

FORM MUST BE TYPED SEP 04 2001

Amended

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE #1-10

Comp. Date 9-25-55 Old Total Depth 3078

Deepening X Re-perf. Conv. to Inj/SWD X Plug Back 3005 PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

5-17-01 Date Reached TD 5-29-01 Completion Date Spud Date

API NO. 15- 15-129-10512-0002

County MORTON

NE Sec. 10 Twp. 34 Rge. 43 X W

1320 Feet from X/N (circle one) Line of Section

1320 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name INTERSTATE Well # 1-10

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3534 KB --

Total Depth 3078 PBTD 3005

Amount of Surface Pipe Set and Cemented at 592 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Handwritten notes: OWWO, Amended, KJR, 7/12/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

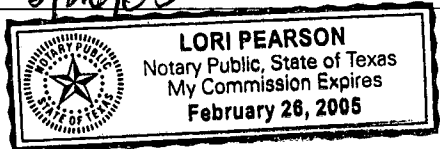
Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date 8/24/2001

Subscribed and sworn to before me this 29 day of August 20 01

Notary Public Lori Pearson

Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA, KGS Plug Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-10

Sec. 10 Twp. 34 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG.
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	592	POZMIX	350	
** PRODUCTION	7-7/8"	5-1/2"	15.5	3278	POZMIX	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3005	FRAC W/ 14153 GAL 30# LIN GLLD 2% KCl FMD W/ 70q N2 + 12574# 16/30 SND.	2580-2630

TUBING RECORD	Size 2-1-/16"	Set At 2986	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 5-24-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 129 Mcf	Water 5 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2580-2983 OA
 Other (Specify) _____

Production Interval _____

RECEIVED

SEP. 04 2001

DRILLERS LOG

ORIGINAL

KCC WICHITA
WELL NAME Interstate #1-10
WELL LOCATION 1320' fr E &
1320' fr N. Sec. 10,
34.43.

COMPANY Panhandle Eastern Pipeline Co.
CONTRACTOR Musgrove Petroleum Co.
ELEVATION 3537.04'

COUNTY Morton STATE Kansas
72/20 OF AFTER ACID 17.675 MCF
ROCK PRESSURE 418 LBS
SOURCE OF DATA Driller's Report

DRILLING COMMENCED 9-10-55
DRILLING COMPLETED 9-17-55
WELL COMPLETED 9-25-55
WELL CONNECTED 11-8-55

ROCTARY LOG

DESCRIPTION OF FORMATION

	TCP	BOTTOM
Sand and Shale	5 0	290
Shale and Red Bed	290	320
Sand	320	345
Shale and Shells	345	595
Set 592' of 8-5/8" 8RD SS Rge. 2 Youngston Casing with 350 Sacks Pozmix Cement.		
Cement Circulated.		
Shale and Shells	595	890
Shale, Sand and Shells	890	1537
Shale and Shells	1537	1917
Shale and Lime	1917	3080
Lime	3080	3090
Set 3078' of 5" 14# Seamless Casing with 100 sacks Pozmix Cement.		

FORMATION TOPS

Wabaunsee 2578
Topeka 2786
Lansing 3035

PERFORATIONS

Perforated: 3038-44, 2978-83, 2950-54, 2936-41,
2923-30, 2912-19, 2905-12, 2871-78, 2850-56,
2833-40, 2818-24.

WELL TREATMENT RECORD

Acidized on 9-22-55 with 1000 gallons of 15% acid.
Acidized on 9-23-55 with 4000 gallons of 15% acid.
Acidized on 9-24-55 with 3000 gallons of 15% acid.