

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-21,980-0002 ORIGINAL
County Butler
SW-SW Sec. 22 Twp. 25S Rge. 5 E

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300

1321 Feet from S/W (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67226

Lease Name Mills A Well # 38
Field Name El Dorado

Purchaser: Genesis Crude Oil, LP

Producing Formation Cherokee

Operator Contact Person: W.R. Horgan

Elevation: Ground 1353 KB 1358

Phone () 316 682-1537

Total Depth 2465 PBDT 2380

Contractor: Name: Simmons Well Service LLC

Amount of Surface Pipe Set and Cemented at 247 Feet

License: 32023

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Paul Ramondetta

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Methods, etc.)

STATE CORPORATION COMMISSION RECEIVED

Drilling Fluid Management Plan OWWO KGR 7/12/07
Data must be collected from the Reserve Pit)

chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

If Workover/Re-Entry: old well info as follows

Location of fluid disposal if hauled offsite: _____

Operator: Cities Services
Well Name: Mills A #38

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2380 PBDT

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/11/00 2/17/00
Spud Date Date Reached TD Completion Date
start

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

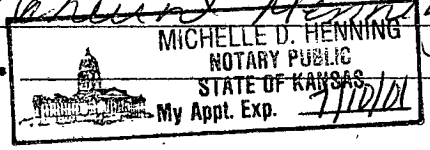
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horgan
Title Vice President - Operations Date 3/10/00

Subscribed and sworn to before me this 10th day of March

~~XX~~ 2000
Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)

Operator Name Vess Oil Corporation Lease Name Mills A Well # 38
 Sec. 22 Twp. 25S Rge. 5 East West
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

recompletion

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12-1/4 | 8-5/8 | 24 | 247 | class a | 175 | 3% cc |
| production | 7-7/8 | 5-1/2 | 14 | 2464 | 50/50 pozmix | 250 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|---------|
| 2380 | 5-1/2 CIBP | 750 gal 15% FE acid | 2333-43 |
| 2 | 2333 to 2343 Cherokee | 300 bbl 20# gel water, 1000# 20/40 sd 9000# 12/20 sand | 2333-43 |

TUBING RECORD Size 2-3/8 Set At 2321 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/18/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 42 | 0 | 10 | | |

Disposition of Gas: Vented Sold Used on Lease (if vented, sub-11 ACO-19)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 2333-43