

OCT 10 2001 Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 107 N. Market Suite 509
City/State/Zip: Wichita, Kansas 67202
Purchaser: none
Operator Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contractor: Name: Abercrombie RTD, Inc
License: 30684
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ~~AN~~ Anadarko Production Co.
Well Name: Schonlau "A" #1

Original Comp. Date: 7/3/69 Original Total Depth: 6480
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. D-27, 876
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-11-01</u>	<u>7-12-01</u>	<u>10-09-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 119-20027-00-01
County: Meade
C SE NW Sec. 14 Twp. 34 S. R. 30 East West
1980 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sneed Well #: 2-14
Field Name: Adams Ranch

Producing Formation: none
Elevation: Ground: 2659 Kelly Bushing: 2664
Total Depth: 3838 Plug Back Total Depth: 3761
Amount of Surface Pipe Set and Cemented at previously set feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act #1 RFR 7/12/07
(Data must be collected from the Reserve Pit) DWVO
Chloride content 4,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

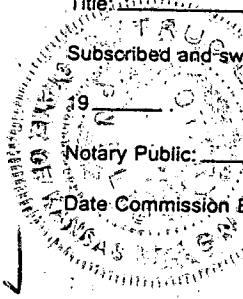
Signature: [Signature]
Title: President Date: 10/09/01

Subscribed and sworn to before me this 10th day of October, 2001

Notary Public: Trucilla Corns
Date Commission Expires: December 22, 2003

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Eagle Creek Corporation Lease Name: Sneed Well #: 2-14
 Sec. 14 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 previously submitted by Anadarko

Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	7.875"	5.5"	14#/ft	3790	AA2	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3157-62	Class A	50	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3616			
3616-3666	perforate 1 shot/ ft	acidized entire interval	
3684-3710	perforate 1 shot/ft	with 5000 gallons of 20% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3576	3576	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. when approved by KCC		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) disposal well	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



RECEIVED
KANSAS CORPORATION COMMISSION

10 2001

CONSERVATION DIVISION
WICHITA, KS

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL
ORIGINAL

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: EAGLE CREEK CORP 107 N MARKET #509 WICHITA, KS 67202	1999250	Invoice	Invoice Date	Order	Order Date
		10752	7/18/01	3763	7/12/01
	Service Description				
	Cement				
			Lease	Well	
			Sneed	2-14 OWWO	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Gary Reed	T. Seba'	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	240	\$13.56	\$3,254.40
D202	60/40 POZ	SK	50	\$8.25	\$412.50
C196	FLA-322	LB	113	\$7.25	\$819.25
C313	GAS BLOCK POWDER	LB	170	\$5.00	\$850.00
C243	DEFOAMER	LB	23	\$3.00	\$69.00
C322	GILSONITE	LB	1203	\$0.55	\$661.65
C223	SALT (Fine)	LBS	1368	\$0.35	\$478.80
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	7	\$71.00	\$497.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F231	CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$2,828.00	\$2,828.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1614	\$1.25	\$2,017.50 (T)
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1	\$1,600.00	\$1,600.00 (T)

Sub Total: \$15,393.10

Discount: \$4,617.93

Discount Sub Total: \$10,775.17

Tax Rate: 5.90% **Taxes:** \$193.80

(T) Taxable Item

Total: \$10,968.97

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO. OCT 10 2001 <small>Subject to Correction</small>	Well# 2-14	Legal H-345-30W
Date 1-12-01	Lease SADEE OWNED	Station PROT
Customer ID 000000	County MEADE	State Ks
Depth	Formation	Shoe Joint 18.30 L.D. Phil's
Casing 5 1/2	Casing Depth 3793'	TD 3843'
Customer Representative GARY REED	Treater T. SEBA	Job Type LONGESTONE WELL

C H A R G E

EAGLE CREEK Corp.

AFE Number	PO Number	Materials Received by X Gary Reed
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	240 SKS	AA2 CEMENT ✓				
D-202	50 SKS	60/40 Pz CEMENT ✓				
C-196	113 lbs	FLA-322 ✓				
C-313	170 lbs	Gas Block Powder ✓				
C-243	23 lbs	DEFOAMER ✓				
C-322	1,203 lbs	GILSONITE ✓				
C-223	1,368 lbs	SALT (FINE) ✓				
C-302	500 GAL	MUD FLUSH ✓				
F-101	7 EA	TURBOLIZER 5/2 ✓				
F-111	1 EA	OMT BASKET 5/2 ✓				
F-151	1 EA	LATCH DOWN PLUG BOTTLE SK ✓				
F-231	1 EA	CEMENT SHOE PKR TYPE 5/2 ✓				
F-800	1 EA	THREAD LOCK COMPOUND ✓				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	290 SKS	CEMENT SEW. CHARGE				
E-100	120 ms	UNITS 1 way MILES				
E-104	1/4 TM	TONS MILES				
R-208	1 EA	EA. 3793' PUMP CHARGE				
		DISCOUNTED PRICE + TAXES		10,775.17		



OCT 10 2001

ORIGINAL

Customer ID		Date	
Customer EAGLE CREEK CORP.		7-12-01	
Lease SNEED DWLW		Lease No.	Well # 2-14
Field Order # 03763	Station PROTT	Casing 5 1/2	Depth 3893'
Type Job LONGSTRING NEW WELL		County MEDG	State K
Formation		Legal Description 14-34S-30W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2				240 SKS AA-2				5 Min.
Depth 3893'	Depth	From	To	19.8 1/4 GAL 1.48 ft ³	Max			
Volume	Volume	From	To	50 SKS 60/40 P02	Min			10 Min.
Max Press	Max Press	From	To	19 1/4 GAL 1.31 ft ³	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 12 Bbl mud flush 3 1/2	Gas Volume			Total Load

Customer Representative GARY KEED	Station Manager D. AUBRY	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					CALLED OUT
6:00					ON LOC W/TEX'S
					RUN CMT-PKR-SHOE & L.O-PLUG; BATTIE 1-JT
					CENT ON JTS 2-4-6-9-12-14-16
					CMT BEST ON JT 1
12:45					CSG ON BOTTOM DEEP BALL LET FALL
1:05					HOOK UP TO CSG
1:19	1100				SET PKR W/ESG
	150		3	5	STAR FLUSHES
			12		MUD FLUSH
			3		113 SPACER
1:30					START MIXING CMT 14.8 1/4 GAL
1:39					FINISHED MIXING CMT
1:43			69		SHUTDOWN
					CLEAR PUMP & LINES
					RELEASE L.O. PLUG
1:44	100			7	START DISP
	700		64	5	LEFT CMT
2:00	1100		92.11	3	PLUG DOWN
2:03	1500				PBS UP RELEASE HEAD
					PLUG R. M HOLES 25 SKS 60/40 P02