

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-205420000

County Scott

100' N. NE - SW - Sec. 12 Twp. 18S Rge. 32 X ^E/_W

2080 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Schowalter Well # 3

Field Name Beckley North

Producing Formation Cherokee

Elevation: Ground 2963 KB 2968

Total Depth 4680 PBDT

Amount of Surface Pipe Set and Cemented at 290 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1682' Feet

If Alternate II completion, cement circulated from 1682'

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/12/07
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32457

Name: Abercromble Energy, LLC

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Jerry Langrehr

Phone (316) 262-1841

Contractor: Name: Abercromble RTD, Inc

License: 30684

Wellsite Geologist: Steve Davis

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-31-00 2-8-00 2-9-00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

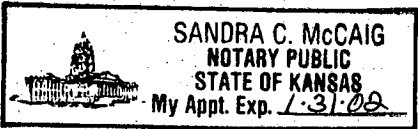
Signature Steve Frankamp
Title President Date 2-29-00

Subscribed and sworn to before me this 29th day of February,
19 2000.

Notary Public Sandra C. McCaig
Date Commission Expires 1-31-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



ORIGINAL

SIDE TWO

Operator Name Abercrombie Energy, LLC

Lease Name Schwalter,

Well # 3

East

County Scott

Sec. 12 Twp. 18S Rge. 32

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction

Compensated Density

Gamma Ray/Correlation

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached Sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	290	60/40 Pos	240	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4680'	Scavenger ASC	50 100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4548-4552	1000 gal, 15% MCA	4548-52

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

ALLIED CEMENTING CO., INC.

3119

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Oa Alex

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE. Includes handwritten entries like '1/31/00', '12', '185', '32W', '12:45PM', '3:30PM', '4:00PM', 'Schowatter', '9-12', 'SCOTT CITY 6E 1/2 N W/S', 'SCOTT', 'KS'.

CONTRACTOR Abercrombie #4
TYPE OF JOB Cmt 8 3/4 Surface CSG
HOLE SIZE 12 1/4 T.D. 292
CASING SIZE 8 3/4 DEPTH 290
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 350 MINIMUM 50
MEAS. LINE SHOE JOINT 40
CEMENT LEFT IN CSG. 40
PERFS.
DISPLACEMENT 15.9 BBL

OWNER Same
CEMENT
AMOUNT ORDERED
240 SKs 60/40 + 290 gal 3% cc

Table listing cement types and quantities: COMMON 144 SKs @ 7.55 = 1087.20, POZMIX 96 SKs @ 3.25 = 312.00, GEL 4 SKs @ 9.50 = 38.00, CHLORIDE 8 SKs @ 28.00 = 224.00.

RECEIVED STATE CORPORATION COMMISSION

EQUIPMENT MAR - 1 2000
PUMP TRUCK CEMENTER Max HELPER Dean
BULK TRUCK # 218 DRIVER Lonnie

HANDLING 240 SKs @ 1.05 = 252.00
MILEAGE 4¢/SK/mile = 432.00
TOTAL 2,345.20

REMARKS:

SERVICE

Cmt 8 3/4 Surface CSG with 240 SKs 60/40 + 290 gal 3% cc Drop Plug Displace 16 BBL Land Plug Close in Head Cement Did Circulate

Table with columns: DEPTH OF JOB 290, PUMP TRUCK CHARGE 470.00, EXTRA FOOTAGE @, MILEAGE 45 - mi @ 2.85 = 128.25, PLUG 8 3/4 wood @ 45.00.

TOTAL 643.25

CHARGE TO: Abercrombie Energy
STREET Union Center Bldg.
150 N main, Ste. 801
CITY Wichita STATE KS ZIP 67202-1383

FLOAT EQUIPMENT

Table listing float equipment: 1-8 3/4 Baffle @ 75.00, 1-8 3/4 Centralizer @ 30.00 = 30.00.

TOTAL 105.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC.

1261

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARLEY

DATE <u>2-9-00</u>	SEC. <u>12</u>	TWP. <u>19S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:15 PM</u>
SEHOWATTER LEASE	WELL # <u>3-12</u>	LOCATION <u>SCOTT CITY 6E-1/2N-1/2W</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCROMBIE RTD REL #4 OWNER SAME
 TYPE OF JOB PRODUCTION STAGE "BOTTOM STAGE"
 HOLE SIZE 7 7/8" T.D. 4680' CEMENT
 CASING SIZE 5 1/2" DEPTH 4686' AMOUNT ORDERED 100 SKS ASC.
 TUBING SIZE DEPTH 50SKS 50/50POZ 29.6EL 7 1/2" GILSANITE 3/4 OF 170 CD3
 DRILL PIPE DEPTH 500 GAL WFR-2
 TOOL D-V TOOL DEPTH 1623'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.87'
 CEMENT LEFT IN CSG. 21.87'

COMMON	<u>25 SKS</u>	@	<u>7.55</u>	<u>188.75</u>
POZMIX	<u>25 SKS</u>	@	<u>3.25</u>	<u>81.25</u>
GEL		@		
CHLORIDE		@		
ASC	<u>100 SKS</u>	@	<u>9.05</u>	<u>905.00</u>
GILSANITE	<u>315 #</u>	@	<u>4.14</u>	<u>129.15</u>
CD-31	<u>32 #</u>	@	<u>4.45</u>	<u>142.40</u>
500gal WFR-2		@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>150 SKS</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>270.00</u>

DISPLACEMENT 74 BBLW-40 MUD
 PERFS.
 EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 300 HELPER WAYNE
 BULK TRUCK
 # 347 DRIVER TERRY
 BULK TRUCK
 # 280 DRIVER LONNIE

STATE CORPORATION COMMISSION
 TOTAL 2,374.05

MAR - 1 2000

REMARKS:

TURBO CENTRALIZERS 1-3-5-8-11
BASKET 84-105
PLUG LAND
FLOAT HELD
THANK YOU

SERVICE

CONSERVATION DIVISION
 Wichita, Kansas

DEPTH OF JOB	<u>4686'</u>		
PUMP TRUCK CHARGE			<u>1,080.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 miles</u>	@	<u>2.85</u>
PLUG		@	
		@	
		@	

TOTAL 1,208.25

CHARGE TO: ABERCROMBIE ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>			
1-GUIDE SHOE	@		<u>110.00</u>
1-AFU INSERT	@		<u>165.00</u>
1-D-V TOOL	@		<u>2,592.00</u>
5-TURBO CENTRALIZERS	@	<u>35.00</u>	<u>175.00</u>
2-BASKETS	@	<u>142.00</u>	<u>284.00</u>
16 RECIPROCATING SCRATCHERS		<u>27.50</u>	<u>440.00</u>
TOTAL			<u>3,766.00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

PRINTED NAME

