05 2001

TOTAL 610.00

CHARGE TO: Dr. To Oil Co.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WIGLITA EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	
	@	

TAX \_\_\_\_\_  
TOTAL CHARGE 1842.75  
DISCOUNT 1228.00 IF PAID IN 30 DAYS

SIGNATURE Mike Ketch

PRINTED NAME Mike Ketch