

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE OCT 03 2001

Operator: License # 32667
Name: Aspen Energy Group, Inc.
Address: 100 N. Broadway, Suite 3300
City/State/Zip: Oklahoma City, Ok. 73102
Purchaser: Equiva Trading Co.
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: C&G Drilling Co.
License: 32701
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-01-01 8-06-01 8-22-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23612-0000 ORIGINAL
County: Butler WICHITA, KS

NE-SE-NE Sec. 27 Twp. 25 S. R. 5 East West
850 feet from S (N) (circle one) Line of Section
2240 400 feet from (E) (SE) (circle one) Line of Section
KCC

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) ~~SW~~ SW
Lease Name: Mills Well #: 1X

Field Name: El Dorado
Producing Formation: Simpson Sandstone
Elevation: Ground: 1340 Kelly Bushing: 1347

Total Depth: 2550 Plug Back Total Depth: 2531
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT # 1 RGR 7/12/07
(Data must be collected from the Reserve Pit)

2240
Chloride content 900 ppm Fluid volume 2000 bbls
Dewatering method used Jetted & Emptied

Location of fluid disposal if hauled offsite:
Operator Name: Aspen Energy Group, Inc.
Lease Name: L.W. Robison S. License No.: 32667
Quarter SW Sec. 17 Twp. 25 S. R. 5 East West
County: Butler Docket No.: F-16481

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers

Title: Production Superintendent Date: 9-26-01

Subscribed and sworn to before me this 26 day of Sept

19 2001
Notary Public: Rhonda L. Mosiman
STATE OF KANSAS

Date Commission Expires: 2/21/02

900 KCC Office Use ONLY 2000
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RHONDA L. MOSIMAN
NOTARY PUBLIC
STATE OF KANSAS
BY ASPT. 2/21/02

X

Operator Name: Aspen Energy Group, Inc. Lease Name: Mills Well #: 1X
 Sec. 27 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Open Hole Log Dual Induction Compensated Density Cased Hole Log Gamma Ray Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation</td> <td style="width:10%;">Tops</td> <td style="width:10%;">Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td rowspan="15" style="vertical-align: top;">Name</td> <td>Admire '660' Sand</td> <td>640</td> <td>(+707)</td> <td rowspan="15" style="vertical-align: top;">Datum</td> </tr> <tr> <td>Base Burlingame</td> <td>831</td> <td>(+516)</td> </tr> <tr> <td>White Cloud Sand</td> <td>894</td> <td>(+453)</td> </tr> <tr> <td>Oread</td> <td>1375</td> <td>(-28)</td> </tr> <tr> <td>Ileebner</td> <td>1412</td> <td>(-65)</td> </tr> <tr> <td>Douglas Shale</td> <td>1436</td> <td>(-89)</td> </tr> <tr> <td>Douglas Sandstone</td> <td>1490</td> <td>(-143)</td> </tr> <tr> <td>Lansing</td> <td>1693</td> <td>(-346)</td> </tr> <tr> <td>Base Lansing</td> <td>1818</td> <td>(-491)</td> </tr> <tr> <td>Kansas City</td> <td>1984</td> <td>(-637)</td> </tr> <tr> <td>Base Kansas City</td> <td>2139</td> <td>(-792)</td> </tr> <tr> <td>Marmaton</td> <td>2229</td> <td>(-882)</td> </tr> <tr> <td>'Peru' Sand</td> <td>2260</td> <td>(-913)</td> </tr> <tr> <td>Cherokee</td> <td>2355</td> <td>(-1008)</td> </tr> <tr> <td>Ardmore</td> <td>2421</td> <td>(-1074)</td> </tr> <tr> <td>Viola</td> <td>2489</td> <td>(-1142)</td> </tr> <tr> <td>Simpson</td> <td>2503</td> <td>(-1156)</td> </tr> <tr> <td>RTD</td> <td>2550</td> <td>(-1203)</td> </tr> </table>	<input type="checkbox"/> Log	Formation	Tops	Datum	<input type="checkbox"/> Sample	Name	Admire '660' Sand	640	(+707)	Datum	Base Burlingame	831	(+516)	White Cloud Sand	894	(+453)	Oread	1375	(-28)	Ileebner	1412	(-65)	Douglas Shale	1436	(-89)	Douglas Sandstone	1490	(-143)	Lansing	1693	(-346)	Base Lansing	1818	(-491)	Kansas City	1984	(-637)	Base Kansas City	2139	(-792)	Marmaton	2229	(-882)	'Peru' Sand	2260	(-913)	Cherokee	2355	(-1008)	Ardmore	2421	(-1074)	Viola	2489	(-1142)	Simpson	2503	(-1156)	RTD	2550	(-1203)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	201	Class A	135	3% CC
Production	7 7/8"	5 1/2"	15.5#	2549	Class A	125	3% gel 2% KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	2514' to 2524'	250 gal 15% mud acid	2524
		500 gal 15% acid	2524
		3000# 20/40 sand-162# KCl water	

TUBING RECORD	Size 2 7/8"	Set At 2525'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-29-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18 bbls	Gas Mcf -0-	Water Bbls. 125 bbls.	Gas-Oil Ratio	Gravity 38
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>n/a</u>	

SERVICE TICKET

RECEIVED KANSAS CORPORATION COMMISSION 3087

UNITED CEMENTING & ACID CO., INC. OCT 03 2001

BOX 712

EL DORADO, KANSAS 67042

ORIGINAL

PHONE AC 316-321-4680

DATE 8/17/01 COUNTY Butler
CHG. TO: Aspen Energy ADDRESS
CITY STATE ZIP
LEASE & WELL NO. Mills 1x SEC. TWP. RNG.
CONTRACTOR CGL Drilling TIME ON LOCATION 6:20 PM
KIND OF JOB Production Casing
SERVICE CHARGE: 2549 NW 776.24

Table with columns: QUANTITY, MATERIAL USED TYPE, and numerical values. Includes items like Class A, gel, gelsonite, and BULK CHARGE.

T. D. 2550
SIZE HOLE 7 7/8
MAX. PRESS.
PLUG DEPTH 2532
PLUG USED 5 1/2 top rubber

CSG. SET AT 2549 KB VOLUME
TBG SET AT VOLUME
SIZE PIPE 5 1/2 14 lb.
PKER DEPTH
TIME FINISHED

REMARKS: Run 5 1/2 casing to 2549. drop ball for PEU pump ball down and circulate with rig pump...

EQUIPMENT USED Release PSE AT 3 H end

NAME Unit No. NAME Unit No.
Jared Scober # P. 14 Greg Sumpter B-7

Christi M. Paul X Della S. Brown

SERVICE TICKET

RECEIVED 3304
KANSAS CORPORATION COMMISSION

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

EL DORADO, KANSAS 67042

OCT 03 2001

PHONE AC 316-321-4680

DATE 8/2/01 COUNTY Butler
 CHG. TO: Aspen ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Mills 1x SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR C & P Drilling TIME ON LOCATION 2:10 AM
 KIND OF JOB Surface Pipe

SERVICE CHARGE: _____ N.W. 490.00

QUANTITY	MATERIAL USED TYPE	
135	Class A	@ 5.70
4	CC	@ 26.00
139	BULK CHARGE	@ .894
	BULK TRK. MILES <u>7 hours</u>	(Min. Chg)
5	PUMP TRK. MILES <u>200 mi.</u>	
	PLUGS	
	SALES TAX	
	TOTAL	<u>11606.06</u>

T. D. 201 CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 3:40 AM

REMARKS: Run 201 of 8 5/8 pipe
Min 135 sx Class A 2 cc

EQUIPMENT USED

NAME Jerrold Scohe UNIT NO. #14 NAME Rob Edwards UNIT NO. _____
Chris M. John